



CENTER FOR COALFIELD JUSTICE

P.O. Box 4023 • 14 E. Beau Street • Washington, PA 15301 •

724.229.3550 • www.centerforcoalfieldjustice.org •

info@centerforcoalfieldjustice.org

You can search this document for notices pertaining to your township by typing “CTRL F” or “command F” and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from 6/21/22:

Notices from the Pennsylvania Bulletin:

Volume 52 Number 25

Saturday, June 18, 2022

Washington County Notices

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Mining Permit No. 30841317. NPDES No. PA0213527. Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for installation of injection borehole and waterline in Richhill Township, **Greene County** and East Finley Township, **Washington County**, affecting 0.8 proposed surface acre. Application received: March 28, 2022.

Mining Permit No. 63091301. NPDES No. PA0236004. Tunnel Ridge, LLC, 184 Schoolhouse Road, Valley Grove, WV 26060, to revise the permit and related NPDES Permit for construction of portal site and powerline and the addition of outfall 002 and outfall 003 in Donegal and West Finley Townships, **Washington County**, affecting 66.35 proposed surface acres. Receiving stream: Unnamed Tributary 32471 to Middle Wheeling Creek, classified for the following use: WWF. Application received: April 6, 2022.

SAFE DRINKING WATER

Operations Permit issued to: **Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055, PWSID No. 5020039, Robinson Township, **Washington County** on May 27, 2022 for the operation of facilities approved under construction permit 0220516 for

improvements to the State Route 980 booster pump station for a liquid ammonium sulfate feed system at the Franklin Park pump station.

AIR QUALITY

GP3-63-00970F: Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258, on May 27, 2022 authorized for a period of five years to allow the operation of a portable non-metallic mineral processing plant consisting of: One Primary Pioneer Jaw Crusher, rated at 299 tph, one Cone Crusher, rated at 255 tph, one Vibratory Screener and associated conveyors, one (1) Non-Vibratory Screen and associated conveyors, and two Conveyors rated at 51 tph located in Deemston Borough, **Washington County**.

GP5-63-00925G/AG5-63-00001C: K. Petroleum, Inc., 81 Mill Street, Suite 205, Gahanna, OH 43230, on June 7, 2022, to construct/operate: One (1) natural gas-fired Caterpillar engine, 4SRB, rated at 203 bhp equipped with EMIT-1 AFRC air/fuel ratio controller; and a 3-way NSCR catalyst, one (1) natural gas-fired Caterpillar engine, 4SRB, rated at 215 bhp equipped with EMIT-1 Advanced AFRC air/fuel ratio controller; and a 3-way NSCR catalyst, one (1) Exterran Reboiler rated at 0.30 MMBtu/hr, one (1) Exterran TEG Dehydrator rated at 1.20 MMscfd, one (1) 4,200-gallon (100 bbl) tank, one (1) Truck loadout operations for water and waste oil loadout, and Fugitive Emissions at their Hackett Compressor Station located in Fallowfield Township, **Washington County**.

AG5A-63-00030A: Range Resources Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317, on June 3, 2022, received authorization under GP-5A for construction and/or operation of sources and controls associated with natural gas production at its Infante Anthony 12289 well pad in Smith Township, **Washington County**.

63-01056A: Bloom Engineering Company, Inc., 100 Vista Drive, Charleroi, PA 15022, on May 26, 2022, to authorize installation and temporary operation of four (4) natural gas-fired curing ovens, each rated less than 2.0 MMBtu/hr; two (2) refractory mixing stations; one (1) paint booth, controlled by dry fiberglass filters; welding of fabricated pieces, controlled by a dust collector; one (1) 33.5 hp natural gas-fired emergency generator; testing laboratory, comprised of multiple testing furnaces and one (1) 1.5 MMBtu/hr natural gas-fired boiler; and three (3) parts washers at the Charleroi Location in Fallowfield Township, **Washington County**.

30-00072I: Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, plan approval modification effective on May 19, 2022, with expiration on May 28, 2022, for sources and controls associated with the Enlow Fork Overland Conveyor located in Richhill Township, **Greene County** and East Finley Township, **Washington County**.

30-00072I: Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, plan approval extension effective on May 28, 2022, with expiration on November 28, 2022, to extend the period of temporary operation for sources and controls associated with the Enlow Fork Overland Conveyor located in Richhill Township, **Greene County** and East Finley Township, **Washington County**.

63-00943: Eastern Gas Transmission and Storage, Inc., 6603 West Broad Street, Richmond, VA 23230. In accordance with 25 Pa. Code §§ 127.441 and 127.425, the Department of Environmental Protection (DEP) is providing notice that on June 2, 2022, DEP issued a renewed facility-wide, natural minor, State Only Operating Permit to Eastern Gas Transmission and Storage, Inc. for the continued operation of a propane transfer and breakout terminal, known as the Charleroi Propane Station, located in Fallowfield Township, **Washington County**.

