



CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of Aug 5, 2024

Notices from the Pennsylvania Bulletin:

Volume 54, Number 31 - August 3, 2024

Washington County Notices

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- **Mining Permit No. 63733701. NPDES No. PA0023400. Champion Processing, Inc.,** P.O. Box 1073, Coraopolis, PA 15108, Robinson Township, **Washington County.** To renew and revise the permit and related NPDES permit to delete surface acres from the permit, add eight (8) new NPDES outfalls and revise the reclamation plan, affecting -407.6 proposed surface acres. Receiving stream(s): Little Racoon Run and St. Patrick Run, classified for the following use: WWF. Application received: May 30, 2024. Accepted: July 18, 2024.
- **NPDES No. PA0278360. Mining Permit No. 63192001. Neiswonger Construction, Inc.,** 17592 Route 322, Strattanville, PA 16258, Deemston Borough, **Washington County.** NPDES permit for a new underground noncoal mine with surface activities, affecting 359.1 acres. This permit will replace Neiswonger Construction Inc.'s permit NPDES No. PA0252034 (Mining Permit No. 63100401) and will incorporate a discharge from the adjacent PA Coal Reclamation NPDES No. PA0615129 (Mining Permit No. 63813210). Application received: December 27, 2021.

Five variances are requested along Tenmile Creek and tributaries to Tenmile Creek as follows: 1) Tenmile Creek beginning approximately 2,360 feet upstream from the Pump Station Road Bridge on the east side of the stream and extending upstream approximately 1,660 feet on properties owned by John Kosky Contracting, Inc. and by Clyde Holding, Inc. 2) Unnamed tributary "D" to Tenmile Creek located in Deemston Borough, approximately

540 feet due west of Morey Road, approximately 150' long, for placement of fill to allow construction of a haul road including a stream crossing. 3) Unnamed tributary "E" to Tenmile Creek located in Deemston Borough, beginning approximately 700 upstream from its confluence with Unnamed Tributary "E" and extending upstream approximately 370 feet, for construction and maintenance of a haul road. 4) Unnamed tributary "E" to Tenmile Creek, approximately 1,860 upstream from its confluence with Tenmile Creek, for placement of fill to allow construction of a haul road including a stream crossing. 5) Unnamed tributary "E" to Tenmile Creek below a 48" culvert, beginning approximately 1,400 feet upstream from the stream's confluence with Tenmile Creek and extending upstream approximately 400 feet, for relocation and reconstruction of the stream, with the entire reconstructed channel being approximately 1,820 feet long.

Receiving streams: Unnamed tributary (UNT) "E" to Tenmile Creek and Tenmile Creek, each classified for the following use: TSF. The first downstream potable water supply intake from the point of discharge is Tri County Joint Municipal Authority (PWS 5630045) on the Monongahela River at Millsboro, PA. The Department has made a tentative determination to impose effluent limitations, within the ranges specified. The total selenium limits shown are the final limits. As the discharges exist under current NPDES permits, the Department may permit adoption of a compliance schedule for total selenium. If a compliance schedule is adopted, twice monthly monitor and report of total selenium will be imposed until the compliance schedule tasks are completed. Application received: December 22, 2021.

The following stormwater outfall discharges to Tenmile Creek:

Outfall No. New Outfall (Y/N) Type

001 Y Stormwater Outfall

The proposed effluent limits for the previously listed outfall for all weather conditions are as follows:

<i>(All Weather Conditions)</i> Parameter	<i>30-Day Daily</i>			<i>Instant.</i>
	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	Maximum
pH (S.U.)	6.0	-	-	9.0
Acidity (mg/L)	-	-	-	Report
Net Alkalinity (mg/L)	0.0	-	-	Report
Total Alkalinity (mg/L)	-	-	-	Report
Total Iron (mg/L)	-	1.55	3.10	3.87
Total Manganese (mg/L)	-	1.0	2.0	2.5
Total Aluminum (mg/L)	-	0.75	0.75	0.75
Total Suspended Solids (mg/L)	-	35.0	70.0	90.0
Total Selenium (ug/L)	-	5.16	10.32	12.9
Sulfate (mg/L)	-	-	-	Report
Osmotic Pressure (mOs/kg)	-	-	-	Report
Total Dissolved Solids (mg/L)	-	-	-	Report
Specific Conductance (umhos/cm)	-	-	-	Report
Temperature (°C)	-	-	-	Report
Flow (gpm)	-	-	-	Report

