



CENTER FOR COALFIELD JUSTICE

P.O. Box 4023 • 31 East Chestnut Street • Washington, PA
15301 • 724.229.3550 • www.centerforcoalfieldjustice.org •
info@centerforcoalfieldjustice.org

You can search this document for notices pertaining to your township by typing "CTRL F" or "command F" and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of May 6, 2024

Notices from the Pennsylvania Bulletin:

Volume 54, Number 18 - May 4, 2024

Washington County Notices

OPERATING PERMITS

- **63-00901, Allegheny Millwork & Lumber Co.**, 104 Commerce Boulevard, Washington, PA 15055, Cecil Township, **Washington County**. Application received: July 22, 2023. Synthetic Minor Operating Permit is for a **wood millwork plant** and is located in **Cecil Township, Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously mentioned facility. Sources of emissions consist of two spray paint booths controlled by panel filters, a painting operation and an emergency generator rated 126 bhp. There are also a couple of miscellaneous sources on site consisting of a sanding and grinding operation and a 0.75 MMBtu/hr drying oven. The facility has the potential to emit 27.33 tons per year (TPY) VOC and 22.16 TPY HAP (combined). The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145, 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the

proposed State Only Operating Permit (63-00901) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly. All comments must be received prior to the close of business 30 days after the date of this publication.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

- **PA-63-00895A: Ensinger, Inc.**, 365 Meadowlands Blvd, Washington, PA 15301, North Strabane Township, **Washington County**. The Department issued a Plan Approval extension to Ensinger, Inc. for 180 days to **perform stack testing on Integral Catalytic Oxidizer (C107) for NO_x, VOC, CO, HCHO, and acetaldehyde** at its **Ensinger Washington Facility** located at 365 Meadowlands Boulevard in North Strabane, Washington County. Application received: March 27, 2024. Issued: April 22, 2024.
- **PA-63-00631B: Columbia Gas Transmission, LLC**, 1700 MacCorkle Avenue SE, Charleston, WV 25314, Donegal Township, **Washington County**. Air Quality plan approval issued with expiration on October 16, 2025, to authorize construction and temporary operation of one (1) 205 million standard cubic feet per day (MMscfd) triethylene glycol (TEG) dehydrator equipped with a 2.28 MMBtu/hr natural gas-fired reboiler, three-phase flash separator, and a 4.0 MMBtu/hr enclosed flare; a 10,000-gallon pipeline fluids storage tank, and a 4,500-gallon TEG storage tank at the **Donegal Compressor Station**. Application received: October 3, 2022. Issued: April 16, 2024.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

- **GP5-63-01021C/AG5-63-00008D: Diversified Prod, LLC**, 101 McQuiston Drive, Jackson Center, PA 16133, Morris Township, **Washington County**. On April 22, 2024, GP5A-63-01021C/AG5A-63-00008D was authorized for use of **NV-58 well pad** to Diversified Production LLC to operate the previously authorized sources that include: One (1) 1,380 bhp Caterpillar G3516BLE natural gas-fired compressor engine equipped with an oxidation catalysts, one thermal electric generator rated at 0.01 MMBtu/hr, one thermal electric generator at 0.17 MMBtu/hr. Six produced water tanks, one 500-gallon methanol tank, one 100-bbl drip tank, two low bleed natural gas fired pneumatic controllers, venting/blow-downs, truck load-out, fugitive emissions, and ten non-fired 2-phase separators at their existing NV-58 Well Pad located in **Morris Township, Washington County**.

WATER PROGRAMS - Erosion and Sediment Control.

Central Office: Regional Permit Coordination Office, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: RA-EPREGIONALPERMIT@pa.gov.

ESG836323001-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. The Line 35 Longwall Mining Mitigation Project proposes **the replacement of approximately 3,300 feet of existing 10-inch diameter steel Columbia Line 35 with new 6-inch plastic pipe in advance of longwall mining along Enlow Fork Panel G4.** The new pipeline will be tied into the existing pipeline, laid on the ground surface within the existing 50-foot-wide right-of-way (ROW), and monitored during longwall mining activities. Upon completion of longwall mining activities, the pipe will be buried at a 5 foot offset from the existing pipe in the existing ROW, and the existing pipe will be abandoned in place. The proposed limits of disturbance (LOD) will encompass a total of 5.63 acres. Access to the project will be via existing public roadways, existing access roads, and the existing pipeline ROW. The pipeline ROW, workspaces, and temporary access will be returned to approximate original grade and restored to existing condition or meadow-good condition upon completion of construction activities. The project is in Morris Township and involves approximately 5.63 acres of earth disturbance.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Office</i>
ESG83632300 1-00	Columbia Gas Transmission, LLC 1700 MacCorkle Ave SE Charleston, WV 25325-1273	Washington County	Regional Permit Coordination Office

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), *cert. denied*, 139 S. Ct.

