

# CENTER FOR COALFIELD JUSTICE

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## **Public Notices from**

### Notices from the Pennsylvania Bulletin:

Volume 54, Number 21 Washington County Notices

Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

• Applicant: Peoples Natural Gas Company LLC Applicant Address: 375 North Shore Drive, Pittsburgh, PA 15212 Application Number: PAD630080 Application Type: New Municipality/County: Nottingham Township, Washington County Project Site Name: Ginger Hill Road Total Earth Disturbance Area (acres): 16 acres Surface Waters Receiving Stormwater Discharges: UNT 39603 to Mingo Creek (HQ-TSF), UNT 63948 to Sawmill Creek (WWF), and Dry Run (WWF) Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450. Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: This is a new application for the development of a new maintenance facility for Peoples Natural Gas. **Peoples Natural Gas proposes to raze their existing facility and construct a new maintenance facility consisting of a new 28,090-square foot building, pad grading, stockpile area, impervious parking areas with drive aisles, and an aboveground stormwater management facility.** The stormwater management facility, which consists of a Managed Release Concept (MRC) basin and a detention basin, has been designed to manage both the initial improvements and future construction of additional structures.

Special Conditions: 1. Earth disturbance may not commence until all Act 537 authorizations have been obtained.

You may review the permit application file by contacting DEP's File Review Coordinator at 412-442-4286.

#### SAFE DRINKING WATER

• Application No. 6324501, Construction, Public Water Supply.

Applicant	Pennsylvania American Water Company
Address	852 Wesley Drive Mechanicsburg, PA 17055
Municipality	North Strabane Township
County	Washington County
Responsible Official	Bruce Aiton 852 Wesley Drive Mechanicsburg, PA 17055
Consulting Engineer	Gwin, Dobson & Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602
Application Received	May 13, 2024
Description	Pennsylvania-American Water Company (PAWC) is proposing to install a new prefabricated booster pump station (BPS) to replace the existing Hannas Knob BPS in their McMurray District. PAWC is also proposing to install a main extension from the new proposed Hannas Knob BPS discharge to the nearby Linden Road gradient.

#### **OPERATING PERMITS**

## Notice of Intent to Issue Title V Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

• **63-00550, USA South Hills Landfill, Inc.**, 3100 Hill Road, Washington, PA 15129, South Park Township, **Washington County**. Application received: November 8, 2023.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit Modification to USA South Hills Landfill, Inc. for their facility located in **Union Township, Washington County** and South Park Township, Allegheny County, PA.

A Title V Operating Permit Modification to include a permit condition that was authorized through a Request for Determination on September 14, 2023, per 25 Pa. Code § 127.14(a)(8). It is to add an alternative operating scenario in Section F of the current Title V Operating Permit (TVOP) that was issued on April 19, 2022, with an expiration date of April 19, 2027. It allows the landfill gas to be conveyed to a collocated gas to energy facility owned and operated by a separate company under separate authorization.

Additionally, to remove the requirements of 40 CFR part 60 Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants for Source 105—Portable Soil processing Plant. The applicability section of this subpart identifies the following exemption at 40 CFR part 60 .670(a)(2):

The provisions of this subpart do not apply to the following operations: All facilities located in underground mines; plants without crushers or grinding mills aboveground; and wet material processing operations (as defined in § 60.671).

The Portable Soil Processing Plant in the permit is only a screening operation and does not crush or grind materials. Therefore, all requirements of 40 CFR Part 60 Subpart OOO for Source 105—Portable Soil Processing Plant have been removed.

All the sources and all other regulatory requirements in the Title V Operating Permit remain unchanged.

A person may oppose the proposed Title V Operating Permit Modification by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Title V Operating Permit (63-00550) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx or by contacting Tom Joseph, Facilities Permitting Chief, directly.

All comments must be received prior to the close of business 30 days after the date of this publication.

#### **COAL & NONCOAL MINING ACTIVITY APPLICATIONS**

Mining Permit No. 63733701. NPDES No. PA0023400. Champion Processing, Inc., 563
Route 18, Burgettstown, PA 15021, Robinson Township, Washington County. Renewal
application for continued mining to an existing coal refuse disposal area and associated
NPDES permit, affecting 192.4 acres. Receiving streams: named and unnamed tributaries to
Little Raccoon Run, Raccoon Creek and St. Patrick Run, classified for the following use:
WWF. Application received: May 14, 2024.