The following stormwater outfall discharges to UNT "E" to Tenmile Creek:

<i>(All Weather Conditions)</i> Parameter	<i>30-Day Daily</i>			<i>Instant.</i>
	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	Maximum
pH (S.U.)	6.0	-	-	9.0
Acidity (mg/L)	-	-	-	Report
Net Alkalinity (mg/L)	0.0	-	-	Report
Total Alkalinity (mg/L)	-	-	-	Report
Total Iron (mg/L)	-	1.5	3.0	3.7
Total Manganese (mg/L)	-	1.0	2.0	2.5
Total Aluminum (mg/L)	-	0.75	0.75	0.75
Total Suspended Solids (mg/L)	-	35.0	70.0	90.0
Total Selenium (ug/L)	-	5.0	10.0	12.5
Sulfate (mg/L)	-	-	-	Report
Osmotic Pressure (mOs/kg)	-	-	-	Report
Total Dissolved Solids (mg/L)	-	-	-	Report
Specific Conductance (umhos/cm)	-	-	-	Report
Temperature (°C)	-	-	-	Report
Flow (gpm)	-	-	-	Report

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **E6305124-005. PennDOT District 12-0**, 825 N. Gallatin Ave. Ext., Uniontown, PA 15401, Hopewell Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: June 12, 2024.

The applicant is proposing to:

1. Remove the existing 16.6-LF long, 9.05-LF wide, Normal Clear-Span Reinforced Concrete Culvert, carrying an unnamed tributary (UNT) to Brush Run (HQ-WWF), and to construct and maintain a new 68.8-LF long, 10' x 7' Precast Box Culvert, including scour protection, resulting in a net loss of approximately 52.2 LF of open channel, and having a permanent watercourse impact of 79 LF to the UNT to Brush Run.
2. Construct and maintain stream bank stabilization along the UNT to Brush Run, consisting of R-7 choked with R-4 stone, at a length of 20 LF on the upstream end and 10 LF on the downstream side of the newly placed box culvert, and having a combined permanent watercourse impact of 30 LF.
3. Construct and maintain temporary erosion and sedimentation control structures in and along the UNT to Brush Run, having a total temporary watercourse impact of 135 LF to the UNT to Brush Run.

For the purpose of replacing a structure along PA Route 331, including a full depth roadway widening and reconstruction. The project will have a cumulative permanent impact of 127 LF to watercourses, and a cumulative temporary impact of 135 LF to watercourses.

The project site is located along SR 331, between the route's intersections with Cherry Road and Elm Road (West Middletown, PA USGS topographic quadrangle; N: -40°, 12', 21.8190"; W: -80°, 23', 23.2336"; Sub-basin 20E; USACE Pittsburgh District), in Hopewell Township, Washington County.

DAM SAFETY

- **D30-095. Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, East Finley Township, **Washington County**. To construct, operate and maintain the Bailey CRDA No. 9 Main Sedimentation Pond Dam across a tributary to Enlow Fork (WWF, MF), impacting 0.45 acre of wetlands (PEM) and 15,570 feet of stream and providing mitigation for all impacts via purchase of mitigation bank credits. This is for the purpose of constructing a new coal refuse disposal area at the Bailey Central Mine Complex for the continued operation of the Bailey, Enlow Fork and Harvey Mines, Latitude: 39.9767°, Longitude: -80.4211°. Application received: January 10, 2024.

