



# CENTER FOR COALFIELD JUSTICE

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*Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.*

## **Public Notices from**

### **Notices from the Pennsylvania Bulletin:**

Volume 53 Issue 32 August 12, 2023

### **Washington County Notices**

#### **COAL & NONCOAL MINING ACTIVITY APPLICATIONS**

**Mining Permit No. 63170102. NPDES No. PA0278254. Twilight Industries, Division of USNR, LLC, P.O. Box 310, Woodland, WA 98674, East Bethlehem Township, Washington County.**

Renewal application received for continued treatment to an existing bituminous surface mine and associated NPDES permit, affecting 75.0 acres. Receiving stream: Unnamed tributary to Ten Mile Creek; classified for the following use: WWF. Application received: July 26, 2023.

#### **AIR QUALITY**

**GP14-63-01072A: Community Cremations, LLC, 24 North Cherry Avenue, Houston, PA 15342, Houston Borough, Washington County.** General Operating Permit issued on August 1, 2023, for construction and operation of a natural gas-fired human crematory incinerator, manufactured by American Crematory Equipment Company, Model No. A-350 HT, and rated at 150 lbs/hr equipped with a Ameri jet Primary Chamber Burner rated at 2.0 MMBtu/hr operated at 1,550°F and a Ameri jet Secondary Chamber Burner rated at 1.5 MMBtu/hr operated at 1,800°F located in Houston Borough, Washington County. Application received: June 20, 2023. Authorized: August 1, 2023.

#### **EROSION AND SEDIMENT CONTROL**

ESCGP# 3 ESG076323006-00

Applicant Name **Markwest Liberty Midstream & Resources LLC—Hunter**

**Longwall Mining Panels 1 and 2**

Contact Person Patrick Rudy, VP of Engineering and Technical Services G&P  
(724) 754-9214

PSRudy@marathonpetroleum.com

Address 0.25 Mile South of Waynesburg Rd and  
Kennedy Rd Intersection

City, State, Zip West Alexander, PA 15376

Township(s) Donegal Township

County **Washington County**

Receiving Stream(s) and Classification(s) 001:

Lat 40.09360, Long -80.48411, UNTs to Middle Wheeling Creek, Ch. 93 Class WWF

Application received: May 3, 2023

Issued: July 26, 2023

## Greene County Notices

### AIR QUALITY

**30-00818: McElroy Green Marketing, LLC**, 601 Travis St., Ste. 1900, Houston, TX 77002, Gilmore Township, **Greene County**. Application received: January 18, 2023. Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval 30-00818A to allow the construction, installation, and temporary operation of a mine methane flaring project located in Gilmore Township, Greene County at coordinates 39.751325, -80.376125. The facility consists of two (2) 24.65 MMBtu/hr Cimarron ECD-60 enclosed flares and one (1) 83-HP KEM Equipment, Inc. 15S-857-WHG methane exhauster engine. Potential emissions from the project are 17.4 tons of nitrogen oxides (NO<sub>x</sub>), 11.6 tons of carbon monoxide (CO), 1.1 tons of particulate matter less than 10 microns in diameter (PM-10/PM-2.5), 0.2 ton of sulfur oxides (SO<sub>x</sub>), 3.2 tons of volatile organic compounds (VOCs), 0.4 ton of hazardous air pollutants (HAP), less than 0.4 ton of any single HAP, and 14,136 tons of greenhouse gases (GHGs) as carbon dioxide equivalents (CO<sub>2e</sub>), per year. The Department has determined that the proposed facility satisfies Best Available Technology ("BAT") requirements. The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2 and 123.31; and Federal National Emission Standards for Hazardous Air Pollutants (NESHAP) from 40 CFR Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes emissions restrictions, operational restrictions, work practice, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan

Approval is demonstrated, the applicant will subsequently apply for a State-Only Operating Permit in accordance with 25 Pa. Code Subchapter F. The Plan Approval Application, the Department's Air Quality Review Memorandum, and the proposed Air Quality Plan Approval for this project are available for review by any interested party at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>. A person may oppose the proposed plan approval by filing a written protest with the Department through Sheri Guerrieri, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; [shguerrier@pa.gov](mailto:shguerrier@pa.gov). Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-30-00818A), and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone or email, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Sheri Guerrieri, Environmental Engineer Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to [shguerrier@pa.gov](mailto:shguerrier@pa.gov). All comments must be received prior to the close of business 30 days after the date of this publication.