The primary sources at the facility are six, 90,000 gallon, underground, pressurized, liquid propane storage tanks, one, two-bay, propane truck loading rack with upper truck tank vapor recovery lines, one pipeline pig launcher and one pipe receiver with associated small flares, and the associated piping for transport of propane from the pipeline to the storage tanks and from the storage tanks to the loading rack. Sources at the Charleroi Propane Station are subject to 25 Pa. Code Chapters 121—145. The permit includes emission limitations and operational, monitoring, reporting, and recordkeeping requirements for the plant.

Sources at the facility are subject to applicable requirements in 25 Pa. Code Chapters 121—45. No equipment or emission changes are being approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SOOP have been derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Permit No. 63224102. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141-2018, blasting activity permit for residential development located in Cecil Township, **Washington County** with an expiration date of December 31, 2022. Permit Issued: May 27, 2022.

Greene County Notices

AIR QUALITY

30-00233B: Hill Top Energy Center, LLC, 278 Thomas Road, Carmichaels, PA 15320. Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue a modification to plan approval No. 30-00233B to Hill Top Energy Center, LLC (HTEC) for the 620 MW combined cycle natural gas-fired combined cycle power plant in Cumberland Township, Greene County. The modification includes minor updates to the site layout, a revised fence line based on new survey data, minor updates to stack parameters for the fuel gas heater and cooling tower, and updates to the emergency generator engine size, emissions, and stack parameters.

As a result of the modifications, potential emissions remain the same or are slightly decreased. Potential to emit from the facility will be limited to 171.08 tons of nitrogen oxides (NO_x), 152.71 tons of carbon monoxide (CO), 22.94 tons of sulfur dioxide (SO₂), 59.56 tons of volatile organic compounds (VOC), 17.95 tons of total hazardous air pollutants (HAPs), 5.63 tons of formaldehyde (HCHO), 109.63 tons of particulate matter (filterable and condensable), 107.96 tons of particulate matter with an aerodynamic diameter less than 10 microns (filterable and condensable), 105.88 tons of particulate matter with an aerodynamic diameter less than 2.5 microns (filterable and

condensable), 12.90 tons of sulfuric acid mist (H₂SO₄), 136.46 tons of ammonia (NH₃), and 2,248,108 tons of carbon dioxide equivalents (CO₂e) per year.

Hill Top Energy Center, LLC (HTEC) previously conducted air quality analyses utilizing air dispersion modeling to support the issuance of Plan Approval 30-00233B. HTEC revised the air quality analyses to support this proposed modification to Plan Approval 30-00233B. HTEC's revised air quality analyses satisfy the requirements of the Prevention of Significant Deterioration (PSD) regulations codified in 40 CFR 52.21 and 25 Pa. Code § 127.83. All data files associated with HTEC's air dispersion modeling for the revised PSD air quality analyses are available in electronic format upon request.

In accordance with 40 CFR 52.21(k) through (n), HTEC conducted air quality analyses of the Hill Top Energy Center's emissions of carbon monoxide (CO), nitrogen oxides (NO_x), particulate matter less than or equal to 10 micrometers in diameter (PM-10), and particulate matter less than or equal to 2.5 micrometers in diameter (PM-2.5). HTEC's source impact analyses demonstrate that emissions from the Hill Top Energy Center would not cause or contribute to air pollution in violation of the National Ambient Air Quality Standards for CO, nitrogen dioxide (NO₂), PM-10, or PM-2.5. Additionally, HTEC's source impact analyses demonstrate that emissions from the Hill Top Energy Center would not cause or contribute to air pollution in violation of the Class II or Class I PSD increments for NO₂, PM-10, or PM-2.5.

In accordance with 40 CFR 52.21(o), HTEC provided additional impact analyses of the impairment to visibility, soils, and vegetation that would occur as a result of the Hill Top Energy Center and general commercial, residential, industrial, and other growth associated with the Hill Top Energy Center.

In accordance with 40 CFR 52.21(p), written notice of HTEC's initial application for Plan Approval 30-00233B was provided to the Federal Land Managers of nearby Federal Class I areas. The notice included initial screening calculations to demonstrate that the Hill Top Energy Center's emissions would have negligible impacts on air quality related values and visibility in nearby Federal Class I areas.

