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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of September 23, 2024

Notices from the Pennsylvania Bulletin:

Volume 54, Number 38

Washington County Notices

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

- **PA0026891**, Sewage, SIC Code 4952, the **Authority of the Borough of Charleroi**, P.O. Box 211, Charleroi, PA 15022-0211. Facility Name: Charleroi Borough STP. This existing facility is located in Charleroi Borough, **Washington County**.

Description of Existing Activity: The application is for an NPDES permit amendment to extend compliance dates for a Long-Term Control Plan for Combined Sewer Overflows by 2.5 years. Effluent limits, monitoring requirements, and all other terms and conditions of the permit remain unchanged.

The receiving stream, the Monongahela River (WWF), is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

- **PA0255459**, Sewage, SIC Code 8811, **Peters Bradley W**, 157 Barr Road, Finleyville, PA 15332-3708. Facility Name: Peters SRSTP. This existing facility is located in Nottingham Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Mingo Creek (HQ-TSF), is located in State Water Plan watershed 19-C and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Concentrations (mg/L) | | | |
|---|----------------------|----------------|-----------------------|-----------------|---------|------|
| | Average Monthly | Average Weekly | Minimum | Average Monthly | Maximum | IMAX |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| | | | Inst Min | | | |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | XXX |
| | | | | Geo Mean | | |
| Ammonia-Nitrogen | XXX | XXX | XXX | 15.0 | XXX | 30.0 |
| Nov 1 - Apr 30 | | | | | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 5.0 | XXX | 10.0 |

In addition, the permit contains the following major special conditions:

Ultraviolet (UV) Disinfection

The UV disinfection contact surface must be cleaned at least monthly to ensure adequate disinfection. The AMR must include the date(s) that the UV contact surface is cleaned.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

- **WMGR163SW004, Range Resources—Appalachia, LLC**, 3000 Town Center Blvd, Canonsburg, PA 15317, Smith Township, **Washington County**. A registration application for coverage under General Permit No. WMGR163SW004 at the Carns Donald B Well Pad Reuse Water Storage Facility, located at 1278 Smith Township State Road, Burgettstown, PA

15021, was received. Range Resources—Appalachia, LLC is proposing to place twenty vertical 350 bbl capacity tanks and associated equipment to act as a water reuse storage facility to be used to support unconventional well completions. The storage facility will include tanks within a secondary containment system, drive-on truck containment system, and transfer pump. The system will be installed approximately 2—4 weeks prior to well completion activities. Once the system is installed and hydro-tested, reuse water will be loaded into the tanks via water trucks. Active operations at the location are anticipated to be 6—10 weeks. Application received: August 28, 2024. Deemed administratively complete: September 10, 2024.

Comments or questions concerning the application should be directed to RA-EP-EXTUPLSWRO@pa.gov, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

- **GP5A-63-01066B/AG5A-63-00032B: CNX Gas Company, LLC**, 1000 Horizon Drive, Canonsburg, PA 15317, West Finley Township, **Washington County**. On September 6, 2024, the Department authorized GP5A-63-01066B/AG5A-63-00032B to CNX Gas Company, LLC for the construction and operation of new sources continued of the previously installed sources at WFN-12 Well Pad. The equipment includes five (5) natural gas wells, five (5) gas processing units (GPU), each rated at 1.75 MMBtu/hr, three (3) 400-bbl (16,800 gallons) produced water tanks (T-003 thru T-005), one (1) 400-bbl include (16,800 gallons) condensate tank (New), one (1) 400-bbl include (16,800 gallons) sand separator tank (T-001), one (1) Non-heated low-pressure separator (LPS-1), one (1) vapor destruction unit (VDU # 1) rated at 10.3 MMBtu/hr, to control emissions from storage tanks and intermittent pneumatic devices, One (1) vapor destruction unit (VDU # 2) rated at 10.3 MMBtu/hr, Thirty-four (34) intermittent bleed pneumatic controllers, Two (2) continuous low-bleed pneumatic controllers, Three (3) pneumatic piston-driven pumps, Venting and blow-owns, fugitive emission components, Truck load-out operations for produced water; and (New) Truck load-out operations for condensate (L-002) at their existing WFN-12 well pad located in West Finley Township, Washington County. Application received: August 19, 2024. Authorized: September 6, 2024.
- **GP5A-63-01082A: Range Resources Appalachia, LLC**, 3000 Town Center Boulevard, Cannonsburg, PA 15317, Blaine Township, **Washington County**. The Department has issued GP5A-63-01082A general plan approval and Operating Permit for the following:
 - Three (3) 21,000-gallons (each) condensate storage vessels (Source ID: 301-303)
 - Vapor Recovery Unit (VRU) which will be driven with a Blackmer NG362 electric motor compressor.
 - Three (3) 21,000-gallons (each) produced water storage vessels (Source ID: 304-306)
 - Vapor Recovery Unit (VRU) which will be driven with a Blackmer NG362 electric motor compressor.
 - Produced water and condensate truck loading operation (Source ID: 701)

