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Public Notices from

Notices from the Pennsylvania Bulletin:

Volume 53 Number 19 Saturday, May 13, 2023

Washington County Notices

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Mining Permit No. 63723707. NPDES No. PA0215520. Washington County Land Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, Carroll and Nottingham Townships, **Washington County**. To revise the permit and related NPDES permit for a 2.7-mile treated mine water discharge pipeline to the Monongahela River and one (1) NPDES discharge point, affecting 13.3 proposed surface acres. Receiving stream(s): Monongahela River, classified for the following use: WWF. Application received: February 17, 2023. Accepted: April 20, 2023.

DAM SAFETY

D63-154. Frank Bove, 181 Sugar Run Road, Eighty Four, PA 15330, Somerset Township, **Washington County**. To modify, operate and maintain the Bove Dam across a tributary to Mingo Creek (HQ-TSF) impacting 0.09 acre of wetlands (PEM) and 23 feet of stream for the purpose of complying with Department Regulations. Modifications include new conduit pipes through the dam and new intake towers, Latitude: 40° 12` 22", Longitude: -80° 05` 42". Application received: July 18, 2022.

AIR QUALITY

GP5A-63-01071: Range Resources Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15137, Buffalo Township, **Washington County**. Range Resources Appalachia LLC received authorization on May 3, 2023 for the construction and operation of • Eight (8) unconventional natural gas wells; one (1) air system compressor powered by a 10.1-bhp diesel-fired KD15-350

engine; five (5) gas processing units consisting of a three-phase separator and a 1.25 MMBtu/hr natural gas-fired heater; three (3) gas processing units consisting of a three phase separator and a 2.00 MMBtu/hr indirect fired line heater; one (1) natural gas-fired heated flash separator (HFS) rated at 0.325 MMBtu/hr; one (1) vapor separator; one (1) vapor recovery tower; one (1) catalytic heater; three (3) 500-bbl condensate storage tanks connected to a closed vent system; two (2) 500-bbl produced water storage tanks connected to a closed vent system; two (2) Comm Engineering Model 4 enclosed burner units (enclosed flares) each rated at 12.2 MMBtu/hr; two (2) air pneumatic diaphragm pumps; blowdowns and venting; two (2) condensate loading stations; two (2) produced water loading station; methanol usage; road emissions, fugitive emissions components; and two (2) vapor recovery units consisting of a tank vapor compressor driven by an electric motor at their Breese Emma Jo Well Pad located in Buffalo Township, Washington County. Application received: February 24, 2023. Deemed administratively complete: April 7, 2023.

63-00936F: MarkWest Liberty Midstream & Resources, LLC, 800 Western Ave, Washington, PA 15317, Chartiers Township, **Washington County**. Plan Approval extension effective May 28, 2023, to extend the period of temporary operation of the Houston Gas Plant located in Chartiers Township, Washington County. The new expiration date is November 28, 2023. Application received: April 10, 2023. Issued: May 2, 2023.

Greene County Notices

PLAN APPROVALS - AIR QUALITY

30-00258: ECC Windsor, Inc., 1919 14th Street, Suite 700, Boulder, CO 80203, Richhill Township, Greene County. Application received: March 15, 2023. In accordance with 25 Pa. Code § 127.465, synthetic minor operating permit modification for a mine methane flaring project consisting of two (2) John Zink Company, LLC ZTOF6X30 enclosed flares located in Richhill Township, Greene County at coordinates 39.8994276, -80.483075. The facility's potential emissions are estimated to be 13.2 TPY NO_x, 98.9 TPY CO, 2.8 TPY VOC, 4.4 TPY PM, and 34,947 TPY CO_{2e}. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed modification is to change the flare minimum operating temperature resulting in an increase of CO emissions. The flares are limited to a heat input not to exceed 18.8 MMBtu/hr. Additional monitoring and recordkeeping requirements have been included in the proposed modification to the synthetic minor State-Only Operating Permit. Those who wish to provide the Department with additional written information that they believe should be considered prior to the modification of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (30-00258) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit. A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address. All comments must be received prior to the close of business 30 days after the date of this publication. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

EQT Pale Ale Well Pad, Primary Facility ID # 865386, 933 Blockhouse Road, New Freeport, PA 15352, Jackson Township, Greene County. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of EQT Corporation, 625 Liberty Avenue, 17th Floor, Pittsburgh, PA 15222, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The Final Report demonstrated attainment of the Statewide health standards. Approved: May 2, 2023.

AIR QUALITY

GP5-30-00820: EQM Gathering Opco, LLC, 2200 Energy Drive, Suite 200, Canonsburg, PA 15137, Franklin Township, **Greene County**. EQM Gathering Opco LLC received authorization on March 4, 2022 for the construction and operation of one (1) Stirling Engine Generator; one (1) 3.08 MMBtu/hr reboiler burner associated with the TEG dehydration unit; one (1) 4,000 gallon produced waters tank; truck load-out operations for produced water; two (2) 520-gallon TEG storage tanks; one (1) 175 MMscf/day tri-ethylene glycol (TEG) dehydration unit; one (1) 2.0 MMBtu/hr Envirotherm 48" DVC thermal oxidizer; natural gas-actuated pneumatic controllers; venting and blowdowns; fugitive emissions component sources; and one (1) pig receiver at their Corsair dehydration facility located in Franklin Township, Greene County. Application received: March 21, 2023. Deemed administratively complete: March 27, 2023.

