



CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Notices from the Pennsylvania Bulletin:

Volume 53 Number 31 Saturday, August 5, 2022

Washington County Notices

WATER OBSTRUCTIONS AND ENCROACHMENTS

E6307223-007. CNX Gas Company, LLC, 1000 Horizon Vue Drive, Canonsburg, PA 15317, North Franklin Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: June 27, 2023.

CNX Gas Company, LLC will install, operate, and maintain a floating intake within Washington Reservoir No. 3 in North Franklin Township, Washington County (Latitude: 40.144500; Longitude: -80.263100). The intake will consist of a 7-foot-long (<11-inch diameter) cylinder with a mesh screen (<0.10-inch). The intake will be attached to the existing pump and metering facilities via a one 8" polyethylene line (flexible hose). Resource Type Activity Type Permanent Direct (acres) Washington Reservoir No. 3 HQ-WWF Water Withdrawal Intake 0.001 Washington Reservoir No. 3 HQ-WWF Flexible Hose Installation 0.004. Latitude: 40.144500°, Longitude: -80.263100°.

SAFE DRINKING WATER

Operation Permit No. 0223516MA, Minor Amendment, Public Water Supply.

Applicant	Pennsylvania American Water Company
Address	852 Wesley Drive Mechanicsburg, PA 17055
Municipality	Union Township
County	Washington County
Consulting Engineer	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055

Application Received	July 25, 2023
Permit Issued	June 28, 2023
Description	Operation of recently replaced PAC slurry pump at the Aldrich Water Treatment Plant.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Permit No. 63234103. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141, Union Township, **Washington County**. Blasting Activity Permit for the construction of American Mingo commercial development, with an expiration date of December 31, 2023. Application received: July 18, 2023. Issued: July 18, 2023.

CORRECTIVE ACTION UNDER ACT 32, 1989

980 Full Service Mart, Storage Tank Facility ID # **63-80720**, 222 SR 980, McDonald, PA 15057, Cecil Township, **Washington County**. GAI Consultants, Inc., 385 East Waterfront Drive, Homestead, PA 15120, on behalf of PA Turnpike Commission, P.O. Box 67676, Harrisburg, PA 17106 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with used oil. The report is intended to document the remedial actions for meeting residential Statewide health standards.

Coen Oil Front Lot, Storage Tank Facility ID # **63-80436**, 1100 West Chestnut Street, Washington, PA 15301, City of Washington, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia Street, Canonsburg, PA 15317 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with diesel fuel. The report residential demonstrated attainment of the Statewide health standards and was approved by DEP on July 17, 2023.

Greene County Notices

COAL & NONCOAL MINING ACTIVITY

Mining Permit No. 30841312. NPDES No. PA0013790. The Monongalia County Coal Company, 46226 National Road, St. Clairsville, OH 43950, Jackson Township, Greene County. To revise the permit and related NPDES permit for post-mining land use change for all structures to remain on the 22M Bleeder Shaft site. Application received: May 31, 2023. Accepted: July 17, 2023.

AIR QUALITY

GP9-30-00230B: Greylock Midstream, LLC, 500 Corporate Landing, Charleston, WV 25311, Greene Township, **Greene County**. To authorize construction and operation of: one (1) Caterpillar, Model # C7.1, 4SLB, diesel-fired emergency generator, rated at 315.1 bhp at 1,800 rpm at their Veres Compressor Station, located in Greene Township, Greene County. Application received: June 23, 2023. Authorized: July 24, 2023.