**GP5-30-00222E/AG5-30-0004D: EQM Gathering OPCO, LLC**, 2200 Energy Drive, Canonsburg, PA 15317, Richhill Township, **Greene County**. To authorize the continued operation of two (2) TEG dehydrators rated at 55 MMSCD, one (1) TEG dehydrator rated at 100 MMSCD, two (2) natural gas fired line heaters rated at 3.575 MMBtu/hr, two (2) produced water storage tanks, three (3) miscellaneous storage tanks, and pigging operations for a fixed period of 5 years at their Wind Ridge Compressor Station. Application received: May 10, 2023. Authorized: July 27, 2023.

**GP5-30-00224D/AG5-30-00003C: EQM Gathering Opco, LLC**, 2200 Energy Drive, Canonsburg, PA 15317, Franklin Township, **Greene County**. To operate previously installed sources: One (1) TEG Dehydrator rated at 150 MMscfd, one (1) Reboiler rated at 2.67 MMBtu/hr, four (4) Produced Fluids Tanks each rated at 210-barrels, truck loading operations, one (1) 500-gallon Tri-Ethylene Glycol (TEG) tank, one (1) 330-gallon Methanol Tote, blowdowns, fugitive emissions, and pigging operations at their Ten Mile (Waynesburg) CS in Franklin Township, Greene County. Application received: May 11, 2023. Authorized: July 28, 2023.

**30-00258: ECC Windsor, Inc.**, 1919 14th Street, Suite 700, Boulder, CO 80203, Richhill Township, **Greene County**. The Department of Environmental Protection issued a modification to the natural minor State-Only Operating Permit for a mine methane flaring project consisting of two (2) John Zink Company, LLC ZTOF6X30 enclosed flares located in Richhill Township, Greene County at coordinates 39.8994276, -80.483075. The modification was to incorporate a change in minimum flare operating temperature and add additional monitoring and recordkeeping requirements. This

facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Application received: March 15, 2023. Issued: July 27, 2023.

## **COAL & NONCOAL MINING ACTIVITY APPLICATIONS**

**Mining Permit No. 30841317. NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill, Morris and Washington Townships, **Greene County**. To revise the permit and related NPDES permit for installation of degas boreholes, affecting 14.9 proposed surface acres. Application received: June 15, 2023. Accepted: July 27, 2023.

## **EROSION AND SEDIMENT CONTROL**

### **ESCGP # 3 ESG073022008-03**

**Applicant Name EQM Gathering Opco LLC—  
Nidbs006-Nidbh006 & Beacon Dehy/**

Interconnect Project

Contact Person Kirsten Kiesel

Senior Environmental Coordinator

(412) 660-0979

kkiesel@equitransmidstream.com

Address .4 Mile North of Golden Oaks Rd

City, State, Zip Holbrook, PA 15341

Township(s) Jackson Township

County Greene County

Receiving Stream(s) and Classification(s) 009: Lat 39.77544, Long -80.31782, UNT to Toms Run, Ch 93 class WWF

Application received: June 5, 2023

Issued: July 26, 2023

## **Notices from The Observer-Reporter:**

08.11

Bailey Mine

PUBLIC NOTICE

Pursuant to the Surface Mining Conservation and Reclamation Act, the Coal Refuse Disposal Control Act, the Bituminous Mine Subsidence and Land Conservation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and Clean Streams Law notice hereby is given that Consol Pennsylvania Coal Company LLC Bailey Central Mine Complex CRDA No. 3 and No. 4; 275 Technology Drive, Suite 101 Canonsburg, PA 15317, has made application to the Pennsylvania Department of Environmental Protection for renewing its existing Coal Refuse Disposal Permit No. 30020701 and the related NPDES Permit PA 0235482.

The current Mining Activity Permit 30020701 was issued on November 25, 2003 and will expire on November 24, 2023. This renewal does not contain revisions to the existing operation. The receiving stream for the permit area is an unnamed tributary to Enlow Fork. The operation is located in Richhill Township and Gray Township; Greene County and is known as Bailey CRDA #3 and #4. The permit area consists of 556.6 acres and is approximately situated 1.5 miles north of the intersection of SR 21 and SR 4007 in Graysville, PA. The renewal application includes existing NPDES Outfall 301 (39 57' 32', 80 22' 33").

