



CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from 10/16/22:

Notices from the Pennsylvania Bulletin:

*Volume 52 Number 42
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Washington County Notices

OPERATING PERMITS

63-00070, Dyno Nobel Inc., 1320 Galiffa Drive, Donora, PA 15033, Donora Borough, **Washington County**. Application received: August 11, 2022. The Department is providing notice of intent to issue a renewal natural minor State Only Operating Permit for a river terminal.

Dyno Nobel Inc. operates an ammonium nitrate distribution facility including one boiler, prill (ammonium solids) handling, and two ammonium nitrate solution tanks.

This facility has a potential to emit 5.2 tons/ 12-consecutive month period (12-cmp) of NO_x, 4.4 tons/ 12-cmp of CO, 0.03 ton/12-cmp of SO_x, 0.3 ton/12-cmp of VOCs, 0.12 ton/12-cmp of methane, and 6.5 tons/12-cmp of PM₁₀. The facility also has a potential to emit 2.61E-3 tons/12-cmp of lead and 0.82 ton/12-cmp of ammonia.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at

<https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00070) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

AIR QUALITY

GP5A-63-01068/AG5A-63-00031A: Range Resources Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15137, Buffalo Township, Washington County. Authorized on September 30, 2022, for the construction and operation of Four (4) unconventional natural gas wells (1H, 2H, 6H, and 8H) each routed to a three-phase separator with a 0.75 MMBtu/hr natural gas-fired heater; Six (6) unconventional natural gas wells (3H, 4H, 5H, 7H, 12H, and 13H) each routed to a three-phase separator with a 2.0 MMBtu/hr natural gas-fired heater; One (1) unconventional natural gas wells (14H) routed to a two-phase separator with a 1.5 MMBtu/hr natural gas-fired heater; One (1) blending gas process unit equipped with a two-phase separator and a 1.5 MMBtu/hr natural gas-fired heater; One (1) natural gas engine-driven well pad compressor (C-300); One (1) natural gas-fired 1340-bhp Caterpillar G3516 compressor engine equipped with an oxidation catalyst (ENG-300); One (1) compressor suction scrubber (V-1000); Two (2) coalescing separators (V-1300 and V-1400); One (1) natural gas-fired heated flash separator (HFS) rated at 0.325 MMBtu/hr (V-200); One (1) vapor recovery tower (V-2500); Three (3) 500-bbl condensate storage tanks (TK-2100 through TK-2300) connected to a closed vent system; Three (3) 500-bbl produced water storage tanks (TK-2010 through TK-2030) connected to a closed vent system; One (1) 25-bbl produced water storage tank (TK-2040) connected to a closed vent system; One (1) condensate loadout station (TKLD-001A); Three (3) produced water loading station (TKLD-002A, TKLD-002B, TKLD-003); One (1) electrically-driven VRU/tank vapor compressor (C-301); One (1) electrically-driven HFS vapor compressor (C-310); Two (2) electrically-powered Blackmer NG362 each rated at <50-bhp (M-301 and M-310); One (1) coalescing separator (V-1100); One (1) tri-ethylene glycol contact tower (V-1200); One (1) 0.5 MMBtu/hr tri-ethylene glycol

regenerator (RB-1200); Two (2) Comm Engineering Model 4 enclosed burner units (enclosed flares) each rated at 12.2 MMBtu/hr (EF-3000 and EF-3100); One (1) Comm Engineering Model 3 enclosed burner unit (enclosed flare) rated at 4.0 MMBtu/hr (EF-3200); One (1) pneumatic motor driven pump (P-3000); Three (3) natural gas-driven pneumatic diaphragm pumps (P-3010, P-3020 and P-3030); One (1) 0.0018 MMBtu/hr catalytic space heater; Twenty six (26) continuous bleed (low-bleed) natural gas-actuated pneumatic controllers; One hundred and forty-seven (147) intermittent bleed (snap-action) natural gas-actuated pneumatic controllers; Fugitive emissions components; and Blowdowns and venting at their Smith Larry Well Pad. Application received: June 7, 2022. Authorized: October 3, 2022.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Permit No. 65224104. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141-2018, North Strabane Township, Washington County. Blasting Activity Permit for the construction of the 519 Residential Development with an expiration date of December 31, 2023. Application received: September 29, 2022. Issued: September 29, 2022.

Greene County Notices

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

PA0002941, Industrial, SIC Code 4911, Allegheny Energy Supply Company, LLC, Greensburg, PA 15601. Facility Name: Hatfield's Ferry Power Station. This existing facility is located in Monongahela Township, Greene County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of stormwater.

The receiving streams, the Monongahela River (WWF), is located in State Water Plan watershed 19-B and 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are for variable storm water discharges.— To review limits click [here](#).

PA0255840, Industrial, SIC Code 4953, Energy Harbor Generation, LLC, 168 East Market Street, Akron, OH 44308. Facility Name: Hatfield CCB Landfill. This existing facility is located in Monongahela Township, Greene County.

Description of Proposed Activity: The application is for a new NPDES permit for existing discharges of treated industrial waste, groundwater, and stormwater.

The receiving streams, Unnamed Tributary to Little Whiteley Creek (WWF), Unnamed Tributary to the Monongahela River (WWF), and the Monongahela River (WWF), are located in State Water Plan watershed 19-B and 19-G and are classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 007 are based on a design flow of 0.124231 MGD.—Interim Limits. To review limits click [here](#).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

CNX GH56 Well Pad, Primary Facility ID # 859571, 1839 West Roy Furman Highway, Waynesburg, PA 15370, Center Township, Greene County. Penn Environmental & Remediation, 111 Ryan Court, Pittsburgh, PA 15205, on behalf of CNX Gas Company, LLC, 1000 Consol Energy Drive, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The Final Report demonstrated attainment of the Statewide health and background standards. Approved: October 3, 2022.

Notices from The Observer-Reporter:

N/A