AIR QUALITY

- **63-00015: Flexsys America, LP**, 829 Route 481, Monongahela, PA 15063, Carroll Township, **Washington County**. In accordance with 25 Pa. Code §§ 127.424, 127.425 and

127.521, the Department of Environmental Protection (DEP) is providing notice that it has issued a renewal Title V Operating Permit (TV-63-00015) to Flexsys America L.P. (Flexsys) for the operation of the Monongahela Plant located in Carroll Township, Washington County. The facility's major sources of emissions include a "Crystex" production plant, two (2) 25.1 MMBtu/hr dual-fired (natural gas and fuel oil) boilers, a vaporizer, one 300,000-gallons sulfur storage tank, one 8,000-gallons carbon disulfide pressure vessel, two (2) 46,000-gallons process oil storage tanks, railcar & truck sulfur handling, two (2) diesel-fired fire pump engines rated at 238 bhp each, and a diesel-fired emergency generator engine rated at 226 bhp. The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 61 and 70, and 25 Pa. Code, Article III, Chapters 121—145. The renewal Title V Operating Permit was issued final on July 16, 2024. Application received: March 28, 2024. Deemed administratively complete: April 9, 2024.

- **63-00641: Regal Industrial Corp.**, P.O. Box 291, 98 E. 1st Street, Donora, PA 15033, Donora Borough, **Washington County**. On July 18, 2024, the Department issued a renewal Synthetic Minor Operating Permit for operation of the Donora Plant located in Donora Borough, Washington County. Air contamination sources at the facility include abrasive blasting operations, industrial surface coating of steel products, and plant paved and unpaved roads. The facility is subject to the applicable requirements of 25 Pa. Code, Article III, Chapters 121—145. The final Operating Permit includes conditions incorporating requirements for applicable emission limitations, monitoring, work practice standards, reporting, and recordkeeping. Application received: July 19, 2023. Deemed administratively complete: August 2, 2023.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **E6305224-002. PA American Water**, 300 Galley Road, Canonsburg, PA 15317, Union Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District.

Application received: March 11, 2024. Issued: March 11, 2024.

The applicant has been given consent to:

1. Construct and maintain an addition to the existing raw water intake building to house additional pumps and intake components for the E.H. Aldrich Water Treatment Plant which will permanently impact 420 square feet of the 100-yr floodplain of the Monongahela River (WWF).
2. Construct and maintain an electrical building for the E.H. Aldrich Water Treatment Plant which will permanently impact 84 square feet of the 100-yr floodplain of the Monongahela River.

3. Construct and maintain stormwater management facilities that include an infiltration trench, underground storage chamber, inlet, endwall, and riprap apron, which will permanently impact 80 square feet of the 100-yr floodplain of the Monongahela River.

For the purpose of constructing improvements at the E.H. Aldrich Water Treatment Plant. Total permanent impacts to the floodplain of the Monongahela River will be 0.013 acre and total temporary impacts to the floodplain will be 0.021 acre.

The project site is located at 60 Elrama Avenue, Elrama, PA 15038 (Monongahela, PA USGS topographic quadrangle; N: 40°, 15', 2"; W: -79°, 55', 36.7").

DAM SAFETY

- **D63-100. Allegheny Energy Supply Company, LLC**, 800 Cabin Hill Drive, Greensburg, PA 15601, Union Township, **Washington County**. Application to modify, operate, and maintain Mitchell Sludge Sedimentation Pond Dam, across an unnamed tributary to the Monongahela River, WWF, impacting neither wetlands nor stream for the purpose of installing a new gravity pipeline, modification of the existing discharge structure, and installation of a new weir structure. Application received: April 24, 2023. Permit issued: July 17, 2024.

Greene County Notices

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

PA0021971, Industrial, SIC Code 4941, **East Dunkard Water Authority**, P.O. Box 241, Dilliner, PA 15327-0241. Facility Name: East Dunkard Water Authority Treatment Plant. This existing facility is located in Dunkard Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Monongahela River (WWF), is located in State Water Plan watershed 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a discharge flow of 0.03 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>		<i>Concentrations (mg/L)</i>			
	Average Monthly Report	Average Weekly Report	Minimum	Average Monthly	Daily Maximum	IMAX
Flow (MGD)	XXX	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Daily Max	XXX	9.0	XXX
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Aluminum, Total	XXX	XXX	XXX	4.0	8.0	XXX
Iron, Total	XXX	XXX	XXX	2.0	4.0	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PLAN APPROVALS

- **PA-30-00829A: Iron Pennsylvania Land, LLC**, 300 Evergreen Drive, Waynesburg, PA 15370, Jackson Township, **Greene County**. Application received: November 9, 2023.