The following U. S. Geologic Survey 7.5 minute topographic maps contain the permit areas described: Wind Ridge, PA and Rogersville, PA.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Telephone: 724.769.1100.

Written comments, objections, and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the person's name, address, telephone number, and a brief statement as to the nature of his or her objection.

8-4,11,18,25

08.11

Harvey Mine

Public Notice

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, is making application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit (CMAP) No. 30121301 and related NPDES permit for the Harvey Mine.

The proposed revision changes 4219 acres of the underground permit area and subsidence control plan area from underground development mining to Longwall mining.

The proposed revision is in Morris and Center Townships, Greene County, and can be found on the Rogersville, PA U. S. Geological Survey 7.5-minute topographic maps and mapping provided in the permit application. This area can be described as follows:

The revision to the permit area and subsidence control plan area for development mining begins at a point approximately 3,500 feet Northwest of the intersection of Patterson Creek Road and Johnson Hill Road, then approximately 16,600 feet Southeast to a point approximately 2,100 feet Southeast of the intersection of Boulder Road and Browns Creek Road, then approximately 11,700 feet Southwest to a point approximately 3,600 feet Southeast of Lightner Run Road and Locust Hill Road, then approximately 16,700 feet Northwest to a point approximately 5,500 feet Southwest of Morris Run Road and Hopewell Ridge Road and then approximately 11,700 feet Northeast back to the point of origin.

The proposed revision requests approval to perform minor forms of stream restoration as may be necessary for streams located within the proposed revision area. In general, all streams within the following defined portion of the proposed subsidence control plan boundary where minor forms of stream restoration may be necessary: (within the previously described subsidence control plan boundary). Streams segments that may require restoration activities are located as follows:

Specifically, Scott Run at 1 location from a point approximately 4000 feet southwest of the intersection Hopewell Ridge Road and Scott Run Road to a point approximately. Approximately 273 feet of stream restoration length.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Telephone: 724-769-1100. A copy of this application is also available for public inspection at the Greene County Recorder of Deeds Office, Greene County Court House, East High Street, Waynesburg, Pennsylvania 15370.

Written comments, objections and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the person's name, address, telephone number, and a brief statement as to the nature of his or her objection.

8-11,18,25,9-1

08.09

Enlow Fork Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 and related NPDES permit for the Enlow Fork Mine.

The proposed revision adds approximately 8.5 acres of surface permit area for the installation of the G4 Panel Degas Boreholes. The facilities will be located in Morris Township, Washington County, Pennsylvania and are located on the Prosperity, PA U.S. Geological Survey 7.5 minute topographic map. The G4-1 Borehole permit area begins 0.3 miles southwest of the intersection of SR 18 (Prosperity Pike) and SR 3041 (Cash Day Road) and extends to the northwest for approximately 310 feet, then north for 735 feet, and northwest for 685 feet. It varies in width between 65 and 255 feet. The G4-2 Borehole permit is located at the intersection of SR 18 and SR 3041. It continues to the southwest along SR 18 for 465 feet and extends southeast from the road, varying in width between 80 and 120 feet. The G4-3 Borehole permit begins 0.6 miles southeast of the intersection of SR 3041 and SR 18 and extends to the northeast/north for 930 feet, varying in width between 75 and 160 feet. The proposed permit revision includes construction of three degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of the following roads: two sections of SR 18 (Prosperity Pike) the first beginning at its intersection with SR 3041 (Cash Day Road) and continuing 465 feet to the southwest; and the second beginning 0.3 miles southwest of its intersection with SR 3041 and continuing 80 feet to the southwest; and two sections of SR 3041 the first beginning at its intersection with SR 18 and continuing 150 feet to the southeast; and the second beginning 0.6 miles southeast of its intersection with SR 18 and continuing 120 feet to the southeast. The road variances are required for access for the boreholes, borehole pad construction, topsoil stockpile placement, and erosion and sedimentation control facility installation.