#### Noncoal Applications

*Effluent Limits*—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

Parameter	30-day	Daily	Instantaneous
	Average	Maximum	Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l

Alkalinity must always exceed acidity.

pH must always be greater than 6.0; less than 9.0.

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

MB990502-0001. Water and Land Solutions, LLC, 800 Beulah Road, Penn Hills, PA 15235, Churchill Borough and Penn Hills Township, Allegheny County and Washington County. U.S. Army Corps of Engineers Pittsburgh District. Application received: May 13, 2024.

Applicant proposes to **construct and maintain the Churchill Mitigation Bank.** The project consists of restoration, enhancement, and conservation activities within approximately 55 acres of the Chalfant Run watershed (WWF). The 55 acres comprising the site will be placed under restricted covenants. The project includes activities affecting uplands, floodplains, approximately 8,081 linear feet of water courses; and approximately 0.25 acre of wetland all within the Chalfant Run watershed. Approximately 3,311 feet of headwater stream is currently culverted or enclosed and will be restored as part of the project. The project proposes to result in 11,112 stream credits and 11 wetland credits. In additional the project will include construction of a passive mine drainage abatement system and appurtenant works to address mine drainage entering the site through an existing discharge. The project is intended to provide compensatory mitigation for impacts located within the Compensation Service Area 19. The project may provide compensatory mitigation credits through the applicant's existing permit MB9915-0004. This application is being jointly evaluated as a mitigation bank by the Army Corps of Engineers under the 2008 Mitigation Rule. Latitude: 40°, 26', 48.01'', Longitude: -79°, 50', 18.21''.

# DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for Determination of Applicability for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other than Coal Ash.

 WMGR123SW015. Range Resources—Appalachia, LLC, 3000 Town Center Blvd, Canonsburg, PA 15317, Smith Township, Washington County. A permit modification was issued by the Southwest Regional Office for Residual Waste General Permit No.
 WMGR123SW015. The modification approves the replacement of twenty 350-bbl aboveground storage tanks with one 30,000-bbl (nominal volume) modular aboveground storage tank as well as the reduction in the number of 500-bbl storage tanks of used drilling fluids from nine to seven at the Bare Tank Pad located 230 Bavington Road, Burgettstown, PA 15021. The surety bond at this facility has been increased from \$424,469.00 to \$1,198,875.00. Application received: November 22, 2023. Permit modification issued: April 24, 2024.

Persons interested in reviewing the permit may contact Waste Management Program Manager, 412-442-4000, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.  WMGR123SW070. Range Resources—Appalachia, LLC, 3000 Town Center Blvd, Canonsburg, PA 15317, Jefferson Township, Washington County. A Determination of Applicability for coverage under Residual Waste General Permit No. WMGR123SW070 for the processing and beneficial use of oil and gas liquid waste at the MCC Partners Well Pad Reuse Water Storage Facility, located at 83 Walker Road, Burgettstown, PA 15021, for use as a water supply source to develop or hydraulically fracture an oil or gas well was issued by the Southwest Regional Office. Application received: November 3, 2023. Permit issued: April 24, 2024.

Persons interested in reviewing the permit may contact Waste Management Program Manager, 412-442-4000, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

#### **AIR QUALITY**

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

• **PA-63-00916B: Perryman Company**, 213 Vandale Drive, Houston, PA 15342, North Strabane Township, **Washington County**. The Department has evaluated and approved the request for a plan approval extension for a Titanium Conversion Facility at the Perryman Company. This will allow for the temporary operation until the plan approval 63-00916C can be issued. The new expiration date will be November 28, 2024. Application received: April 19, 2024. Authorized: May 14, 2024.

Plan Approval Revision(s) Issued Including Extension(s), Minor Modification(s) and Transfer(s) of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

- **PA-30-00072I:** Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, East Finley Township, Washington County. For plan approval extension to authorize continued temporary operation of sources and controls associated with the Enlow Fork Overland Conveyor. Application received: April 23, 2024. Effective: May 28, 2024.
- **PA-30-00072N: Consol Pennsylvania Coal Company, LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill Township, **Washington County**. For plan approval extension to authorize continued temporary operation of sources and controls associated

with the Omnis material handling operations. Application received: April 23, 2024. Effective: June 28, 2024.