WATER OBSTRUCTIONS AND ENCROACHMENTS

E3007223-001. EQM Gathering OPCO, LLC, 2200 Energy Drive, Canonsburg, PA 15317, Franklin Township, **Greene County**. U.S. Army Corps of Engineers Pittsburgh District.

Latitude: 39.86580°, Longitude: -80.19967°. Sub-Basin 19B (Tenmile Creek Watershed), Quad Name: Waynesburg and Oak Forest. Application received: February 17, 2023. Issued: May 1, 2023.

The applicant proposes to install approximately 4.4 miles of one 20-inch diameter steel natural gas gathering pipeline, two permanent facilities, and one associated permanent access road. The gas pipeline will connect the proposed permanent Portal Site gravel pad facility in the west to the proposed Mount Morris geoweb pad in the east. Construction activities will include clearing and grubbing within the right of way, trenching, pipeline installation, geoweb slope stabilization, construction of Portal Site and Mount Morris geoweb pad, and site restoration. Approximately 49.4 acres of total earth disturbance is anticipated as a result of this project. Proposed project proposes 15 wetland, 10 stream, and 11 floodway crossings and includes one stream crossing (stream S-KP03; UNT to Laurel Run) which is located on a property listed on the National Register of Historic Places (NHRP) (Thomas Kent Jr. Farm, resource # 1997RE00466).

EROSION AND SEDIMENT CONTROL

ESCGP # 3 **ESG073023003-00**

Applicant Name **EQM Gathering OPCO, LLC**

Contact Person Kirsten Kiesel

Address 2200 Energy Drive
City, State, Zip Canonsburg, PA 15317
Township(s) Aleppo Township, Springhill Township
County **Greene County**
Receiving Stream(s) and Classification(s) South Fork Dunkard Fork, TSF; UNT to South Fork
Dunkard Fork, TSF
Application received: January 27, 2023
Issued: April 26, 2023

Notices from The Observer-Reporter:

05.08

Module 2

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Rules and Regulations, the SURFACE MINING CONSERVATION and RECLAMATION ACT, and the BITUMINOUS MINE SUBSIDENCE and LAND CONSERVATION ACT as amended, notice is hereby given that Tunnel Ridge, LLC, doing business at 184 Schoolhouse Road, Triadelphia, WV 26059, has made application to the Pennsylvania Department of Environmental Protection to revise the Tunnel Ridge Mine permit (CMAP 63091301) and related NPDES permit. The application proposes 8.5 acres of surface permit area for the construction of the Park Road Bleeder Site located in East Finley Township, Washington County, PA. The proposed bleeder site area is located on the northeast side of Park Road (T-412) approximately 110 feet southeast of the intersection of Burnsville Ridge Road (SR 3029) and Park Road (T-412). The site is located on the Claysville, PA 7 1/2 `USGS map.

A road variance for Park Road (T-412) begins at a point approximately 110 feet southeast of the intersection of Burnsville Ridge Road (SR 3029) and Park Road (T-412), traveling approximately 1,060 feet along the northeast side of Park Road for the installation of erosion & sediment controls and grading of the proposed shaft pad.

A copy of the application is available for public inspection, and copying for a fee, by appointment, at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423. Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, no later than thirty (30) days following the final publication date of this notice.

4-17,24,5-1,8

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Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841316 and related NPDES permit for the Bailey Mine.

The proposed revision adds approximately 4.3 acres of surface permit area for the installation of the 11L-5 Degas Borehole. The facility will be located in Aleppo Township, Greene County, Pennsylvania and is located on the New Freeport, PA U.S. Geological Survey 7.5 minute topographic map. The permit area begins at an existing driveway off of the northern side of SR 3018 (Behm

Road), approximately 0.2 miles west of its intersection with Blacks Creek Road (T-356). It follows along the existing driveway for approximately 1900 feet, at a width of 50 feet. It then continues to the northeast for approximately 400 feet, varying in width between 50 and 300 feet. The proposed permit revision includes construction of a degas borehole, access road, soil stockpile, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of SR 3018 (Behm Road), approximately 0.15 miles west of its intersection with Blacks Creek Road (T-356) and continuing 235 feet to the northwest. The road variance is required for site access.

Stream variance requests are proposed for work within 100 feet of the following two streams: UNT 32568C to Blacks Creek beginning at its culvert under SR 3018 (Behm Road), located approximately 0.2 miles west of the intersection of SR 3018 and Blacks Creek Road and continuing 715 feet upstream, to the northeast; and a 55 foot section of UNT 32568C-3 to Blacks Creek, located at its headwaters approximately 1050 feet north and 630 feet west of the intersection of SR 3018 and Blacks Creek Road. The stream variances are required for site access.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

4-11,18,25,5-2