



CENTER FOR COALFIELD JUSTICE

P.O. Box 4023 • 14 E. Beau Street • Washington, PA 15301 •

724.229.3550 • www.centerforcoalfieldjustice.org •

info@centerforcoalfieldjustice.org

You can search this document for notices pertaining to your township by typing “CTRL F” or “command F” and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from 8/01/22:

Notices from the Pennsylvania Bulletin:

Volume 52 Number 31

Saturday, July 30, 2022

Washington County Notices

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Former Allenport Steel Mill Property, Primary Facility ID # 859358, 1 Wheeling Pittsburgh Drive, Allenport, PA 15412, Allenport Borough, Washington County. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Mon River Industrial Group, LLC, P.O. Box 249, Allenport, PA 15412, has submitted a Notice of Intent to Remediate (NIR). Potential Site contamination is related to the historical usage as a steel manufacturing facility. Previous environmental investigations have been related to a PCB release near the southwestern rail lines on the property, and there has been investigations related to potential UST releases in the southeastern portion of the property. This investigation will be conducted Site-wide to evaluate current environmental conditions. A summary of the NIR has been published in the Observer-Reported on June 16, 2022.

AIR QUALITY

63-00096D: Union Electric Steel Corporation, P.O. Box 465, Carnegie, PA 15106-0465. Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Pennsylvania Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval PA-63-00096D for the installation of two (2) 9.9 MMBtu/hr direct-fired natural gas annealing furnaces and two (2) 15 MMBtu/hr direct-fired natural gas forge furnaces at the existing Harmon

Creek Plant located in Smith Township, Washington County. The facility currently operates under Title V operating permit 63-00096.

Potential emissions for the proposed furnaces are 12.34 tons of nitrogen oxides (NO_x), 15.28 tons of Carbon Monoxide (CO), 1.16 tons of volatile organic compounds (VOC), 1.62 tons of particulate matter less than 10 microns in diameter (PM₁₀), 0.14 ton of sulfur dioxides (SO₂), 0.40 ton of hazardous air pollutants (HAPs), and 25,524 tons of carbon dioxide equivalent (CO_{2e}) per year. Facility-wide emissions will remain limited to 38.1 tons NO_x, 91.7 tons CO, 3.4 tons VOC, 21.1 tons PM₁₀, 8.3 tons SO_x, and 0.9 ton HAPs in any consecutive 12-month period.

This authorization is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code § 127.1. The Plan Approval has been conditioned to ensure compliance with all applicable rules including recordkeeping and work practice requirements. Pending compliance demonstration with the plan approval requirements, the applicant will be required to submit the appropriate permitting application to incorporate the plan approval into the existing operating permit TV-63-00096.

The Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the Department's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; asandy@pa.gov; or fax 412-442-4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00096D) and a concise statement of the objections to the plan approval and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Edward F. Orris, Environmental Engineer Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to eorris@pa.gov. All comments must be received prior to the close of business 30 days after the date of this publication.

Greene County Notices

OPERATING PERMITS

30-00194: EQM Gathering OPCO, LLC, 2200 Energy Drive, Canonsburg, PA 15317. In accordance with 25 Pa. Code §§ 127.441, 127.425 and 127.521, the Department is providing notice that they intend to issue a renewed Title V Operating Permit for the continued operation of a gathering line, natural gas, compressor station, known as the Callisto Compressor Station, located in Morris Township, **Greene County**.

The facility consists of five, natural gas, compressors driven by spark ignition, four-stroke, lean-burn, 4,735-bhp, Caterpillar G3616 LE, natural gas-fired, compressor engines equipped with oxidation catalysts and air/fuel ratio controllers, two, triethylene glycol (TEG), 240 and 120 MMCF per day natural gas processing capacity, dehydration units (dehy). Each dehy has one, 1.5 MMBtu/hr reboiler, and a 1,420 scfm, enclosed ground flare. For permitting purposes, the Browns Creek Dehydration Station is part of Callisto Compressor Station. This dehydration station contains two, 210-bbl and one, 50-bbl condensate tanks, one, 4-MMscf/d, dehydration unit, and an enclosed ground flare.