 PA-63-00936F: MarkWest Liberty Midstream & Resources, LLC, 4600 J Barry Court, Suite 500, Canonsburg, PA 15317, Chartiers Township, Washington County. For plan approval extension to authorize continued temporary operation of air contamination sources and controls at the Houston Gas Plant. Application received: April 15, 2024. Effective: May 28, 2024.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

• E6307224-001. MarkWest Liberty Midstream & Resources, LLC, 4600 J. Barry Court, Suite 500, Canonsburg, PA 15317, Donegal Township, Washington County. U.S. Army Corps of Engineers Pittsburgh District.

Latitude: 40.103408°, Longitude: -80.467867°. Application received: January 29, 2024. Issued: May 8, 2024.

The project proposes to expose approximately 1,857 lf of one (1) existing 12-in steel gas pipeline (Hunter Pipeline), and approximately 5,497 lf of one (1) existing 12-in steel gas line, 5,519 lf of one (1) existing 16-in steel gas line, and 5,502 lf of one (1) existing 20-in steel gas line (Wilhelm Carpenter Pipeline) in preparation for longwall mining activities under these pipelines. Pipeline exposure is anticipated to last approximately six months and will result in temporary impacts to three (3) Palustrine Emergent (PEM) wetlands and five (5) streams (UNTs to Dutch Fork, a High-Quality Warm Waters Fisheries) and their associated floodways and permanent indirect impacts to one (1) UNT to Dutch Fork 50' assumed floodway. Proposed project impacts will include installation of temporary flume pipes and riprap aprons, excavation of pipelines, exposure of the pipelines through the aquatic resources, stockpiling of materials, temporary timber mat stream and wetland crossings, installation of trench drainage in upland areas, installation of topsoil covered rock armor at