1648, 203 L. Ed. 899 (2019) and *Cole v. Dep't. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep't of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending). You should promptly consult with a lawyer on the steps to take if you wish to challenge this action and to best protect your interests. Important legal rights are at stake. You should show this document to a lawyer at once.

Greene County Notices

MINING ACTIVITY NPDES DRAFT PERMITS

- **NPDES No. PA0235792. Mining Permit No. 30081601. Coresco, LLC, 966 Crafts Run Road, Maidsville, WV 26541, Dunkard Township, Greene County.** Application received: June 17, 2019. Accepted: June 19, 2019.

A renewal to the NPDES permit, affecting 125.9 surface acres related to a coal mining activity permit. Receiving stream(s): Unnamed Tributary (UNT) to Dunkard Creek and Unnamed Tributary (UNT) to Crooked Run, classified for the following use: WWF. Dunkard Creek TMDL.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The proposed effluent limits for Outfall 001 discharging to UNT-H to Tributary 41435 to Dunkard Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum 30-Day			Instant.
		Average	Daily	Maximum	
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	0.95	1.90	1.90
Suspended Solids	(mg/l)	-	35	70	90
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The proposed effluent limits for Outfall 002 discharging to Tributary 41435 to Dunkard Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum	30-Day		Instant.
			Daily	Maximum	
Average Maximum Maximum					
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Suspended Solids	(mg/l)	-	35	70	90
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The proposed effluent limits for Outfall 004 discharging to Tributary 41438 to Dunkard Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum	30-Day		Instant.
			Daily	Maximum	
Average Maximum Maximum					
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Suspended Solids	(mg/l)	-	35	70	90
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The proposed effluent limits for Outfall 005 discharging to Unnamed Tributary to Tributary 41435 to Dunkard Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum	30-Day		Instant.
			Daily	Maximum	
Average Maximum Maximum					
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	0.92	1.84	1.84
Suspended Solids	(mg/l)	-	35	70	90
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The proposed effluent limits for Outfall 006 discharging to Unnamed Tributary to Tributary 41435 to Dunkard Creek are:

The proposed effluent limits for Outfall 006 discharging to Unnamed Tributary to Crooked Run are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum 30-Day Daily Instant.			
		Average	Maximum	Maximum	
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	1.51	3.02	3.78
Aluminum	(mg/l)	-	1.45	2.89	2.89
Suspended Solids	(mg/l)	-	35	70	90
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The EPA Waiver is not in effect.

AIR QUALITY - Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

- **GP5A-30-00252A/AG5A-30-00009B: EQM Gathering Opco, LLC**, 2200 Energy Drive, Canonsburg, PA 15317, **Richhill Township, Greene County**. DEP authorized for use to EQM Gathering Opco, LLC for continued operations of the previously authorized sources which include two (2) natural gas fired 5,350-bhp Caterpillar G3616 compressor engines controlled by two oxidation catalysts, two (2) Titan 205 MMscfd tri-ethylene (TEG) dehydration units with associated flash tanks and reboilers rated at 2.0 MMBtu/hr. Each dehydrator unit is controlled by a 7.0 MMBtu/hr enclosed flare; two (2) natural gas fired emergency Generac generators each rated at 300 kW; one (1) natural gas fired fuel gas heater, rated at 0.5 MMBtu/hr; 13-storage tanks of various capacities; load-out operations; fugitives and pneumatics; and miscellaneous gas venting operations at **Snapping Turtle Comp. Station** located in Richhill Township, Greene County. Application received: April 2, 2024. Authorized: April 22, 2024.

EROSION AND SEDIMENT CONTROL

- **ESCGP # 3 ESG073023019-00**
Applicant Name **Equitrans LP**
Contact Person Dustin Howarth
Address 2200 Energy Drive
City, State, Zip Cannonsburg, PA 15317
Township(s) Centre Township
County **Greene County**
Receiving Stream(s) and Classification(s) Bates Fork (HQ—WWF); Browns Creek (HQ—WWF); Lightner Run (HQ-WWF); Rush Run (HQ—WWF); South Fork Tenmile Creek (WWF)
Application received: August 27, 2023
Approved: April 22, 2024

Notices from The Observer-Reporter:

May 1, 2024 - May 7, 2024

- Final report

PUBLIC NOTICE

Notice is hereby given that EQT Corporation has submitted a final report to the Pennsylvania Department of Environmental Protection, Southwest Regional Office, to demonstrate attainment of the statewide health standards for a site located at 454 Martin Hill Road, **Springhill Township, Greene County**. The report has indicated that the **remediation measures taken have attained compliance** with the statewide health standards established under the Land Recycling and Environmental Remediation Standards Act.

This notice is made under the provision of the Land Recycling and Environmental Remediation Standards Act, the Act of May 19, 1995, P.L. #4, No. 2.