Applications

Pursuant to 25 Pa. Code §§ 127.44—127.46, the Department intends to issue Air Quality plan approval to Iron Pennsylvania Land, LLC for authorization to construct an temporarily operate a ventilation air methane (VAM) abatement system consisting of three (3) regenerative thermal oxidizers (RTOs) at the Cumberland Mine No. 9 Bleeder Shaft (39.872086, -80.235198) in Jackson Township, Greene County.

The proposed RTOs have a total combined design flow rate of up to 210,000 standard cubic feet per minute (scfm) and will each be equipped with a 7.5 MMBtu/hr propane/liquified petroleum gas (LPG) auxiliary pilot burner for startup. During normal operation, the methane concentration in the ventilation air will be sufficient to sustain combustion without auxiliary fuel. The units will be fitted with supplemental gas injection systems which will introduce supplemental LPG to maintain heat exchanger bed temperatures in the event of insufficient methane concentrations in the ventilation air.

Best Available Technology (BAT) for the proposed sources and controls includes: low-NO_x auxiliary burners for RTO startup; greater than 98% manufacturer guaranteed destruction efficiency for methane and VOCs; and manufacturer-guaranteed RTO outlet emissions rates of <0.08 lb/MMBtu NO_x and <0.014 lb/MMBtu CO. The manufacturer-guaranteed emissions rates for the RTOs are well below the BAT-equivalent emissions rates specified for coal mine

methane flares in the Department's General Plan Approval and/or General Operating Permit for Coal Mine Methane Enclosed Flare (GP-21; 2700-PM-BAQ0029c Rev. 3/2024) (GP-21).

Total potential to emit (PTE) for the project was conservatively estimated using appropriate emissions factors, actual mine ventilation gas composition analyses, manufacturer's guarantees, and generally accepted emissions estimation methods, and will not exceed 41.0 tons per year (tpy) NO_x, 82.0 tpy CO, 23.0 tons VOC, 5.0 tpy PM₁₀, 5.0 tpy PM_{2.5}, 9.0 tpy of total HAPs, and 570 tons of methane. The project will prevent the emission of up to approximately 28,450 tpy of methane (or 711,250 tons of carbon dioxide equivalent (CO_{2e})) when operated continuously. The proposed project is subject to and has been conditioned to ensure compliance with all applicable requirements specified in 25 Pa. Code and includes emissions restrictions, operational restrictions, monitoring, recordkeeping, reporting, and work practice requirements. The plan approval conditions parallel those of the GP-21 where appropriate. The project does not trigger the requirements of 40 CFR 52.21 related to Prevention of Significant Deterioration (PSD), 25 Pa. Code Chapter 127, Subchapter E related to Nonattainment New Source Review (NSR), or 25 Pa. Code Chapter 127, Subchapter G related to Title V Operating Permits.

The plan approval application, the Department's Air Quality review memorandum, and the proposed Air Quality plan approval for the proposed project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To schedule an appointment to review the Air Quality plan approval application or proposed Air Quality plan approval, or to receive an electronic copy of the Department's Air Quality review memorandum or the proposed Air Quality plan approval for the proposed project, a person may contact the Department's Southwest Regional Office File Review Coordinator at 412.442.4000. Persons may also schedule a file review through the Department's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

A person may oppose the proposed Air Quality plan approval by filing a written protest with the Department or may submit written comments through Devin P. Tomko, P.E., Air Quality Engineer, via the U.S. Postal Service to the Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; written comments may also be submitted via email to dtomko@pa.gov or via fax to 412-442-4194. Each set of written comments or protest must contain the name, address, and telephone number of the person submitting the comments or protest, identification of the proposed plan approval (PA-30-00829A) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business thirty (30) days after the date of this publication. A protest to the proposed action shall be filed with the Department within thirty (30) days of the date that

notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice).

A public hearing may be held, if the Department, in its discretion, determines that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication by publication in a newspaper of general circulation in the county in which the source is located and the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification is sufficient. Written requests for a public hearing should be directed to Sheri L. Guerrieri, P.E., New Source Review Chief, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, or via email to shguerrier@pa.gov.