Annual facility-wide potential emissions in the normal mode are 118 tons of NO_x, 42 tons of VOC, 40 tons of CO, 8 tons of PM₁₀, 8 tons of PM_{2.5}, and 12 tons of all HAPs combined. Sources at the facility are subject to applicable requirements in 40 CFR Part 60, Subpart A—General Provisions, 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60, Subpart OOOO—Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or Before September 18, 2015, 40 CFR Part 63, Subpart A—General Provisions, 40 CFR Part 63 Subpart HH—National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities, and 25 Pa. Code Chapters 121—145. No equipment or emission changes are being approved by this action. The permit includes emission limitations and operational, monitoring, testing, recordkeeping, work practice, and reporting requirements for the facility.

The application, the DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at: <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>, or contact Tom Joseph at 412.441.4336.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed

Operating Permit (specify Operating Permit TVOP-30-00194) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

EQT Drift Ridge Well Pad, Primary Facility ID # 859374, 400 Bowlby Hill Road, Spraggs, PA 15362, Wayne Township, Greene County. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of EQT Corporations, 625 Liberty Avenue, 17th Floor, Pittsburgh, PA 15222, has submitted a Final Report concerning remediation of site soils contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, zinc, and chloride. The report is intended to document remediation of the site to meet the residential Statewide health standards.

Notices from The Observer-Reporter:

07/31

Permit

NOTICE

Range Resources - Appalachia, LLC provides this notice related to its request for bond release and termination of permit WMGR123SW026 for the Hopewell 20 Tank Pad facility proposed at 621 Fox Rd, Avella, PA 15312. A General Permit for the Processing & Beneficial Use of Oil and Gas Liquid Waste was issued for this facility by the Pennsylvania Department of Environmental Protection, Bureau of Waste Management (PADEP) on August 3, 2018. The tank facility was never built and Range no longer intends to operate under the General Permit at this location and is requesting from PADEP to terminate the General Permit. Hopewell Township and Washington County may submit comments to PADEP within 60 days of receipt by PADEP of the request. PADEP will also accept comments from the public. Comments regarding the release of the bond may be submitted in writing to PADEP Southwest Regional Bureau of Waste Management at 400 Waterfront Dr, Pittsburgh, PA 15222.

7-17,24,31

07/27

Langeloth Mine

PUBLIC NOTICE

Pursuant to the Noncoal Surface Mining Conservation and Reclamation Act and the Clean Streams Law notice is hereby given that Langeloth Metallurgical Company LLC P.O. Box 608, Langeloth Pennsylvania, 15054 has made application to the Pennsylvania Department of Environmental Protection (DEP) for a NPDES Permit Renewal to continue to conduct noncoal surface mining activities in Smith Township, Washington County. The NPDES Permit No. for the Langeloth Mine

Site is PA0203424. The Mining Permit Number is 63920301. The permit area is 13 acres and is located approximately one mile west of Burgettstown and just before entering the Langeloth Townsite off SR 4008. The site is found on the Avella Quadrangle Pa, U.S. Geological Survey 7 minute Topographical Map, 20.5 inches North and 3.375 inches West, from the bottom right hand corner of the printed map area. The receiving stream for this permit area is Burgetts Fork. A copy of the application is available for public inspection at the Washington County Conservation District Office, 2800 North Main Street Suite 105, Washington, Pennsylvania 15301. Written comments, objections, or a request for an informal conference or public hearing may be submitted to the DEP, New Stanton District Mining Office, PO Box 133, New Stanton Pennsylvania 15672 by (date/date should be 30 days following the date of the last (i.e. 4th) publication of this notice) and must include the persons name, address, telephone number, and a brief statement as to the nature of the objection(s).

7-13,20,27,8-3