#### Stream M (UNT to Dutch Fork) floodway, and restoration post-construction.

								Impact
					*	Impact Area Perm.	a Impact Area Temp.	IArea Temp.
Resource Name	Aquatic Resource Type	Activity	Chanter 9		<i>1</i>	(SF)		(Ac)
SC-1/Stream G (UNT to Dutch Fork)	1 11	Flume Pipe		40.1013560 -80.4731250	( )	0		0.006
SC-1/Stream G (UNT to Dutch Fork)	1	Aerial Span Mat Bridge		40.1013560 -80.4731250		0		0.001
SC-1/Stream G (UNT to Dutch Fork)	1	Excavation		40.1013560 -80.4731250		0	71	0.006
SC-1/Stream G (UNT to Dutch Fork)	1	RipRap Apron		40.1013560 -80.4731250		0	20	0.005
SC-2/Stream H (UNT to Dutch Fork)	1	Flume Pipe		40.1011370 -80.4741960		0	60	0.005
SC-2/Stream H (UNT to Dutch Fork)		Aerial Span Mat Bridge		40.1011370 -80.4741960		0	10	0.001
SC-2/Stream H (UNT to Dutch Fork)		Excavation	-	40.1011370 -80.4741960		0	60	0.005
SC-2/Stream H (UNT to Dutch Fork)	Perennial	RipRap Apron	HO-WWF	40,1011370 -80,4741960	200	0	20	0.005
SC-3/Stream J (UNT to Dutch Fork)	Perennial	Flume Pipe	HO-WWF	40,1048600 -80,4761970	460	0	115	0.01
SC-3/Stream J (UNT to Dutch Fork)	Perennial	Aerial Span Mat Bridge	HO-WWF	40,1048600 -80,4761970	60	0	20	0.001
SC-3/Stream J (UNT to Dutch Fork)	Perennial	Excavation	HQ-WWF	40.1048600 -80.4761970	330	0	110	0.007
SC-3/Stream J (UNT to Dutch Fork)	Perennial	RipRap Apron	HQ-WWF	40.1048600 -80.4761970	340	0	34	0.007
SC-4/Stream K (UNT to Dutch Fork)	Perennial	Flume Pipe	HQ-WWF	40.1049250 -80.4761850	74	0	21	0.002
SC-4/Stream K (UNT to Dutch Fork)	Perennial	Excavation	HQ-WWF	40.1049250 -80.4761850	53	0	21	0.001
SC-5/Stream M (UNT to Dutch Fork)		Flume Pipe	-	40.1071660 -80.4775040		0	10	0.001
SC-5/Stream M (UNT to Dutch Fork)	Perennial	Aerial Span Mat Bridge	HQ-WWF	40.1071660 -80.4775040	300	0	60	0.007
SC-5/Stream M (UNT to Dutch Fork)	Perennial	Excavation	HQ-WWF	40.1071660 -80.4775040	170	0	62	0.004
SC-5/Stream M (UNT to Dutch Fork)	Perennial	RipRap Apron	HQ-WWF	40.1071660 -80.4775040	310	0	17	0.007
SC-2/Stream H (UNT to Dutch Fork)	Floodway	Aerial Span Mat Bridge	HQ-WWF	40.1011370 -80.4741960	250	0	25	0.006
SC-2/Stream H (UNT to Dutch Fork)	Floodway	Excavation	HQ-WWF	40.1011370 -80.4741960	6660	0	111	0.15
SC-3/Stream J (UNT to Dutch Fork)	Floodway	Aerial Span Mat Bridge	HQ-WWF	40.1048600 -80.4761970	1460	0	73	0.03
SC-3/Stream J (UNT to Dutch Fork)	Floodway	Excavation	HQ-WWF	40.1048600 -80.4761970	6030	0	134	0.14
SC-4/Stream K (UNT to Dutch Fork)	Floodway	Excavation	HQ-WWF	40.1049250 -80.4761850	2226	0	106	0.05
SC-5/Stream M (UNT to Dutch Fork)	Floodway	Aerial Span Mat Bridge	HQ-WWF	40.1071660 -80.4775040	340	0	34	0.008
SC-5/Stream M (UNT to Dutch Fork)	Floodway	Excavation	HQ-WWF	40.1071660 -80.4775040	5700	0	114	0.13
SC-5/Stream M (UNT to Dutch Fork)	Floodway	Other; Topsoil Covered Rock Armor	HQ-WWF	40.1071660 -80.4775040	0	2921	0	0
						(0.07 Ac)		
WC-1/Wetland E	Palustrine Emergent	Excavation	-	40.1011900 -80.4697200	700	0	50	0.02
WC-1/Wetland E	Palustrine Emergent	Aerial Span Mat Bridge	-	40.1011900 -80.4697200	280	0	20	0.006
WC-2/Wetland K	Palustrine Emergent	Excavation	-	40.1010060 -80.4740720	198	0	18	0.005
WC-3/Wetland G	Palustrine Emergent	Excavation	-	40.1049040 -80.4761800	2244	0	68	0.05

### **Greene County Notices**

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

• PA0028452, Sewage, SIC Code 4952, Dunkard Township & Bobtown Municipal Authority, P.O. Box 352, Bobtown, PA 15315-0352. Facility Name: Dunkard Bobtown STP. This existing facility is located in Dunkard Township, Greene County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Dunkard Creek (WWF), is located in State Water Plan watershed 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .15 MGD.—Limits.

	Mass Units (lbs/day) Concentrations (mg/L)					
	Average	Weekly		Average	Weekly	
Parameters	Monthly	Average	Minimum	Monthly	Average	IMAX
Flow (MGD)	0.15	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
			Inst Min			
Carbonaceous Biochemical Oxygen Demand (CBOD5)	) 31.3	47.6	XXX	25.0	38.0	50
Biochemical Oxygen Demand (BOD5)	Report	Report	XXX	Report	Report	XXX
Raw Sewage Influent						
		Daily Max			Daily Ma	x
Total Suspended Solids	37.6	56.3	XXX	30.0	45.0	60
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX
Raw Sewage Influent						
		Daily Max			Daily Ma	x
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mear	ı	
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mear	ı	
Ammonia-Nitrogen	20.7	31.0	XXX	16.5	24.8	33
Nov 1 - Apr 30						
May 1 - Oct 31	6.9	10.3	XXX	5.5	8.3	11
Ultraviolet light dosage	XXX	XXX	XXX	Report	XXX	XXX
(mjoules/cm <sup>2</sup> )				1		
The proposed affluent limits for Outfall 001 a	ra hacad	on a dacia	n flow of	15 MCT	) Timit	

The proposed effluent limits for Outfall 001 are based on a design flow of .15 MGD.-Limits.