- Seven (7) natural gas production wells.
- Two (2) Gas Processing Units (GPUs) that consist of a three-phase separator rated at 280 psi and an indirect fire lined heater rated at 1.0 MMBtu/hr (Source ID: 201-202)
- One (1) GPU that consists of a three-phase separator rated at 250 psi and an indirect fire lined heater rated at 0.75 MMBtu/hr (Source ID: 203)
- Three (3) GPUs that consist of a three-phase separator rated at 280 psi and an indirect fire lined heater rated at 2.0 MMBtu/hr (Source ID: 204-206)
- One (1) GPU that consists of a three-phase separator rated at 250 psi and an indirect fire lined heater rated at 1.0 MMBtu/hr (Source ID: 207)
- One (1) Heated Flash Separator rated at 500,000 MMBtu/hr (Source ID: 208)
- Two (2) Enclosed Flares, Manufactured by COMM Engineering, Model COMM4 with a maximum net heating value of 12.2 MMBtu/hr (Control ID: C01 and C02)
- One (1) Vapor Recovery Tower
- One (1) Catalytic Heater rated at 6,000 BTU/hr (Source ID: 209)
- Fugitives and venting/blowdowns (Source ID: 702 and 601)
- One (1) Four-Stroke, Air Cooled, Emergency Diesel Engine rated at 10.1 HP, manufactured by Kohler, model number KD15-440, engine family RKHXL.442ACF, equipped with a Diesel Oxidation Catalyst (Source ID: 101)
- Two (2) Natural Gas Recovery Compressors, Single Stage, Reciprocating manufactured by Blackmer, model number NG362, electrically powered. Application received: July 19, 2024. Authorized: September 5, 2024.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **E6307223-010. Columbus Gas Transmission, LLC**, 1700 MacCorkle Avenue, SE, Charleston, WV 25314, Donegal Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Latitude: 40.146769°, Longitude: -80.441761°. Application received: November 22, 2023. Issued: August 28, 2024.

The project proposes to retrieve tools via bridge plug and junk basket from the existing Donegal Well 542 natural gas well in Washington County, PA, and to replace the well head valve.

The project proposes impacts to three (3) wetlands, a stream, and a Pennsylvania-regulated floodway (floodway). The impacted wetlands, Wetlands W1, W2, and W4, are classified as palustrine emergent (PEM). The stream, S1, is classified as intermittent. All resource impacts are considered temporary impacts except the impact to Wetland W1. A portion of Stream S1 has been repeatedly traversed by vehicles and the banks are no longer defined. Water loses concentration and instead sheet-flows across the site which over time has formed Wetland W1. Hydrology from Stream S1 should feed a permitted Riparian Enhancement area directly downslope. As part of this Joint Permit, a culvert is being installed to protect Stream S1 from vehicle traffic. While the Riparian Enhancement area will gain hydrology, Wetland W1 will lose hydrology. As a result, impacts to Wetland W1 have been listed as permanent, but without a mitigation requirement. Proposed impacts are as follows:

| <i>Resource Name</i> | <i>Aquatic Resource</i> | <i>Type</i> | <i>Activity</i> | <i>Chapter 93 Designation</i> | <i>(SF)</i> | <i>Impact Area Temp.</i> | <i>Impact Area Perm.</i> | <i>Impact Area Temp.</i> | <i>Impact Area Perm.</i> |
|----------------------|-------------------------|-------------|------------------|-------------------------------|-------------|--------------------------|--------------------------|--------------------------|--------------------------|
| Wetland W1 | PEM | | Pad Construction | Other | - | - | - | - | 0.05 |
| Wetland W2 | PEM | | Timber Mat | Other | - | - | 0.008 | - | - |
| Wetland W4 | PEM | | Timber Mat | Other | - | - | 0.0045 | - | - |
| Stream S1 | Intermittent | | Pad Access | HQ-WWF | 688 | - | - | - | - |
| Stream S1 | Intermittent | | Culvert | HQ-WWF | - | 100 | - | - | - |
| Stream S1 | Intermittent | | Pad Construction | HQ-WWF | 335 | - | - | - | - |
| Wetland | PEM(Other) | | | | | | | 0.0125 Ac | 0.05 Ac |
| Total | | | | | | | | | |
| Stream | Intermittent | | | | 1,023 SF | 100 SF | | | |
| Total | | | | | | | | | |