EROSION AND SEDIMENT CONTROL

ESCGP # 3 **ESG073023011-00**

Applicant Name **EQM Gathering OPCO LLC—**

NIDBS014/NIDBH014 Pipeline

Contact Person Shyama Santiapillai

Environmental Coordinator, 412-627-7770

ssantiapillai@equitransmidstream.com

Address 0.1 mi S of Mt. Zion Road and Toms Run Road

City, State, Zip Waynesburg, PA 15370

Township(s) Gilmore Twp, Jackson Twp

County **Greene County**

Receiving Stream(s) and Classification(s) 001: Lat 39.75095, Long -80.31216. Receiving Water, UNT to Clawson Run. Ch. 93 class WWF. 002: Lat 39.75197, Long -80.31322. Receiving Water, UNT to Clawson Run. Ch. 93 class WWF. 003: Lat 39.75198, Long -80.31516. Received Water, UNT to Clawson Run. Ch. 93 class WWF. 004: Lat 39.75371, Long -80.31654. Received Water, UNT to Roberts Run. Ch. 93 class WWF. 005: Lat 39.77580, Long -80.31878. Received Water, Toms Run & UNTs to Toms Run. Ch. 93 class WWF. 006: Lat 39.76460, Long -80.32513. Received Water, Blockhouse Run and UNTs to Blockhouse Run Ch. 93 class WWF. Application received: July 24, 2023

Issued: July 24, 2023

PUBLIC NOTICE OF APPLICATION AND DRAFT STATE WATER QUALITY CERTIFICATION FOR A FERC REGULATED PIPELINE PROJECT

EA3007223-001, EQUITRANS, LP, 2200 Energy Drive, Canonsburg, PA, 15317. Swarts and Hunters Cave Well Replacement Project (Project), in Center, Franklin, Morris and Washington Townships, Greene County, USACE Pittsburgh District. The proposed non-linear project starts at Hunters Cave Storage Field (Latitude: 39.9064°; Longitude: -80.2824°) and ends at Swarts Gas Storage Complex (Latitude: 39.9423°; Longitude: -80.2513°), with project impacts at four discrete locations.

On June 30, 2023, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP23-507-000). The FERC Environmental Assessment for the Project may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP23-507-000).

On July 5, 2023, Applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes construction of two horizontal storage wells—one in the Hunters Cave Field and one in the Swarts Complex, approximately 0.7-mile of new 12-inch diameter natural gas pipelines, associated aboveground facilities, existing facility modifications, temporary and permanent access roads, and the use of existing contractor yards in the general Waynesburg area. The Project, as proposed, will require approximately 77.86 acres of earth disturbance, and impacts to 231 linear feet of streams (Rush Run (HQ—WWF) and UNT to Bates Fork (HQ—WWF)), 0.68 acre of floodway, 0.01 acre of temporary PEM wetland impacts, and 0 acre of wetland permanent impacts.

PADEP, by this notice, is proposing to issue a SWQC to EQUITRANS LP for the Swarts and Hunters Cave Well Replacement Project. PADEP is proposing to certify that construction, operation and maintenance of the Swarts and Hunters Cave Well Replacement Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP is proposing to further certify that the construction, operation and Swarts and Hunters Cave Well Replacement Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. Discharge of Hydrostatic Test Water—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. Erosion and Sediment Control and Stormwater Management—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. Water Obstruction and Encroachment Permits—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management) and all other applicable regulations.

4. Other Water Quality Requirements—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. Water Quality Monitoring—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. Operation—At all times, Applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. Inspection—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued ensure the project shall maintain and protect state water quality standards as required by this

SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. Transfer of Projects—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. Correspondence—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to:

Department of Environmental Protection
Southwest Regional Office
District Oil and Gas Operations
Christy Owens, Aquatic Biologist 2
400 Waterfront Drive, Pittsburgh, PA 15222
chriowens@pa.gov

10. Reservation of Rights—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. Other Laws—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. Severability—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of this SWQC shall not be affected thereby.