Mass Units (lbs/day) Concentrations (mg/L)						
	Average	Weekly		Average	Weekly	
Parameters	Monthly	Average	Minimum	Monthly	Average	IMAX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
				Daily Ma	c	
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

Daily Max

In addition, the permit contains the following major special conditions:

A. No Stormwater

- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Chlorine Optimization

E. Operator Notification

F. Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

#### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

• EQT Lumber Well Pad, Primary Facility ID # 860440, 454 Martin Hill Road, New Freeport, PA 15352, Springhill Township, Greene County. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301 on behalf of EQT Production Company, 625 Liberty Avenue, 17th Floor, Pittsburgh, PA 15212, submitted a Notice of Intent to Remediate. Soils at the site were impacted by inorganic constituents associated with production fluid. Remediation measures include source removal. The intended future use of the property will be residential and will maintain continued production of the well. The Notice of Intent to Remediate was published in the *Observer-Reporter* on April 7, 2024. Application received: April 18, 2024.

# DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for Determination of Applicability for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other than Coal Ash.

WMGR123SW056, EQM Gathering OPCO, LLC, 2200 Energy Drive, Canonsburg, PA 15317, Jackson Township, Greene County. An application to modify coverage under WMGR123SW056 was received. EQM Gathering OPCO, LLC is proposing to increase truck traffic to the Marlin Aboveground Storage Tank Facility located at 401 Aleppo Road, New Freeport, PA 15352. Application received: February 12, 2024. Deemed administratively complete: May 9, 2024.

Comments or questions concerning the application should be directed to Waste Management Program Manager, 412-442-4000, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

#### PLAN APPROVALS

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

• **PA-30-00194D: EQM Gathering Opco, LLC**, 2200 Energy Drive, Canonsburg, PA 15317, Morris Township, **Greene County**. Application received: February 29, 2024.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval No. PA-30-00194D for modification of an existing tri-ethylene glycol dehydration unit, which is comprised of two (2) dehydration units with a combined total capacity of 240 MMscfd sharing a reboiler and a control device. The facility is **proposing to install a new reboiler and a new flare so that these two (2) dehydrators can operate independently at its Callisto Compressor Station located in Morris Township, Greene County.** 

After modification, the facility will consist of two (2) separate dehydrators each rated at 120 MMscfd, a new reboiler rated at 1.5 MMBtu/hr, and a new enclosed flare rated at 7.0 MMBtu/hr. Each modified dehydrator will be equipped with a dedicated reboiler and an enclosed flare. The emissions will be controlled by two (2) enclosed flares each rated at 7.0 MMBtu/hr.

The Department has determined that the proposed facility satisfies Best Available Technology ("BAT") requirements. The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, 123.13, 123.21, 123.31, 123.41 and 127.12B; 40 CFR Part 63 Subpart HH—National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities and 40 CFR Part 98—Mandatory Greenhouse Gas Reporting Rule. The potential emissions from this project will be: 4.4 tpy NO<sub>x</sub>, 3.8 tpy CO, 0.8 tpy PM10, 1.8 tpy VOC, and 1.5 tpy Total HAPs.

The Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes emissions restrictions, operational restrictions, work practice, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently modify the existing Title V Operating Permit No. TVOP-30-00194 in accordance with 25 Pa. Code Subchapter F.

The Plan Approval Application, the Department's Air Quality Review Memorandum, and the proposed Air Quality Plan Approval for this project are available for review by any interested party at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx.

A person may oppose the proposed plan approval by filing a written protest with the Department through Jesse Parihar, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; jparihar@pa.gov; or fax 412-442-4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-30-00194D), and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone or email, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Sheri L. Guerrieri, Environmental Engineer Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to shguerrier@pa.gov.

All comments must be received prior to the close of business 30 days after the date of this publication.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

• MB9915-0006. CNX Green Ventures, LLC, Bowlby Hill Road, Spraggs, PA 15362, Wayne Township, Greene County. U.S. Army Corps of Engineers Pittsburgh District. Application received: May 13, 2024.