Stream variance requests are proposed for work within 100 feet of six streams as follows: UNT 40912-L2 to Short Creek beginning at its culvert under SR 18 approximately 0.3 miles southwest of the intersection of SR 18 (Prosperity Pike) and SR 3041 (Cash Day Road) and continuing upstream 495 feet to the northwest; a 115 foot section of UNT 40912-L3 to Short Creek beginning at a point approximately 1490 feet west and 385 feet north of the intersection of SR 18 and SR 3041 and continuing upstream to the northwest; a 135 foot section of UNT 40912-L3b to Short Creek beginning at a point approximately 1485 feet west and 450 feet north of the intersection of SR 18 and SR 3041 and continuing upstream to the northwest; UNT 40925 to Lick Run beginning at its culvert under SR 3041 (Cash Day Road) approximately 0.5 miles southeast of the intersection of SR 3041 and Minton Run Road and continuing upstream 945 feet to the northeast; the entire 72 foot length of UNT 49025-R6 to Lick Run, located approximately 2080 feet east and 1400 feet south of the intersection of SR 3041 and Minton Run Road; and the entire 60 foot length of UNT 40925-R6a to Lick Run, located approximately 2050 feet east and 1370 feet south of the intersection of SR 3041 and Minton Run Road. The stream variances are required for access to the sites, access road installation, borehole pad construction, topsoil stockpile placement and installation of erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

8-9,16,23,30

08.01

#### PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30121301 and related NPDES permit for the Harvey Mine.

The proposed revision adds approximately 20.8 acres of surface permit area for the construction of the 1N Bleeder Facility. The project is located in Center Township, Greene County, Pennsylvania and is located on the Rogersville, PA U.S. Geological Survey 7.5 minute topographic map. The proposed permit area begins at an existing access road off of Boulder Road (T-485), approximately 0.2 miles northeast of the intersection of Boulder Road and Hopewell Ridge Road (T-565). It continues northeast along the access road for approximately 1580 feet at a width of 30 feet. It continues another 645 feet to the northeast, extending out along the road to the southeast approximately 1200 feet. The proposed permit revision includes construction of the airshaft, substation, ventilation air methane system, and boreholes. The proposed permit revision also includes access roads, a stockpile, cuttings pit, sediment pond, and other erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of Boulder Road (T-485) beginning 0.2 miles northeast of its intersection with Hopewell Ridge Road (T-565) and continuing 290 feet to the northeast. The road variance is required for access to the site.

Stream variance requests are proposed for work within 100 feet of two unnamed tributaries to Browns Creek. A variance is requested for UNT 40540G-1 to Browns Creek, located at its headwaters, approximately 1690 feet north and 1970 feet east of the intersection of Boulder Road (T-485) and Hopewell Ridge Road (T-565) and continuing downstream to the southwest for 200 feet. Two sections of variance are requested for UNT 40540G to Browns Creek, the first located at its headwaters, approximately 2100 feet north and 1475 feet east of the intersection of Boulder Road and Hopewell Ridge Road and continuing downstream for approximately 345 feet, and the second beginning 500 feet downstream of the headwaters and continuing for approximately 150 feet downstream to the southeast. The variances are required for construction of the sediment pond, collection ditch, vegetated filter strip, sediment pond access road, access to the topsoil stockpile, and installation of erosion and sedimentation controls.

The proposed permit revision includes one new NPDES discharge point. The point is at the sediment pond emergency spillway outlet into an UNT to 40540G to Browns Creek located at 39o5522.1, 80o1702.6. Treated surface water runoff will be discharged at the new NPDES point.

Blasting may be conducted during site grading activities. Blasting will not occur until a plan has been approved by the PADEP. When a blasting schedule is finalized, residents, owners of dwellings or other structures, local governments and public utilities located within mile of the area where blasting will occur will be notified. All residents, owners of dwellings or other structures located within mile of the area where blasting will occur will be informed of their right to a pre-blast survey and how they may request such a survey.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

7-11,18,25,8-1

#### 08.01

Pursuant to the "Surface Mining Conservation and Reclamation Act", the "Clean Streams Law", and applicable Title 25 Rules and Regulations of the Department of Environmental Protection (DEP), notice is hereby given that Twilight Industries, Division of USNR, LLC, PO Box 310, Woodland, WA 98674 has made application to DEP to renew an existing Surface Mining Permit No. 63170102 and a related NPDES Permit No. PA0278254.