Notices from The Observer-Reporter:

Legal Notice

Published in Observer-Reporter on August 5, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Harvey Mine

PUBLIC NOTICE

Pursuant to the Bituminous Mine Subsidence and Land Conservation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and Clean Streams law notice hereby is given that Consol Pennsylvania Coal Company LLC -Harvey Mine; 275 Technology Drive, Suite 101; Canonsburg, PA 15317 has made application to the Pennsylvania Department of Environmental Protection for renewing its existing underground coal mine permit, Mining Activity Permit 30121301 and the related NPDES Permit PA0236195. The current Mining Activity Permit 30121301 was issued on December 23, 2019 and will expire on December 22, 2024.

This permit includes 23,506.00 underground permit acres, 23,506.00 subsidence control plan acres and 516.05 surface acres. It has been requested to delete approximately 3786.84 acres from the subsidence control plan area.

The underground permit area is approx. situated from a point approx. 1,900 feet NW of the intersection of Enon Church Road and Newland School Rd in East Finley Township, extending SW 6,200 feet to a point 6,400 feet NE of the intersection of Iams Rd and Ackley Creek Rd, then approx. 2,700 feet SE in Richhill Township to a point 8,000 feet NE of the intersection of Iams Rd and Ackley Creek Rd, then 6,800 feet to a point SW 10,600 feet from the intersection of Fletcher Run Rd and Ackley Creek Rd, then SW 14,200 to point 2,400 feet NE of the intersection of W. Roy Furman Hwy (Rt 21) and Sawmill Rd, then approx. 15,800

feet SE to a point 4,200 feet NE of the intersection at Harvey Hill Rd and Maranda Run Rd in Center Township, then 16,600 ft SE to a point located 1,200 feet SW of the intersection of Lightner Run Rd and McQuary Rd, then approx. 15,400 feet SE to a point located 3,600 feet NW of the intersection of Stone Hill Rd and Oak Forrest Rd, the 10,600 feet NE to a point approx. 5,000 feet SW of the intersection of McNay Hill Rd and Water Dam Rd in Franklin Township, then 11,600 feet NW to a point located 2,700 feet SE of the intersection of Ross School Rd and Browns Creek Rd (Rt 18), then 11,400 feet NE to a point located approx. 2,300 feet slightly NW of the intersection of Dillie Rd and WW Railroad Rd, then approx. 32,300 feet NW to a point located 1,400 feet NW of the intersection of Booth School Rd and Browns Creek Rd (Rt 18) in Morris Township, then 7,200 feet SW to a point located 3,100 feet SW of the intersection of Rush Run Rd and Power School Rd, then 14,200 feet NW returning to the point located 1,900 ft NW from the intersection of Enon Church Road and Newland School Road.

The facility is located in Morris, Washington, and Richhill Township's, Greene County and East Finley and Morris Township's, Washington County. The following U. S. Geologic Survey 7.5 minute topographic maps contain the permit areas described: Rogersville, PA and Prosperity, PA. The receiving streams for the permit area are Grays Fork, Bates Fork, Patterson Creek and Browns Creek.

The streams receive Precipitation / Storm Induced Waters from the following Outfalls: 001 (39° 56' 24.1", 80° 19' 4.9"), 002 (39° 57' 13.8", 80° 18' 22.7"), 005 (39 55' 29.2", 80 20' 04.2"), 006 (39 55' 29.2", 80 20' 04.2"), 007 (39 55' 22.1", 80 17' 02.6"). At the time of this permit submission, Outfalls 005, 006, and 007 have not yet been constructed.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Telephone: 724-769-1100. Written comments, objections and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the person's name, address, telephone number, and a brief statement as to the nature of his or her objection.

7-29,8-5,12,19

Legal Notice

Published in Observer-Reporter on July 30, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Module 2

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Marshall County Coal Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, is making application to the Pennsylvania Department of Environmental Protection to revise the Marshall County Mine, Coal Mining Activity Permit No. 30161301 and related NPDES permit (PA0236519) to install the 7 South Bleeder Powerline.

