



# CENTER FOR COALFIELD JUSTICE

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*Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.*

## **Public Notices from 8/05/22:**

### **Notices from the Pennsylvania Bulletin:**

*Volume 52 Number 33*

*Saturday, August 6, 2022*

### **Washington County Notices**

#### **AIR QUALITY**

**63-00947: MarkWest Liberty Midstream & Resources, LLC**, 4600 J. Barry Ct., Ste. 500, Canonsburg, PA 15317-5854, initial Natural Minor State-Only Operating Permit is for the Lowry natural gas compressor station located in Hopewell Township, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of emissions consist of four (4) 1,340-HP Caterpillar G3516LE compressor engines, one (1) 1,340-HP Caterpillar G3516LE compressor engine converted to a G3516B NO<sub>x</sub> emissions profile, one (1) 1,380-HP Caterpillar G3516B compressor engine all controlled by oxidation catalysts, one (1) 60.0 MMscf/day dehydration unit and associated 1.0 MMBtu/hr reboiler, one (1) 7.0 MMBtu/hr enclosed flare, two (2) 400-bbl storage tanks, one (1) 520-gallon methanol storage tank, pneumatic devices, venting/blowdowns, fugitives, condensate loadout, crankcase vents, pigging operations, and miscellaneous sources that includes rod packing, measurement analyzers, and nine (9) 520-gal storage tanks storing lube oil, waste oil, and triethylene glycol. The facility is required to conduct regular surveys of the site while operating to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. The facility-wide potential-to-emit is 93.7 TPY NO<sub>x</sub>, 37.2 TPY CO, 48.9 TPY VOC, 2.9 TPY PM, 2.9 TPY PM-10/PM-2.5, 0.20 TPY SO<sub>x</sub>, 52,120 TPY CO<sub>2e</sub>, 10.5 TPY total HAP, and 5.8 TPY single HAP. The air quality operating permit includes emission limitations, operating

requirements, monitoring requirements, work practice standards, testing, reporting, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Natural Minor State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00947) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

**GP3-63-00903D and GP11-63-00903C: K&P Asphalt, Inc.**, 79 Skyline Drive, Hickory, PA 15340-1321, on July 20, 2022, received authorization under GP-3 installation and/or operation of One (1) Cedar Rapids primary jaw crusher; One (1) Power Screen 1000 SR secondary cone crusher, driven by Caterpillar engine (engine info as follows); One (1) Screen Machine, 9 x 8, vibratory screen powered by an Onan 40 bhp diesel-fired engine (engine is exempted); One (1) Power Screen, Model No. Chieftain 1400, vibratory screen, powered by a 70 bhp diesel-fired engine (engine is exempted); Four (4) Screen Machine conveyors, 24" Au belt width. Authorization was received under GP-11 for installation and/or operation of one (1) 350 bhp Caterpillar C9 diesel engine. This facility is located in Smith Township, **Washington County**.

**63-00940: MarkWest Liberty Midstream & Resources, LLC**, 4600 J. Barry Ct., Ste. 500, Canonsburg, PA 15317-5854. On July 26, 2022, the Department of Environmental Protection issued an initial natural minor State-Only Operating Permit for the continued operation of the MarkWest Shaw natural gas compressor station located in Chartiers Township, **Washington County**. This facility is subject to the applicable requirements of 25 Pa. Code, Chapters 121—145 and the applicable requirements of 40 CFR Part 60 Subpart JJJJ and 40 CFR Part 63 Subparts ZZZZ and HH. The air quality operating permit includes emission limitations, operating requirements, monitoring requirements, work practice standards, testing, reporting, and recordkeeping requirements for the site.

## Greene County Notices

### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**CNX GH56 Well Pad**, Primary Facility ID # **859571**, 1839 West Roy Furman Highway, Waynesburg, PA 15370, Center Township, **Greene County**. Penn Environmental & Remediation, 111 Ryan Court, Pittsburgh, PA 15205, on behalf of CNX Gas Company, LLC, 1000 Conso Energy Drive, Canonsburg, PA, 15317, has submitted a Final Report concerning remediation of site soils contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The report is intended to document remediation of the site to meet the residential Background and Statewide health standards.

*Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

### AIR QUALITY

**GP5-30-00807/AG5-30-00026A:** EQM Gathering Opco, LLC, 2200 Energy Drive, Suite 200, Canonsburg, PA 15137, received authorization on July 12, 2022 for construction and operation of two (2) 300 MMscf/day tri-ethylene glycol (TEG) dehydration units; two (2) 2 MMBtu/hr reboiler burners associated with the TEG dehydration units; two (2) 2.25 MMBtu/hr 241-BHP Power Solutions International 11.1L generators equipped with a 3-way catalyst; one (1) 8,820 gallon pipeline liquids tank; two (2) 2,000 gallon TEG storage tanks; truck load-out operations for pipeline liquids; one (1) 2.0 MMBtu/hr thermal oxidizer; three (3) pigging receivers; and fugitive component sources at their Beacon Dehydration Station in Jackson Township, Greene County.

**30-00234A: Equitrans, LP**, 2200 Energy Drive, Canonsburg, PA 15317, plan approval extension effective on July 28, 2022, with expiration on January 28, 2023, for continued temporary operation of sources and controls at its Redhook Compressor Station, a natural gas transmission station located in Franklin Township, Greene County.

**30-00239A: Omnis Bailey, LLC**, 30 Broad Street, 14th Floor, New York, NY 10004, plan approval extension effective on July 28, 2022, with expiration on January 28, 2023, to authorize continued temporary operation of sources and controls associated with the Omnis Bailey Refining Plant in Richhill Township, Greene County.

### ACTIVE AND ABANDONED MINE OPERATIONS

Notice is hereby given to the Pennsylvania Department of Environmental Protection (DEP) District Mining Operations, has received a major modification application from **Consol Pennsylvania Coal Company LLC** for **Bailey Mine & Prep Plant, Permit No. 30841316**, to amend the existing permit. The application is to expand the existing Coal Mining Activities Permit (CMAP) underground mining acreage and the subsidence control plan area by 684.5 acres for development

only. The proposed mine expansion is located within Aleppo Township, Greene County. The existing mine is located within Richhill Township, **Greene County**.

California District Mining offices has received a request for an informal public conference (IPC) concerning this major modification application. While the majority of COVID-19 restrictions have been lifted, many still feel unsafe gathering in person and in large groups indoors. In an effort to make this proceeding available to as many interested stakeholders as possible, this IPC is being held virtually on Wednesday, August 24, 2022 and will commence at 6 p.m. and end at 8 p.m.

Individuals who wish to participate and ask questions during the IPC must contact Community Relations Coordinator Lauren Fraley at [lfraley@pa.gov](mailto:lfraley@pa.gov) or 412.442.4203 a minimum of 24 hours in advance of the event to reserve a time to present testimony. Individuals who register for the event will receive an email containing the link and instructions on how to join the virtual IPC. Video demonstrations and screen sharing will not be permitted. DEP staff will be available to answer general questions on the permit application.

The California District Mining Office will accept additional written comments from participants of the IPC two (2) weeks after the date of the proceeding until September 7, 2022.

If you are a person with a disability wishing to attend this IPC and require an auxiliary aid, service, or other accommodation to participate in the proceedings, please contact Bonnie Herbert at [bherbert@pa.gov](mailto:bherbert@pa.gov) to discuss how we may accommodate your needs. If necessary, you may use the Pennsylvania Hamilton Relay Service by calling 1.800.654.5984 (TDD Users) or 1.800.654.5988 (Voice Users) and request that your call be related to Bonnie Herbert at 724.769.1100.

Copies of the application are on file for public review at the Department of Environmental Protection, District Mining Operations, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423. Please call or email Bonnie Herbert to inquire about electronic application review options.