The current Surface Mine Permit (No. 63170102) was issued on January 15, 2019 and will expire on January 14, 2024. The current NPDES Permit (No. PA0278254) was issued on February 1, 2019 and will expire on January 14, 2024. No revisions to the existing operation are proposed within this renewal. The 43-acre permit site is situated in East Bethlehem Township, Washington County and is known as the Muscavitch Mine. The receiving streams from the permit area are unnamed tributaries to Ten Mile Creek within the Monongahela River basin. A variance was obtained to affect within 50 feet of unnamed tributary #1 beginning at the headwater and extending approximately 950 feet downstream for the now completed passive-type water treatment facilities. The mine is geographically located approximately 2 miles west of Fredericktown. To access the site from Clarksville, PA, take SR2041 north for 1.8 miles to the entrance on the east side of the road. The mine can be located on the Mather, PA 7.5 minute USGS topographic map.



A copy of this application is available for public inspection at both the Washington County Conservation District Office, 50 Old Hickory Ridge Road, Washington, PA 15301 and the DEP's New Stanton District Office. Written comments, objections, or requests for a public hearing or informal conference may be submitted to the DEP, New Stanton District Office, 131 Broadview Road, New Stanton, PA 15672, within 30 days from the date of the final publication of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the comment or objection. The closing date for comments is October 2, 2023.

8-11, 18, 25, 9-1

08.01

Permit

Intent to Re-Issue TVOP:

30-00077: Texas Eastern Transmission, LP / Holbrook Compressor Station (258 Bristoria Rd, Wind Ridge, PA 15380) In accordance with 25 Pa. Code 127.424, 127.425, and 127.521, the Department is providing notice of intent to issue a permit renewal for the Title V Operating Permit for the continued operation of a natural gas compressor station located in Richhill Township, Greene County.

Holbrook Compressor Station functions as one of a series of compressor stations along the interstate pipeline system for the transport, storage, and distribution of natural gas from the Gulf Coast region of the U.S. to the mid-Atlantic and Northeastern U.S. markets. This transmission system boosts pressure in order to maintain flow of the natural gas.

The main emissions sources at Holbrook Station are 12 compressor engines, 3 turbines, and 3 emergency generators, all fired on natural gas. Other air contamination sources include area fugitives, storage tanks and pressure vessels, small gas heaters, a parts washer, and gas release events.

Emissions from the two most recently installed turbines are controlled by oxidation catalysts. The four Cooper-Bessemer GMV-10 engines are limited to no more than 286 hours of operation per 12-consecutive month period (12-cmp) each. The four Cooper-Bessemer GMVA-10 engines are limited to no more than 714 hours/12-cmp each. The four Ingersoll-Rand KVS-1-412 engines are limited to no more than 556 hours/12-cmp each. The 675-hp and 579-hp emergency generators are limited to no more than 550 hours/12-cmp each. The 440 emergency generator is limited to 50 hours of non-emergency operation per 12-cmp and 100 total hours of maintenance activities.

Annual facility-wide potential emissions are 134 tons of CO, 176 tons of NOx, 105 tons of VOC, 25 tons of SOx, 13 tons of PM10, 18 tons of total HAPs, and 8 tons of formaldehyde. Annual emission of greenhouse gases is 286,130 tons per year. Sources at the Holbrook Compressor Station are subject to 40 CFR Part 60, Subpart A - General Provisions, 40 CFR Part 60 Subpart GG Standards of Performance for Stationary Gas Turbines, 40 CFR Part 60, Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60 Subpart KKKK Standards of Performance for Stationary Combustion Turbines, 40 CFR Part 63 Subpart ZZZZ - NESHAPs for Stationary Reciprocating Internal Combustion Engines, and 25 Pa. Code Chapters 121-145. (Air Resources). The permit includes emission limitations and operational, monitoring, testing, recordkeeping, work practice, and reporting requirements for the plant.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh PA 15222. A file review can be scheduled through the DEP's website at:

<https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Title V Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the following:

1. Name, address and telephone number of the person submitting the comments.
2. Identification of the proposed Operating Permit (30-00077).
3. Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa Code 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa Code 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the Pennsylvania Bulletin, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the above address.

7-30,31,8-1