Applicant proposes to operate, construct, and maintain the Blacksville Mitigation Bank. The project consists of restoration, enhancement, and conservation activities within approximately 822 acres of the UNT of Dunkard Creek watershed (WWF) above Lake Wilma. An unknown amount of the 822 acres comprising the site will be placed under restricted covenants. The project includes activities affecting uplands, floodplains, approximately 17,015 linear feet of water courses; and approximately 2.9 acres of wetland all within the watershed. The project proposes to result in 21,804 stream credits and 16.53 wetland credits which includes a proposed credit adjustment for providing restricted covenants in over 29,000 feet of additional headwaters. The project is intended to provide compensatory mitigation for impacts located within the Compensation Service Area 19. This application is being jointly evaluated as a mitigation bank by the Army Corps of Engineers under the 2008 Mitigation Rule. Latitude: 39.731836°, Longitude: -80.200870°.

#### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

• **RICE Mac Well Pad**, Primary Facility ID # **874962**, 171 Mooney Ridge Road, Waynesburg, PA 15370, Whiteley Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of EQT Corporation, 625 Liberty Avenue, 17th Floor, Pittsburgh, PA 15222, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

- Greylock Coastal Greene Well Pad, Primary Facility ID # 873398, 324 Dutch Run Road, Waynesburg, PA 15370, Whiteley Township, Greene County. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The Plan demonstrated attainment of the Statewide health standards. Approved: April 9, 2024.
- Leatherwood WL Hopkins Well Pad, Primary Facility ID # 873457, 264 Hopkins Run Road, Sycamore, PA 15364, Morris Township, Greene County. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Leatherwood LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc.. The Final Report demonstrated attainment of the Statewide health standards. Approved: April 9, 2024.

# DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

• WMGR123SW056. EQM Gathering OPCO, LLC, 2200 Energy Drive, Canonsburg, PA 15317, Jackson Township, Greene County. A permit modification for Residual Waste General Permit No. WMGR123SW056 was issued by the Southwest Regional Office. The modification approves updates to the Radiation Protection Plan at the Marlin Aboveground Storage Tank Facility located at 401 Aleppo Road, New Freeport, PA 15352. Application received: June 1, 2023. Permit modification issued: December 22, 2023.

#### **AIR QUALITY**

Plan Approval Revision(s) Issued Including Extension(s), Minor Modification(s) and Transfer(s) of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32. • **PA-30-00072H: Consol Pennsylvania Coal Company, LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill Township, **Greene County**. For plan approval extension to authorize continued temporary operation of sources and controls associated with the Bailey Prep Plant Expansion. Application received: April 23, 2024. Effective: May 28, 2024.

#### ACTIONS ON COAL AND NONCOAL APPLICATIONS

• Mining Permit No. 30841317. NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill, Morris and Washington Townships, Greene County. To revise the permit and related NPDES permit for development only, affecting 3088.0 underground acres and 3088.0 subsidence control plan acres. Application received: December 14, 2021. Accepted: February 8, 2022. Issued: May 6, 2024.

#### **EROSION AND SEDIMENT CONTROL**

•	
ESCP #	ESP07302300100E
Applicant Name	CNX Gas Co LLC—RHL-29 Well Site
Contact Person	Kevin Quinn, (412) 651-5042, kevinquinn@cnx.com
Address	378 Days Road
City, State, Zip	Richhill, PA 15377
Township(s)	Richhill Township
County	Greene County
Receiving Stream(s) and Classification(s)	001. Lat 39.95266, Long -80.51203, Unnamed Tributary to Dunkard Fork, Ch 93 class WWF 002. Lat 39.94430, Long -80.51611, Unnamed Tributary to Dunkard Fork, Ch 93 class WWF
Application received:	May 14, 2024
Issued:	May 13, 2024

### Notices from The Observer-Reporter:

Washington, Greene County TABAI Mine NOTICE Pursuant to the "Surface Mining Conservation and Reclamation Act" and the "Clean Streams Law", notice is hereby given that Neiswonger Construction, Inc. 17592 Route 322, Strattanville, PA 16258, has made application to the PA Department of Environmental Protection for Stage II bond release on Surface Mine Permit #26090101 which was originally issued on 09/08/2010.

The 54.3-acre Tabaj Operation is located east of Elm Grove Toad, South of Juanita Road and north of SR4010 in Dunbar Township, Fayette County on the property(s) of John J. & Ruth Ann Tabaj. as shown on the Uniontown, PA 7.5-Minute topographic

Stages II Bond Release is being requested for 54.3 acres in the amount of \$3,370. The amount of bond currently held on this permit is \$36,360. The release area has been backfilled and regraded to approximate original contour, had topsoil redistributed, was revegetated and has drainage controls in place in accordance with the approved reclamation plan.