EROSION AND SEDIMENT CONTROL

- **ESCGP # 3 ESG076324002-01**

Applicant Name **Markwest Liberty Midstream & Resources LLC—Vankirk To Franklin Lakeview Pipeline**

Contact Person Brian Elliott, (724) 873-2893

bmelliott@marathonpetroleum.com

Address 0.14 mile east of Park Ave and Timberline Drive

City, State, Zip Washington, PA 15301

Township(s) North Franklin Township, South Franklin Township

County **Washington County**

Receiving Stream(s) and Classification(s) 001. Lat 40.13825, Long -80.27979, UNTs to Chartiers Creek and Chartiers Creek, Ch 93 Class WWF

Application received: July 26, 2024

Permit modification issued: August 30, 2024

- **ESCGP # 3 ESG076324006-00**

Applicant Name **Markwest Liberty Midstream & Resources LLC—L. Smith to Brownlee Pipeline**

Contact Person Patrick Rudy, VP of Engineering and Technical Services G&P, (724) 754-9214

PSRudy@marathonpetroleum.com

Address 0.1 mile south of Interstate 70 and Highland Ridge Road

City, State, Zip Claysville, PA 15323

Township(s) Buffalo Township

County **Washington County**

Receiving Stream(s) and Classification(s) 001. Lat 40.12979, Long -80.35273, UNTs to Buffalo Creek, Ch 93 Class HQ-WWF.

Application received: June 10, 2024

Permit modification issued: August 28, 2024

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

- **Gas N Go Washington**, Storage Tank Facility ID # **63-30119**, 98 Murtland Ave, Washington, PA 15301-3378, City of Washington, **Washington County**. Apex Companies, LLC, 975 Georges Station Road, Suite 100, Greensburg, PA 15601, on behalf of Guttman Oil Company, 200 Speers Street, Belle Vernon, PA 15012, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report demonstrated attainment of the residential Statewide health standards and was approved by DEP on September 3, 2024.

Greene County Notices

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

- **PA0285331**, Sewage, SIC Code 8800, **Rachel Stainbrook**, 210 E George Street, Carmichaels, PA 15320-1204. Facility Name: **Stainbrook Properties SFTF**. This proposed facility is located in Morris Township, **Greene County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF sewage.

The receiving stream(s), Unnamed Tributary of Bates Fork (HQ-WWF), is located in State Water Plan watershed 19-B and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Concentrations (mg/L) | | | |
|---|-----------------------------|-----------------------|------------------------------|------------------------|----------------|-------------|
| | Average Monthly | Average Weekly | Minimum | Average Monthly | Maximum | IMAX |
| Flow (MGD) | 0.0008 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| | | | Inst Min | | | |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | 1,000 |
| | | | | Geo Mean | | |
| Ammonia-Nitrogen | XXX | XXX | XXX | 15.0 | XXX | 30.0 |
| Nov 1 - Apr 30 | | | | | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 5.0 | XXX | 10.0 |

In addition, the permit contains the following major special conditions:

- None

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- **Mining Permit No. 30121301. NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Morris Township, **Greene County**. To revise the permit and related NPDES permit for installation of a degas borehole, affecting 2.6 proposed surface acres. Application received: July 30, 2024. Accepted: August 28, 2024.

AIR QUALITY

- **PA-30-00233B: Hill Top Energy Center, LLC**, 278 Thomas Road, Carmichaels, PA 15320, Cumberland Township, **Greene County**. Hill Top Energy Center, LLC on September 9, 2024, to extend the construction and temporary operation period for the Hill Top Energy Center natural gas-fired combined cycle power plant located in Cumberland Township, Greene County. The new expiration date is March 28, 2025. Application received: August 12, 2024. Authorized: September 9, 2024.
- **PA-30-00233C: Hill Top Energy Center, LLC**, 278 Thomas Road, Carmichaels, PA 15320, Cumberland Township, **Greene County**. Hill Top Energy Center, LLC on September 9, 2024, to extend the construction and temporary operation period for the Hill Top Energy Center natural gas-fired combined cycle power plant located in Cumberland Township, Greene County. The new expiration date is March 28, 2025. Application received: August 12, 2024. Authorized: September 9, 2024.