The application proposes 48.84 acres of surface permit area for the construction of the 7 South Bleeder Powerline located in Aleppo Township, Greene County, PA. The proposed powerline starts at the West Virginia Pennsylvania State line west of Palmer Road (T304) and running east crossing Palmer Road (T304), approximately 1,833 feet northwest from the intersection of Palmer Road (T304) and Quiet Dell Road (T429); then running southeast crossing Quiet Dell Road (T429), approximately 1,190 feet southwest from the intersection of Briggs Road (T316) and Quiet Dell Road (T429); then running southeast crossing Harts Run Road (T417); then running southeast crossing Miller Road (TR326), approximately 1,380 feet north from the intersection of Miller Road (TR326) and Morford Road (T397); continues running southeast crossing at the intersection of Strobe Road (T333) and Morford Road (T397); and then entering the 7 South Bleeder Permit. The site is located on the Cameron, WV and New Freeport, PA 7 USGS map.

The following stream variances have been requested for all activities within 100 feet of streams to permit the construction and operation of the powerline site.

UNT 32361 L2 to Harts Run beginning approximately 1,900 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 198 feet upstream for the purpose of powerline (aerial) construction.

UNT 32361 to Harts Run beginning approximately 1,800 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 238 feet upstream for the purpose of powerline (aerial) construction.

UNT 32361 R2 to Harts Run beginning approximately 1,978 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 141 feet upstream for the purpose of powerline (aerial) construction.

UNT 32364 to Harts Run beginning approximately 2,064 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 166 feet upstream for the purpose of powerline (aerial) construction.

UNT 32364 L2 to Harts Run beginning approximately 2,121 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 376 feet upstream for the purpose of powerline (aerial) construction.

UNT 32364 L2L1 to Harts Run beginning approximately 1,987 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 77 feet upstream for the purpose of powerline (aerial) construction.

UNT 32364 L2R1 to Harts Run beginning approximately 1,965 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 70 feet upstream for the purpose of powerline (aerial) construction.

UNT 32363 L4 to Harts Run beginning approximately 3,304 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 35 feet upstream for the purpose of earthwork and constructing erosions and sedimentation controls.

UNT 32363 L4L1 to Harts Run beginning approximately 3,044 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 104 feet upstream for the purpose of earthwork and constructing erosions and sedimentation controls.

UNT 32363 to Harts Run beginning approximately 3,000 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 157 feet upstream for the purpose of powerline (aerial) construction.

UNT 32371 to Harts Run beginning approximately 4,092 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 174 feet upstream for the purpose of powerline (aerial) construction.

UNT 32371 to Harts Run beginning approximately 4,434 feet northwest of the intersection of Palmer Road and Harts Road, continuing approximately 737 feet upstream for the purpose of powerline (aerial) construction.

UNT 32371 R1 to Harts Run beginning approximately 4,757 feet northwest of the intersection of Palmer Road and Harts Road, continuing approximately 48 feet upstream for the purpose of powerline (aerial) construction access.

UNT 32371 R2 to Harts Run beginning approximately 4,846 feet northwest of the intersection of Palmer Road and Harts Road, continuing approximately 45 feet upstream for the purpose of powerline (aerial) construction access.

UNT 32371 R4 to Harts Run beginning approximately 4,360 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 42 feet upstream for the purpose of powerline (aerial) construction access.

UNT 32371 R5 to Harts Run beginning approximately 4,233 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 10 feet upstream for the purpose of powerline (aerial) construction access.

UNT 32371 R7 to Harts Run beginning approximately 4,147 feet northwest of the intersection of Palmer Road and Quiet Dell Road, continuing approximately 145 feet

upstream for the purpose of powerline (aerial) construction, earthwork and constructing erosions and sedimentation controls.

UNT 32339 L10L1 to Harts Run beginning approximately 4,510 feet southwest of the intersection of Harts Run Road and Miller Road, continuing approximately 167 feet upstream for the purpose of powerline (aerial) construction.

UNT 32339 L10L1R1 to Harts Run beginning approximately 4,297 feet southwest of the intersection of Harts Run Road and Miller Road, continuing approximately 14 feet upstream for the purpose of powerline (aerial) construction.

UNT 32339 L10 to Harts Run beginning approximately 3,992 feet southwest of the intersection of Harts Run Road and Miller Road, continuing approximately 151 feet upstream for the purpose of powerline (aerial) construction.