Written comments, objections or a request for an informal conference concerning this bond release may be submitted to the PA Department of Environmental Protection, New Stanton office131 Broadview Road, New Stanton PA, 15672, within thirty (30) days from the date of the final (4th) publication of this notice and must include the person's name, address, telephone number and a brief statement as to the nature of the objection(s).

5-3,10,17,24

Washington, Greene County, Pennsylvania Notice Text ENLOW FORK PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 and related NPDES permit for the Enlow Fork Mine.

The proposed revision adds approximately 17.1 acres of surface permit area for the installation of the H7 Bleeder Facility. The project is located in Washington Township, Greene County, Pennsylvania and is located on the Waynesburg, PA US Geological Survey 7.5 minute topographic map. The proposed permit area begins at an existing driveway off of SR 4031 (Dillie Road). It continues along the existing driveway approximately 870 feet to the northwest, extending to the northeast of the driveway at a width varying between 210 and 765 feet. The permit continues to the north for approximately 930 feet and then northwest/west for 400 feet at a width of approximately 80 feet. It then continues southwest for 325 feet and extends to the south at a width of approximately 350 feet. The proposed permit revision includes construction of the airshaft, substation, and boreholes. The

proposed permit revision also includes access roads, a stockpile, cuttings pit, sediment trap, and other erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of SR 4031 (Dillie Road) beginning 0.6 miles southwest of its intersection with Pettit Road (T-409) and continuing approximately 270 feet to the southwest. The road variance is required for access to the site utilizing an existing driveway, access road construction, and erosion and sedimentation control facilities.

Stream variance requests are proposed for work within 100 feet of two streams as follows: Dille Run (40516) for 160 feet downstream and 200 feet upstream on either side of the culvert under SR 4031 (Dillie Road), which is approximately 0.6 miles southwest of the intersection of SR 4031 with Pettit Road; and a variance along 930 feet of UNT 40519 to Dille Run from its culvert under SR 4031 and continuing upstream along the existing driveway. The variances are required for access to the site, construction of the sediment trap, collection ditches, level spreader, cuttings pit fill outslopes, and installation of erosion and sedimentation controls.

Blasting may be conducted during site activities. Blasting will not occur until a plan has been approved by the PADEP. When a blasting schedule is finalized, residents, owners of dwellings or other structures, local governments and public utilities located within 1/2 mile of the area where blasting will occur will be notified. All residents, owners of dwellings or other structures located within 1/2 mile of the area where blasting will occur will be informed of their right to a pre-blast survey and how they may request such a survey.

The project includes work within the 125-foot barrier of abandoned Gas Well No. 3071 located at 390 58' 36.0", 800 14' 16.5". The owner of Well 3071 is unknown.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice. 4-26,5-3,10,17

#### **Ordinance**

Published in Observer-Reporter on May 29, 2024

Washington, Greene County, Pennsylvania

#### Ordinances: NOTICE OF PUBLIC HEARING AND

#### **INTENT TO ADOPT ORDINANCES**

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Cecil Township, Washington County, Pennsylvania, intends hold a public hearing of the Board of Supervisors to be held on June 5, 2024, at 6 p.m. in the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321, related to the following ordinances:

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTION OF THE CECIL TOWNSHIP ZONING ORDINANCE, AS AMENDED: SECTION 240-39, TO AMEND THE BORDERS OF THE OIL AND GAS OVERLAY DISTRICT.

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTION OF THE CECIL TOWNSHIP ZONING ORDINANCE, AS AMENDED: SECTION 240-61, TO ADD AND CLARIFY RELEVANT DEFINITIONS, AND TO ADD AND CLARIFY CONDITIONAL USE CRITERIA REGARDING OIL AND GAS DEVELOPMENT WITHIN CECIL TOWNSHIP.

The proposed ordinances are considered pending ordinances. The Board will consider the ordinances for adoption at the next regularly scheduled Board of Supervisors meeting. A copy of the complete text of each Ordinance is available for public inspection between the hours of 8 a.m. and 4 p.m., Monday through Friday, at the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321, and the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301.

