



CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from 7/21/2023

Notices from the Pennsylvania Bulletin:

Washington County Notices

WATER OBSTRUCTIONS AND ENCROACHMENTS

E6307222-014. Sunoco Pipeline, LP, 5733 Butler Street, Pittsburgh, PA 15201, Mount Pleasant Township, Washington County. U.S. Army Corps of Engineers Pittsburgh District. Latitude: 40.345226°, Longitude: -80.304676°. Application received: November 10, 2022. Issued: July 7, 2023. To remediate a slope failure within the existing Mariner West Pipeline right-of-way and restore Cherry Run, a Warm Water Fishery (WWF). Slope repair will result in permanent impacts to two (2) Palustrine Emergent (PEM) wetlands due to placement of fill and installation of drainage and temporary impacts to one (1) PEM wetland due to temporary construction access. Project proposes temporary and permanent impacts to Cherry Run due temporary bridge crossing for site access, installation of stream diversion, removal of slide debris from streambed, restoration of streambed to original condition, installation of boulder toe key streambank protection. Project proposes temporary impacts to the 50’ assumed floodway of Cherry Run including excavation of slope, installation of fill keys, installation of drainage and outfalls, construction of reinforced soil slope, seeding and site restoration. The project is located within Mount Pleasant Township, Washington County, Pittsburgh USACE District (40.345226, -80.304676), Sub-Basin 20D (Raccoon Creek), Quad Name: Midway.

<i>Resource Name</i>	<i>Aquatic Resource</i>	<i>Activity</i>	<i>Chapter 93 Designation</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Area Temp. (Ac)</i>	<i>Impact Area Perm. (Ac)</i>
Wetland 1	PEM	Bridge/ Equipment Crossing	-	2,560	-	0.06	-
Wetland 2	PEM	Fill and Drainage installation	-	-	494	-	0.01

Wetland 3	PEM	Fill and Drainage installation	-	-	1,350	-	0.03
Cherry Run	Perennia 1	Bridge/Equipment Crossing	WWF	256	-	0.005	-
Cherry Run	Perennia 1	Outfall	WWF	-	1. 5	-	>0.00 1
Cherry Run	Perennia 1	Boulder Toe Protection	WWF	-	210	-	0.00 4
Cherry Run	Perennia 1	Slide debris removal	WWF	680	-	0.02	0.00 5
Cherry Run	Perennia 1	Floodway Activity; Excavation and Construction of slope repair	WWF	-	8,820	-	0.2
<i>Impact Totals</i>				<i>3,496</i>	<i>10,875</i>	<i>0.08</i>	<i>0.25</i>
				<i>SF</i>		<i>Ac</i>	<i>Ac</i>
					<i>SF</i>		

Greene County Notices

OPERATING PERMITS

30-00077, Texas Eastern Transmission, LP/Holbrook Compressor Station, 258 Bristoria Rd, Wind Ridge, PA 15380, Richhill Township, Greene County. Application received: April 28, 2022.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice of intent to issue a permit renewal for the Title V Operating Permit for the continued operation of a natural gas compressor station located in Richhill Township, Greene County.

Holbrook Compressor Station functions as one of a series of compressor stations along the interstate pipeline system for the transport, storage, and distribution of natural gas from the Gulf Coast region of the U.S. to the mid-Atlantic and Northeastern U.S. markets. This transmission system boosts pressure in order to maintain flow of the natural gas.

The main emissions sources at Holbrook Station are 12 compressor engines, 3 turbines, and 3 emergency generators, all fired on natural gas. Other air contamination sources include area fugitives, storage tanks and pressure vessels, small gas heaters, a parts washer, and gas release events.

Emissions from the two most recently installed turbines are controlled by oxidation catalysts. The four Cooper-Bessemer GMV-10 engines are limited to no more than 286 hours of operation per 12-consecutive month period (12-cmp) each. The four Cooper-Bessemer GMVA-10 engines are limited to no more than 714 hours/12-cmp each. The four Ingersoll-Rand KVS-1-412 engines are limited to no more than 556 hours/12-cmp each. The 675-hp and 579-hp emergency generators are limited to no more than 550 hours/12-cmp each. The 440-emergency generator is limited to 50 hours of non-emergency operation per 12-cmp and 100 total hours of maintenance activities.

Annual facility-wide potential emissions are 134 tons of CO, 176 tons of NO_x, 105 tons of VOC, 25 tons of SO_x, 13 tons of PM₁₀, 18 tons of total HAPs, and 8 tons of formaldehyde. Annual emission of greenhouse gases is 286,130 tons per year. Sources at the Holbrook Compressor Station

are subject to 40 CFR Part 60, Subpart A—General Provisions, 40 CFR Part 60 Subpart GG—Standards of Performance for Stationary Gas Turbines, 40 CFR Part 60, Subpart JJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60 Subpart KKKK—Standards of Performance for Stationary Combustion Turbines, 40 CFR Part 63 Subpart ZZZZ—NESHAPs for Stationary Reciprocating Internal Combustion Engines, and 25 Pa. Code Chapters 121—145. (Air Resources). The permit includes emission limitations and operational, monitoring, testing, recordkeeping, work practice, and reporting requirements for the plant.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Title V Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (30-00077) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Mining Permit No. 30841316. NPDES No. PA0213535. Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill and Aleppo Townships, Greene County. To revise the permit and related NPDES permit for installation of degas boreholes, affecting 13.8 surface acres. Application received: September 13, 2022. Accepted: November 3, 2022. Issued: June 14, 2023.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

EROSION AND SEDIMENT CONTROL

ESCGP # 3 ESG073022022-01

Applicant Name EQM Gathering Opco, LLC

Contact Person Gregg West, (724) 271-7600,

GWest@equitransmidstream.com

Address North of Oak Forest Rd/Bull Dog Run Rd

City, State, Zip Spraggs, PA 15362

Township(s) Gilmore Township, Wayne Township.