UNT 32339 L10L2 to Harts Run beginning approximately 3,937 feet southwest of the intersection of Harts Run Road and Miller Road, continuing approximately 66 feet upstream for the purpose of powerline (aerial) construction.

32339 Harts Run beginning approximately 3,127 feet southwest of the intersection of Harts Run Road and Miller Road, continuing approximately 222 feet upstream for the purpose of powerline (aerial) construction.

UNT 32577 to South Fork Dunkard Fork beginning approximately 493 feet northwest of the intersection of Strope Road and Morford Road, continuing approximately 154 feet upstream for the purpose of powerline (aerial) construction.

UNT 32577 R8 to South Fork Dunkard Fork beginning approximately 541 feet northwest of the intersection of Strope Road and Morford Road, continuing approximately 145 feet upstream for the purpose of powerline (aerial) construction.

UNT 32577 R8R1 to South Fork Dunkard Fork beginning approximately 564 feet northwest of the intersection of Strope Road and Morford Road, continuing approximately 66 feet upstream for the purpose of powerline (aerial) construction.

The following road variances have been requested for activities within 100 feet of Palmer Road, Quiet Dell Road, Harts Run Road, Miller Road, Strope Road, and Morford Road.

A road variance for Palmer Road begins at a point approximately 1,771 ft northwest of the intersection of Palmer Road and Quiet Dell Road, traveling north approximately 154 FT along Palmer Road for powerline (aerial) construction.

A road variance for Quiet Dell Road begins at a point approximately 2,852 ft northeast of the intersection of Palmer Road and Quiet Dell Road, traveling north approximately 392 FT along Quiet Dell Road for powerline (aerial) construction and access to powerline construction.

A road variance for Harts Run Road begins at a point approximately 3,109 ft southwest of the intersection of Harts Run Road and Miller Road, traveling south approximately 212 FT along Harts Run Road for powerline (aerial) construction and access to powerline construction.

A road variance for Miller Road begins at a point approximately 1,924 ft south of the intersection of Harts Run Road and Miller Road, traveling south approximately 157 FT along Miller Road for powerline (aerial) construction and access to powerline construction.

A road variance for Strope Road begins at the intersection of Strope Road and Miller Road, traveling northeast approximately 41 FT along Miller Road for powerline (aerial) construction.

A road variance for Morford Road begins at a point approximately 66 ft east of the intersection of Strope Road and Miller Road, traveling southwest approximately 161 FT along Morford Road for powerline (aerial) construction.

A copy of the application is available for public inspection, and copying for a fee, by appointment, at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423. Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, no later than thirty (30) days following the final publication date of this notice.

7-23,30,8-6,13

Notice of Hearing

Published in Observer-Reporter on July 26, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

PUBLIC NOTICE
COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY

Notice of Proposed Revision to the State Implementation Plan, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 63-00642 63-00642: Equitrans, LP (2200 Energy Drive, Canonsburg, PA 15317) Approval of a Title V Operating Permit Modification and State Implementation Plan (SIP) revision for Equitrans, LP Hartson Compressor Station located at 4111 Finleyville Elrama ROAd, Finleyville, PA 15332 in Union Township, Washington County. The existing facility currently operates under State Only Permit No: 63-00642.

In accordance with 25 Pa. Code 127.424, 127.425, and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a modified natural minor state-only operating permit to Equitrans, LP to remove a Reasonably Available

Control Technology (RACT I) requirement via a SIP revision. No other revisions to the operating permit are proposed with this modification.

Historically, the facility was permitted as a Title V facility since the potential-to-emit of this facility exceeded the major source emission threshold of 100 tons per year (TPY) of NO_x. On July 10, 1995, a RACT I operating hour restriction of 5,000 hours per year were imposed on the three (3) compressor engines located at this facility. On May 2, 2012, plan approval 63-00642A was authorized for the construction, installation, and temporary operation of CleanBurn Systems on the three (3) compressor engines. The issuance of this plan approval resulted in a reduction of NO_x emissions from the engines making the facility a minor source for all criteria pollutants and remained a minor source of HAPs and VOCs. This modification will remove the 5,000-operating hour restriction from the SIP, as the facility has been a natural minor facility since the installation of the CleanBurn system when potential-to-emit is calculated at 8,760 hours of operation per year.