In accordance with the public notice requirements in 25 Pa. Code § 127.45(b)(4), the degree of Class II and Class I PSD increment consumption expected to result from operation of the Hill Top Energy Center is provided in the following tables:

Degree of Class II PSD Increment Consumption from Operation of the Hill Top Energy Center

		<i>Degree of Class II</i>		<i>Class II</i>
		<i>PSD Increment Consumption</i>		<i>PSD Increment</i>
<i>Pollutant</i>	<i>Averaging Time</i>	<i>Micrograms per cubic meter</i>	<i>Percent of Class II PSD Increment</i>	<i>Micrograms per cubic meter</i>
NO ₂	Annual	< 0.86436	< 3.46 %	25
PM-10	24-hour	< 2.00513	< 6.69 %	30
Annual	< 0.25845	< 1.53 %	17	
PM-2.5	24-hour	< 1.85458	< 20.61 %	9
Annual	< 0.21146	< 5.29 %	4	

Degree of Class I PSD Increment Consumption from Operation of the Hill Top Energy Center

		<i>Degree of Class I</i>		<i>Class I</i>
		<i>PSD Increment Consumption</i>		<i>PSD Increment</i>
<i>Pollutant</i>	<i>Averaging Time</i>	<i>Micrograms per cubic meter</i>	<i>Percent of Class I PSD Increment</i>	<i>Micrograms per cubic meter</i>
NO ₂	Annual	< 0.00337	< 0.14 %	2.5
PM-10	24-hour	< 0.03643	< 0.46 %	8
Annual	< 0.00208	< 0.06 %	4	
PM-2.5	24-hour	< 0.07563	< 3.79 %	2
Annual	< 0.00315	< 0.32 %	1	

HTEC's plan approval modification application, the Department's Air Quality Review Memorandum, and the Proposed plan approval modification are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review, a person may contact the Department at 412-442-4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; via email to asandy@pa.gov; or via fax to 412-442-4194. Each protest

or set of written comments must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed Plan Approval (30-00233B), and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Edward F. Orris, Environmental Engineer Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to eorris@pa.gov. All comments must be received prior to the close of business 30 days after the date of this publication.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Mining Permit No. 30841317. NPDES No. PA0213527. Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for installation of injection borehole and waterline in Richhill Township, Greene County and East Finley Township, Washington County, affecting 0.8 proposed surface acre. Application received: March 28, 2022.

WATER OBSTRUCTIONS AND ENCROACHMENTS

E3007222-001: EQM Gathering OPCO, LLC, 100 Noble Energy Drive, 5th Floor, Canonsburg, PA 15317-7550.

A Small Project Joint Permit Application to expose approximately 2,605 LF of one (1) permanent 12" steel gas pipeline for pipeline monitoring and longwall mine mitigation involved in the Consol 9L longwall mine panel (facility by others). The line exposure is expected to last for approximately 6 months. The project is located in Richhill Township, **Greene County**, U. S. Army Corps of Engineers Pittsburgh District, (New Freeport Quadrangle), Latitude: 39.86382; Longitude: -80.44711.

LAND RECYCLING AND ENVIRONMENTAL

Greylock Beacon Well Pad, Primary Facility ID # 852726, 137 Blaker Ridge Road, Waynesburg, PA 15370, Greene Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a combination Final Report and Remedial Action Completion Report concerning remediation of site soil contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The report is intended to document remediation of the site to meet the Background and Statewide health standards.

AIR QUALITY

30-00072I: Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, plan approval modification effective on May 19, 2022, with expiration on May 28, 2022, for sources and controls associated with the Enlow Fork Overland Conveyor located in Richhill Township, **Greene County** and East Finley Township, **Washington County**.

30-00072H: Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, plan approval extension effective on May 28, 2022, with expiration on November 28, 2022, to extend the period of temporary operation for sources and controls associated with the Bailey Prep Plant Expansion located in Richhill Township, **Greene County**.

30-00072I: Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, plan approval extension effective on May 28, 2022, with expiration on November 28, 2022, to extend the period of temporary operation for sources and controls associated with the Enlow Fork Overland Conveyor located in Richhill Township, **Greene County** and East Finley Township, **Washington County**.

WATER OBSTRUCTIONS AND ENCROACHMENTS

E3007221-003: CNX Midstream Operating Co, LLC, 1000 Consol Energy Drive, Canonsburg, PA 15317. To remediate a slope failure on the existing McQuay II natural gas pipeline right of way. Project proposes excavation, construction and installation of toe-keys, intermediate keys, compaction keys and fill benches and associated drain systems, installation of one trench plug, extension of one existing waterbar, and re-grading slope failure area to approximate pre-failure contours. Project limit of disturbance includes 2 wetland and sections of floodway for two unnamed tributaries to Trib 40626 to Lightner Run, a High Quality—Warm Water Fisheries. The project is located within Center Township, **Greene County**, Pittsburgh USACE District (39.912972, -80.293444), Sub-Basin 20E (Wheeling Buffalo Creeks Watershed, Quad Name: Rogersville). The project will result in permanent impacts to 0.028 acre of PEM wetland due to wetland excavation and installation of subsurface drains. The project will temporarily impact 0 linear feet of stream and 0.065 acre of floodway.