County Greene County Receiving Stream(s) and Classification(s) Trib 41636 to Roberts Run, Rush Run, Trib 41630 to Rush Run, Bulldog Run, Hoovers Run, Trib 41732 to Hoovers Run, Trib 41731 to Hoovers Run. Ch 93 class WWF.

Application received: March 31, 2023

Permit modification issued: July 6, 2023

Notices from The Observer-Reporter:

07.18

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30121301 and related NPDES permit for the Harvey Mine.

The proposed revision adds approximately 20.8 acres of surface permit area for the construction of the 1N Bleeder Facility. The project is located in Center Township, Greene County, Pennsylvania and is located on the Rogersville, PA U.S. Geological Survey 7.5 minute topographic map. The proposed permit area begins at an existing access road off of Boulder Road (T-485), approximately 0.2 miles northeast of the intersection of Boulder Road and Hopewell Ridge Road (T-565). It continues northeast along the access road for approximately 1580 feet at a width of 30 feet. It continues another 645 feet to the northeast, extending out along the road to the southeast approximately 1200 feet. The proposed permit revision includes construction of the airshaft, substation, ventilation air methane system, and boreholes. The proposed permit revision also includes access roads, a stockpile, cuttings pit, sediment pond, and other erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of Boulder Road (T-485) beginning 0.2 miles northeast of its intersection with Hopewell Ridge Road (T-565) and continuing 290 feet to the northeast. The road variance is required for access to the site.

Stream variance requests are proposed for work within 100 feet of two unnamed tributaries to Browns Creek. A variance is requested for UNT 40540G-1 to Browns Creek, located at its headwaters, approximately 1690 feet north and 1970 feet east of the intersection of Boulder Road (T-485) and Hopewell Ridge Road (T-565) and continuing downstream to the southwest for 200 feet. Two sections of

variances are requested for UNT 40540G to Browns Creek, the first located at its headwaters, approximately 2100 feet north and 1475 feet east of the intersection of Boulder Road and Hopewell Ridge Road and continuing downstream for approximately 345 feet, and the second beginning 500 feet downstream of the headwaters and continuing for approximately 150 feet downstream to the southeast. The variances are required for construction of the sediment pond, collection ditch, vegetated filter strip, sediment pond access road, access to the topsoil stockpile, and installation of erosion and sedimentation controls.

The proposed permit revision includes one new NPDES discharge point. The point is at the sediment pond emergency spillway outlet into an UNT to 40540G to Browns Creek located at 39o5522.1, 80o1702.6. Treated surface water runoff will be discharged at the new NPDES point.

Blasting may be conducted during site grading activities. Blasting will not occur until a plan has been approved by the PADEP. When a blasting schedule is finalized, residents, owners of dwellings or other structures, local governments and public utilities located within mile of the area where blasting will occur will be notified. All residents, owners of dwellings or other structures located within mile of the area where blasting will occur will be informed of their right to a pre-blast survey and how they may request such a survey.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

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06.22

Harvey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 1000 CONSOL Energy Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit (CMAP) No. 30121301 and related NPDES permit for the Harvey Mine.

The proposed revision adds approximately 23.7 acres of surface permit area for the installation of the 9 South 1 Powerline. The project is located in Morris Township and Center Township, Greene County, Pennsylvania and is located on the Rogersville, PA U.S. Geological Survey 7.5-minute topographic map. The proposed permit area begins at the proposed 9 South 1 Airshaft Facility, near the intersection of Hopewell Ridge Road (T-565) and Morris Run Road (T-416) and continues in a generally north/northeast direction for 1.3 miles. It will connect to the 7 North 1 Powerline, near the existing railroad off of McCollum Road (T-416). The permit width is 100 feet along the powerline. The proposed permit revision includes installation of a 1.3-mile-long overhead powerline, temporary access corridors, and erosion and sedimentation control facilities.

The application includes activities within 100 feet of the right-of-way of Patterson Creek Road (T-581) beginning approximately 0.4 miles west/northwest of its intersection with Morris Run Road (T-417) and

continuing 355 feet northwest. The road variance is required for installation of the overhead powerline and temporary access off of the road.

Variances are proposed for the following four streams:

A variance is requested for work within 100 feet of UNT 40555 to Patterson Creek, beginning at a point approximately 955 feet north and 600 feet west of the intersection of Hopewell Ridge Road (T-565) and Morris Run Road (T-416) and continuing downstream for approximately 260 feet in a northerly direction.

A variance is requested for work within 100 feet of UNT 40555-a to Patterson Creek, beginning near its confluence with UNT 40555 - approximately 1245 feet north and 450 feet west of the intersection of Hopewell Ridge Road and Morris Run Road. It continues approximately 400 feet upstream to the west.

A 100 foot section of variance is requested for UNT 40554 to Patterson Creek, located along Patterson Creek Road (T-581) approximately 0.4 miles west/northwest of its intersection with Morris Run Road (T-417) and continuing upstream in a westerly direction.

A variance is requested along UNT 40554-R1 to Patterson Creek, beginning near its confluence with UNT 40554 - approximately 765 feet north and 1795 feet west of the intersection of Patterson Creek Road and Morris Run Road and continuing along the stream for 320 feet upstream, in a northeasterly direction.

The stream variances are required for installation of the overhead powerline, tree cutting, power pole installation, temporary access for construction, and erosion and sedimentation controls.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

6-1,8,15,22