#### Donald A. Gennuso, Manager

#### TOWNSHIP OF CECIL

<u>5-23,29</u>

Legal Notice Published in Observer-Reporter on May 30, 2024 Location Washington, Greene County, Pennsylvania Notice Text Bailey Public Notice Notice is hereby given that CONSOL Pennsylvania Coal Company LLC, doing business at 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Department of Environmental Protection, Bureau of Mining and Reclamation, for the purpose of requesting bond adjustment on the Bailey CRDA Area 5 and 6 at the Bailey Prep Plant on Coal Mining Activity Permit #30080701.

The site, known as the CRDA Area 5 and 6 site, is located in Richhill Township, Greene County. The amount of reclamation bond currently held for the CRDA Area 5 and 6 site on the CMAP #30080701 is \$84,345,600.00. This completion request is for the bond adjustment and release of \$8,795,300.00. The remaining reclamation bond will be \$75,550,300.00.

This bond release is requested pursuant to 4(d) of the Surface Mining Conservation and Reclamation Act of May 31, 1945, P.L. 1198, as amended. Section 4(d) of the act requires this notice be inserted in one newspaper of general circulation in the area once a week for four (4) consecutive weeks. This section of the Act also allows any person who has an interest, which may be adversely affected by the bond release to object to this bond release by filing a written objection to it within thirty (30) days from the date of the final publication notice.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, Telephone: 724-769-1100 between regular business hours. Written comments, objections, or requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection at the above mentioned address within 30 days of the last publication of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s). 5-16,23,30,6-6

### Legal Notice

Published in Observer-Reporter on May 28, 2024 Location

Washington, Greene County, Pennsylvania

Notice Text

<u>Bailey</u>

Public Notice

Notice is hereby given that CONSOL Pennsylvania Coal Company LLC, doing business at 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Department of Environmental Protection, Bureau of Mining and Reclamation, for the purpose of requesting bond adjustment on the Bailey CRDA Area 3 and 4 at the Bailey Prep Plant on Coal Mining Activity Permit #30020701.

The site, known as the CRDA Area 3 and 4 site, is located in Richhill and Gray Townships, Greene County. The amount of reclamation bond currently held for the CRDA Area 3 and 4 site on the CMAP #30020701 is \$87,294,600.00. This completion request is for the bond adjustment and release of \$63,636,900.00. The remaining reclamation bond will be \$23,657,700.00.

This bond release is requested pursuant to 4(d) of the Surface Mining Conservation and Reclamation Act of May 31, 1945, P.L. 1198, as amended. Section 4(d) of the act requires this notice be inserted in one newspaper of general circulation in the area once a week for four (4) consecutive weeks. This section of the Act also allows any person who has an interest, which may be adversely affected by the bond release to object to this bond release by filing a written objection to it within thirty (30) days from the date of the final publication notice.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, Telephone: 724-769-1100 between regular business hours. Written comments, objections, or requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection at the above-mentioned address within 30 days of the last publication of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s). 5-6,13,20,28

### Legal Notice

Published in Observer-Reporter on May 15, 2024 Location

Washington, Greene County, Pennsylvania

Notice Text

<u>Bailey Mine</u>

Public Notice

Notice is hereby given that CONSOL Pennsylvania Coal Company LLC, doing business at 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Department of Environmental Protection, Bureau of Mining and Reclamation, for the purpose of requesting bond adjustment for the Bailey Mine on Coal Mining Activity Permit #30841316.

The sites, known as the Stream Restoration Areas are located in Greene County.. The amount of Mining and Reclamation bond currently held for Bailey Mine is \$8,388,604.

This completion request is for the bond adjustment and release of \$8,235,004. The remaining bond will be \$153,600.

This bond release is requested pursuant to 4(d) of the Surface Mining Conservation and Reclamation Act of May 31, 1945, P.L. 1198, as amended. Section 4(d) of the act requires this notice be inserted in one newspaper of general circulation in the area once a week for four (4) consecutive weeks. This section of the Act also allows any person who has an interest, which may be adversely affected by the bond release to object to this bond release by filing a written objection to it within thirty (30) days from the date of the final publication notice.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, Telephone: 724-769-1100 between regular business hours. Written comments, objections, or requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection at the above-mentioned address within 30 days of the last publication of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

<u>5-15,22,29,6-5</u>