Prior to issuance of the final SWQC, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Comments should be directed to the previously listed address or through the Pennsylvania Hamilton Relay Service at 800-654-5984 (TDD). Comments must be submitted in writing and contain the name of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

Notices from The Observer-Reporter:

08.04

Bailey Mine
PUBLIC NOTICE

Pursuant to the Surface Mining Conservation and Reclamation Act, the Coal Refuse Disposal Control Act, the Bituminous Mine Subsidence and Land Conservation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and Clean Streams Law notice hereby is given that Consol Pennsylvania Coal Company LLC Bailey Central Mine Complex CRDA No. 3 and No. 4; 275 Technology Drive, Suite 101 Canonsburg, PA 15317, has made application to the Pennsylvania Department of Environmental Protection for renewing its existing Coal Refuse Disposal Permit No. 30020701 and the related NPDES Permit PA 0235482.

The current Mining Activity Permit 30020701 was issued on November 25, 2003 and will expire on November 24, 2023. This renewal does not contain revisions to the existing operation. The receiving stream for the permit area is an unnamed tributary to Enlow Fork. The operation is located in Richhill Township and Gray Township; Greene County and is known as Bailey CRDA #3 and #4. The permit area consists of 556.6 acres and is approximately situated 1.5 miles north of the intersection of SR 21 and SR 4007 in Graysville, PA. The renewal application includes existing NPDES Outfall 301 (39 57' 32", 80 22' 33").

The following U. S. Geologic Survey 7.5 minute topographic maps contain the permit areas described: Wind Ridge, PA and Rogersville, PA.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Telephone: 724.769.1100.

Written comments, objections, and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the person's name, address, telephone number, and a brief statement as to the nature of his or her objection.
8-4,11,18,25

08.01

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30121301 and related NPDES permit for the Harvey Mine.

The proposed revision adds approximately 20.8 acres of surface permit area for the construction of the 1N Bleeder Facility. The project is located in Center Township, Greene County, Pennsylvania and is located on the Rogersville, PA U.S. Geological Survey 7.5 minute topographic map. The proposed permit area begins at an existing access road off of Boulder Road (T-485), approximately 0.2 miles northeast of the intersection of Boulder Road and Hopewell Ridge Road (T-565). It continues northeast along the access road for approximately 1580 feet at a width of 30 feet. It continues another 645 feet to the northeast, extending out along the road to the southeast approximately 1200 feet. The proposed permit revision includes construction of the airshaft, substation, ventilation air methane system, and boreholes. The proposed permit revision also includes access roads, a stockpile, cuttings pit, sediment pond, and other erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of Boulder Road (T-485) beginning 0.2 miles northeast of its intersection with Hopewell Ridge Road (T-565) and continuing 290 feet to the northeast. The road variance is required for access to the site.

Stream variance requests are proposed for work within 100 feet of two unnamed tributaries to Browns Creek. A variance is requested for UNT 40540G-1 to Browns Creek, located at its headwaters, approximately 1690 feet north and 1970 feet east of the intersection of Boulder Road (T-485) and Hopewell Ridge Road (T-565) and continuing downstream to the southwest for 200 feet. Two sections of variance are requested for UNT 40540G to Browns Creek, the first located at its headwaters, approximately 2100 feet north and 1475 feet east of the intersection of Boulder Road and Hopewell Ridge Road and continuing downstream for approximately 345 feet, and the second beginning 500 feet downstream of the headwaters and continuing for approximately 150 feet downstream to the southeast.

The variances are required for construction of the sediment pond, collection ditch, vegetated filter strip, sediment pond access road, access to the topsoil stockpile, and installation of erosion and sedimentation controls.

The proposed permit revision includes one new NPDES discharge point. The point is at the sediment pond emergency spillway outlet into an UNT to 40540G to Browns Creek located at 39o5522.1, 80o1702.6. Treated surface water runoff will be discharged at the new NPDES point.

Blasting may be conducted during site grading activities. Blasting will not occur until a plan has been approved by the PADEP. When a blasting schedule is finalized, residents, owners of dwellings or other structures, local governments and public utilities located within mile of the area where blasting will occur will be notified. All residents, owners of dwellings or other structures located within mile of the area where blasting will occur will be informed of their right to a pre-blast survey and how they may request such a survey.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

7-11,18,25,8-1