## **Notices from The Observer-Reporter:**

08/03

Langeloth Mine  
PUBLIC NOTICE

Pursuant to the Noncoal Surface Mining Conservation and Reclamation Act and the Clean Streams Law notice is hereby given that Langeloth Metallurgical Company LLC P.O. Box 608, Langeloth Pennsylvania, 15054 has made application to the Pennsylvania Department of Environmental Protection (DEP) for a NPDES Permit Renewal to continue to conduct noncoal surface mining activities in Smith Township, Washington County. The NPDES Permit No. for the Langeloth Mine Site is PA0203424. The Mining Permit Number is 63920301. The permit area is 13 acres and is located approximately one mile west of Burgettstown and just before entering the Langeloth Townsite off SR 4008. The site is found on the Avella Quadrangle Pa, U.S. Geological Survey 7 minute Topographical Map, 20.5 inches North and 3.375 inches West, from the bottom right hand corner of the printed map area. The receiving stream for this permit area is Burgetts Fork. A copy of the application is available for public inspection at the Washington County Conservation District Office, 2800 North Main Street Suite 105, Washington, Pennsylvania 15301. Written comments,

objections, or a request for an informal conference or public hearing may be submitted to the DEP, New Stanton District Mining Office, PO Box 133, New Stanton Pennsylvania 15672 by (date/date should be 30 days following the date of the last (i.e. 4th) publication of this notice) and must include the persons name, address, telephone number, and a brief statement as to the nature of the objection(s).

7-13,20,27,8-3

07/31

Permit

NOTICE

Range Resources - Appalachia, LLC provides this notice related to its request for bond release and termination of permit WMGR123SW026 for the Hopewell 20 Tank Pad facility proposed at 621 Fox Rd, Avella, PA 15312. A General Permit for the Processing & Beneficial Use of Oil and Gas Liquid Waste was issued for this facility by the Pennsylvania Department of Environmental Protection, Bureau of Waste Management (PADEP) on August 3, 2018. The tank facility was never built and Range no longer intends to operate under the General Permit at this location and is requesting from PADEP to terminate the General Permit. Hopewell Township and Washington County may submit comments to PADEP within 60 days of receipt by PADEP of the request. PADEP will also accept comments from the public. Comments regarding the release of the bond may be submitted in writing to PADEP Southwest Regional Bureau of Waste Management at 400 Waterfront Dr, Pittsburgh, PA 15222.

7-17,24,31

08/05

Permit

PUBLIC NOTICE

Pursuant to the (Surface Mining Conservation and Reclamation Act, Bituminous Mine Subsidence and Land Conservation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and Clean Streams Law) notice hereby is given that Dana Mining Company of PA, LLC, 103 Corporate Drive, Suite 102, Morgantown WV 26501 has made application to the Pennsylvania Department of Environmental Protection for renewing its closed 4-West Mine permit as reclamation only and renew the related NPDES permit No. PA0235610. The current coal mining activity permit 30031301 was issued on April 25, 2015 and will expire on April 25, 2020. This renewal does not contain revisions to the existing operation.

The receiving streams for the permit area are Dunkard Creek, Watkins Run, Unnamed Tributary to Glade Run, and Unnamed Tributary to Meadow Run. The operation is located in Whiteley, Perry and Dunkard Townships, Greene County and is known as the 4-West Mine. The permit area is situated north of Dunkard Creek, south of Whiteley Creek, east of Shannon Run and Fox Run and west of Davistown. The underground permitted area is 16,152.8 acres (16,146.3 acres of subsidence control plan area) and consists of 140.1 acres of permitted surface area. The Garards Fort, PA and Osage PA-WV, U.S. Geological Survey 7.5 minute topographic map contains the area described.

A copy of the application is available for public inspection at the Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423. Written comments, objections, or a request for public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 by thirty (30) days following the fourth and final date of this publication.

8-5,12,19,26