The following air contamination sources and air cleaning devices comprise this facility: three (3) 1,350-HP Cooper Bessemer GMV-10 IC compressor engines, one (1) 310-HP Caterpillar G3406TA emergency generator, five (5) heaters/boilers totaling 3.1 MMBtu/hr, one (1) 2,000-gallon produced fluids storage tank, truck loadout, pneumatic devices, venting/blowdowns, fugitive emissions, crankcase vents, pigging operations, and miscellaneous storage tanks including one (1) 2,000-gallon used oil tank, one (1) 2,000-gallon bulk oil tank, and one (1) 6,000-gallon MEG glycol storage tank. The facility has potential emissions of 82.5 TPY NO_x; 79.5 TPY CO; 7.6 TPY PM; < 1.0 TPY SO_x; 35.9 TPY VOC; 10.5 TPY total HAP; 6.6 TPY single HAP; and 22,000 TPY CO 2 e.

The proposed SIP revision does not adopt any new regulations and is limited in scope to the removal of the 5,000-hour operating hour restriction. The proposal will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA.

Public hearing. A public hearing will be held on August 21, 2024, from 10 to 11 a.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412-442-4336. The last day to preregister to speak at the hearing will be August 14, 2024. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412-442-4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania

Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from July 20, 2024 will exist for the submission of comments, protests, and information. Each submission must contain the name, address, and telephone number of the person submitting the comments, identification of the operating permit including the permit number and a concise statement regarding the relevancy of the information or objections to the operating permit modification.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Appointments for scheduling a review may be made online at

<https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by contacting Thomas Joseph, Environmental Engineering Manager, at 412-442-4336 or at tjoseph@pa.gov.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Camarda at 412-442-4203 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

7-26

Legal Notice

Published in Observer-Reporter on August 2, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Enlow Mine

Public Notice

Notice is hereby given that CONSOL Pennsylvania Coal Company LLC, doing business at 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Department of Environmental Protection, Bureau of Mining and Reclamation, for the

purpose of requesting bond adjustment for the Enlow Fork Mine on Coal Mining Activity Permit #30841317.

The site, known as the F-14 Airshaft Area is located in East Findley Twp., Washington County. Consol Pennsylvania Coal Company LLC is currently requesting a bond release in the amount of \$131,369.00 The amount of Mining and Reclamation bond currently held for Enlow Fork Mine is \$27,201,723.00.

This bond release is requested pursuant to 4(d) of the Surface Mining Conservation and Reclamation Act of May 31, 1945, P.L. 1198, as amended. Section 4(d) of the act requires this notice be inserted in one newspaper of general circulation in the area once a week for four (4) consecutive weeks. This section of the Act also allows any person who has an interest, which may be adversely affected by the bond release to object to this bond release by filing a written objection to it within thirty (30) days from the date of the final publication notice.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, New Stanton District Office, 131 Broadview Rd, New Stanton, PA. 15672 Telephone: 724-925-5500 between regular business hours. Written comments, objections, or requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection at the above-mentioned address within 30 days of the last publication of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

7-19,26,8-2,9

Ordinance

Published in Observer-Reporter on August 1, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinance

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Union Township, Washington County, Pennsylvania, intends to consider for adoption at a regular meeting to be held on Wednesday, August 14, 2024 at 6:30 p.m, at the Union Township Municipal Building, 3904 Finleyville-Elrama Road, Finleyville, Pennsylvania 15332, the following ordinance:

AN ORDINANCE OF UNION TOWNSHIP, WASHINGTON COUNTY, PENNSYLVANIA, REGULATING THE CONSTRUCTION AND LOCATION OF PIPELINES WITHIN UNION TOWNSHIP AND SETTING FORTH PENALTIES FOR VIOLATIONS THEREOF.

Copies of this ordinance may be examined by any citizen at the Office of the Secretary of Union Township during regular business hours, the Observer Reporter and the Law Library in the Washington County Courthouse, Washington, Pennsylvania, each day until adoption.

Diana Kristobek, Secretary

Union Township

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