<i>Resource</i>	<i>Coordinates</i>	<i>Permanent Direct</i>	<i>Temporary Direct</i>
Wetland 1 (PEM)	39.911040, -80.292741	564 sq ft (0.013 ac)	520 sq ft (0.012 ac)
Wetland 2 (PEM)	39.911280, -80.292585	640 sq ft (0.015 ac)	448 sq ft (0.010 ac)
UNT 1 to Trib 40626 to Lightner Run floodway	39.911090, -80.292769		2,760 sq ft (0.063 ac)
UNT 3 to Trib 40626 to Lightner Run floodway	39.911146, -80.292614		104 sq ft (0.002 ac)

E3007221-007: DTM Appalachia Gathering, LLC, 100 Noble Energy Drive, 5th Floor, Canonsburg, PA 15317-7550.

This Joint Permit Application is being submitted for proposed landslide repair activity and preventative maintenance at eight (8) locations on the existing Appalachia Pipeline Project South. The project is Whiteley, Perry, Jefferson and Wayne Townships, **Greene County**, U.S. Army Corps of Engineers Pittsburgh District, (Blacksville; Garards Ford; Mather and Oak Forest Quadrangles). The project includes repair of seven existing slide locations, one area of preventative maintenance to mitigate future slide risk, and one additional work area to extend field drains within a floodway. The project will result in permanent impacts to four (4) PEM wetlands. The project also requires eight (8) GP-8 registrations for temporary stream and wetland crossings for site access and seven (7) GP-4 registrations for installation of drainage within stream floodways. Stream and floodway impacts are associated with six (6) UNTs to Rudolph Run, two (2) UNTs to Sharps Run and one (1) UNT to Muddy Creek, all Warm Water Fisheries, and one (1) UNT to Patterson Run, a Trout Stocked Fishery.

The project will result in permanent impacts to 0.25 acre (11,674 SF) of PEM wetland for landslide repair, fill placement and installation of drainage within wetlands. Additionally, there are permanent impacts to 1.08 acres (88,967 SF) of floodway under the GP-4 registrations due to installation of subsurface toe-keys, intermediate keys, fill benches and drains, fill placement and reconstruction of the slopes. The project will temporarily impact 85 LF (361 SF) of stream, 0.79 acre (42,117 SF) of floodway and 0.04 acre (1,850 SF) of PEM wetland due to construction access and temporary resource crossings.

Notices from The Observer-Reporter:

06/24

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 and related NPDES permit for the Enlow Fork Mine.

The proposed revision adds approximately 10.0 acres of surface permit area for the installation of the G3 Panel Degas Boreholes. The facilities will be located in Morris Township, Washington County, Pennsylvania and are located on the Prosperity, PA U.S. Geological Survey 7.5 minute topographic map. The G3-1 Borehole permit area begins near the existing driveway at 5428 Prosperity Pike and continues south along SR 18 (Prosperity Pike) for approximately 475 feet. It extends off the eastern side of the road approximately 160 feet. The G3-3 Borehole permit area begins along SR 3041 (Cash Day Road), approximately 0.3 miles southeast of its intersection with Minton Run Road (T-340). It continues along an existing trail, approximately 1170 feet northeast, then 400 feet northwest, 200 feet northeast, then 510 feet east, varying in width from 100 feet to 150 feet. It then extends to the southeast approximately 590 feet at a width of 250 feet. The G3-2 Borehole is located within the existing G2-2 Borehole permit boundary off of Minton Run Road. The proposed permit revision includes construction of three degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of the following two roads: SR 18 (Prosperity Pike) beginning approximately 0.2 miles north of its intersection with SR 3041 (Cash Day Road) and continuing 460 feet north; and SR 3041 (Cash Day Road) beginning approximately 0.3 miles southeast of its intersection with Minton Run Road (T-340) and continuing 100 feet southeast. The road variances are required for the G3-1 borehole pad and topsoil stockpile, and access roads and erosion and sedimentation control facilities for the G3-1 and G3-3 boreholes.

Stream variance requests are proposed for work within 100 feet of the following three streams: Short Creek (40912) beginning behind the house at 5428 Prosperity Pike and continuing downstream for approximately 320 feet in a northerly direction; UNT 40912-L15 to Short Creek beginning at the culvert under SR 18 located near the existing driveway at 5428 Prosperity Pike and extending downstream 140 feet east to its confluence with Short Creek; and a 145 foot section of UNT 40923-R9a to Hamestring Run located at its headwaters, approximately 1180 feet north and 760 feet east of the intersection of SR 3041 (Cash Day Road) and Minton Run Road (T-340). The stream variances are required for access road installation, borehole pad construction, a topsoil stockpile, and installation of erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.