4-30

- Hearing

NOTICE OF CONTINUED PUBLIC HEARING

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Cecil Township, Washington County, Pennsylvania, intends to hold a continued public hearing on May 8, 2024, at 6 p.m. in the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321:

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTION OF THE CECIL TOWNSHIP ZONING ORDINANCE, AS AMENDED: SECTION 240-39, TO AMEND THE BORDERS OF THE OIL AND GAS OVERLAY DISTRICT.

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTION OF THE CECIL TOWNSHIP ZONING ORDINANCE, AS AMENDED: SECTION 240-61, TO ADD AND CLARIFY RELEVANT DEFINITIONS, AND TO ADD AND CLARIFY CONDITIONAL USE CRITERIA REGARDING OIL AND GAS DEVELOPMENT WITHIN CECIL TOWNSHIP.

The proposed ordinances are considered pending ordinances. A copy of the complete text of each Ordinance is available for public inspection between the hours of 8 a.m. and 4 p.m., Monday through Friday, at the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 and the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301. They are also available on our website: www.ceciltownship-pa.gov.

Donald A. Gennuso

Township Manager

04/30/2024

5-1

- **Notice Text**

ENLOW FORK

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and

Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 and related NPDES permit for the Enlow Fork Mine.

The proposed revision adds approximately 17.1 acres of surface permit area for the installation of the H7 Bleeder Facility. The project is located **in Washington Township, Greene County, Pennsylvania** and is located on the Waynesburg, PA US Geological Survey 7.5 minute topographic map. The proposed permit area begins at an existing driveway off of SR 4031 (Dillie Road). It continues along the existing driveway approximately 870 feet to the northwest, extending to the northeast of the driveway at a width varying between 210 and 765 feet. The permit continues to the north for approximately 930 feet and then northwest/west for 400 feet at a width of approximately 80 feet. It then continues southwest for 325 feet and extends to the south at a width of approximately 350 feet. The proposed permit revision includes construction of the airshaft, substation, and boreholes. The proposed permit revision also includes access roads, a stockpile, cuttings pit, sediment trap, and other erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of SR 4031 (Dillie Road) beginning 0.6 miles southwest of its intersection with Pettit Road (T-409) and continuing approximately 270 feet to the southwest. The road variance is required for access to the site utilizing an existing driveway, access road construction, and erosion and sedimentation control facilities.

Stream variance requests are proposed for work within 100 feet of two streams as follows: Dille Run (40516) for 160 feet downstream and 200 feet upstream on either side of the culvert under SR 4031 (Dillie Road), which is approximately 0.6 miles southwest of the intersection of SR 4031 with Pettit Road; and a variance along 930 feet of UNT 40519 to Dille Run from its culvert under SR 4031 and continuing upstream along the existing driveway. The variances are required for access to the site, construction of the sediment trap, collection ditches, level spreader, cuttings pit fill outslopes, and installation of erosion and sedimentation controls.

Blasting may be conducted during site activities. Blasting will not occur until a plan has been approved by the PADEP. When a blasting schedule is finalized, residents, owners of dwellings or other structures, local governments and public utilities located within 1/2 mile of the area where blasting will occur will be notified. All residents, owners of dwellings or other structures located within 1/2 mile of the area where blasting will occur will be informed of their right to a pre-blast survey and how they may request such a survey.

The project includes work within the 125-foot barrier of abandoned Gas Well No. 3071 located at 39o 58' 36.0", 80o 14' 16.5". The owner of Well 3071 is unknown.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

4-26,5-3,10,17

- Bailey

Public Notice

Notice is hereby given that CONSOL Pennsylvania Coal Company LLC, doing business at 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Department of Environmental Protection, Bureau of Mining and Reclamation, for the purpose of requesting **bond adjustment on the Bailey CRDA Area 3 and 4 at the Bailey Prep Plant on Coal Mining Activity Permit #30020701.**

The site, known as the CRDA Area 3 and 4 site, is located in Richhill and Gray Townships, Greene County. The amount of reclamation bond currently held for the CRDA Area 3 and 4 site on the CMAP #30020701 is \$87,294,600.00. This completion request is for the bond adjustment and release of \$63,636,900.00. The remaining reclamation bond will be \$23,657,700.00.

This bond release is requested pursuant to 4(d) of the Surface Mining Conservation and Reclamation Act of May 31, 1945, P.L. 1198, as amended. Section 4(d) of the act requires this notice be inserted in one newspaper of general circulation in the area once a week for four (4) consecutive weeks. This section of the Act also allows any person who has an interest, which may be adversely affected by the bond release to object to this bond release by filing a written objection to it within thirty (30) days from the date of the final publication notice.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, Telephone: 724-769-1100 between regular business hours. Written comments, objections, or requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection at the above-mentioned address within 30 days of the last publication of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

5-6,13,20,28