EROSION AND SEDIMENT CONTROL

- **ESCGP # 3 ESG073024009-00**

Applicant Name **EQT Prod Co—PALJJKG001-Riceunit to Sandrock Gas Gathering Pipeline**

Contact Person Todd Klaner, (724) 746-9043

TKlaner@eqt.com

Address 0.3 Mile South of Jollytown Rd and Hero Rd

City, State, Zip New Freeport, PA 15352

Township(s) Gilmore Township

County **Greene County**

Receiving Stream(s) and Classification(s) 001. Lat 39.73559, Long -80.37863, UNT to

Dunkard Creek, Ch 93 Class WWF 002. Lat 39.73295, Long -80.33301, Garrison Fork, Ch

Notices from The Observer-Reporter:

Legal Notice

Published in Observer-Reporter on September 18, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Harvey Mine

Public Notice

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30121301 and related NPDES permit for the Harvey Mine.

The proposed revision adds approximately 2.6 acres of surface permit area for the installation of the 1B-1 Degas Borehole. The facility will be located in Morris Township, Greene County, Pennsylvania and is located on the Rogersville PA U.S. Geological Survey 7.5 minute topographic map. The 1B-1 Borehole permit area begins along Ross School Road (T-617) approximately 0.6 miles north of its intersection with SR 18 (Browns Creek Road). It continues along the road 615 feet north and extends off the western side of the road, varying in width between 90 and 270 feet. The proposed permit revision includes construction of a degas borehole, access road, soil stockpile, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of Ross School Road (T-617), beginning approximately 0.6 miles north of its intersection with SR 18 (Browns Creek Road) and continuing 610 feet to the north. The variance is required for an access road, borehole pad construction, borehole installation, a soil stockpile, and erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.
9-4,11,18,25

Ordinance

Published in Observer-Reporter on September 23, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinance hearing

NOTICE OF PUBLIC HEARING AND
INTENT TO ADOPT ORDINANCE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Cecil Township, Washington County, Pennsylvania, intends hold a public hearing of the Board of Supervisors to be held on October 7, 2024, at 6:45 p.m. in the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 related to the following ordinance:

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTION OF THE CECIL TOWNSHIP ZONING ORDINANCE, AS AMENDED: SECTION 240-34, TO ADD BUSINESS AND PROFESSIONAL OFFICE AS A USE BY RIGHT, RESIDENTIAL LAND USE CATEGORY, IN THE SPECIAL DEVELOPMENT DISTRICT.

The Board will consider the ordinance for adoption at the regular meeting of the Board of Supervisors to immediately follow the public hearing. A copy of the complete text of each Ordinance is available for public inspection between the hours of 8 a.m. and 4 p.m., Monday through Friday, at the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 and the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301.

Donald A. Gennuso

Township Manager

September 18, 2024

9-23,30

Legal Notice

Published in Observer-Reporter on September 18, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Enlow Fork Mine

PUBLIC NOTIFICATION - BLASTING SCHEDULE

R. G. Johnson Co., Inc. plans to conduct blasting at the Enlow Fork Mine, 2 South #2 Airshaft in Morris Township, Greene County on the property of CONSOL PA Coal Company, LLC, Parcel No. 18-04-112 and utilized under their DEP Permit No. 30841317.

*The blasting program at the Enlow Fork Mine 2 South #2 Airshaft will be conducted as follows:

The Initial Blasts will occur between 8 a.m. to 12 p.m. for the first 2 shots. The following conditions may require unscheduled blasting: adverse atmospheric conditions, public or operator safety, equipment failure, illness and/or injury of the blaster.

Thereafter blasting shall be conducted from September 1, 2024, through August 31, 2025, 24 hours per day, 7 days per week until the shaft is completed.

There will be signs posted to control access to the blasting area. At least one (1) minute but no more than two (2) minutes prior to detonation, a warning signal of three (3) blasts, each lasting approximately five (5) seconds, will sound. An all-clear signal consisting of one (1) long blast, lasting approximately ten (10) seconds, will sound after each blast indicating the blast area to be safe. The blasting schedule is effective ten (10) days after publication in the local newspaper.

Upon request to the PA. Department of Environmental Protection, P.O. Box 133, New Stanton, PA 15672 or R. G. Johnson Company, Inc., 153 Jefferson Avenue, P.O. Box 1223, Washington, PA 15301, any resident or owner of a dwelling or structure that is located within one-half (1/2) mile of any portion of the permitted area where blasting will occur is entitled to receive a pre-blast survey of the dwelling or structure.

9-18

Legal Notice

Published in Observer-Reporter on September 18, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Final Report

Notification of Receipt

of a Final Report

(Sections 302(e)(2), 303(h)(2))

Notice is hereby given that the Greene County Industrial Development Authority has submitted a final report to the Department of Environmental Protection, Southwest Regional Office, to demonstrate attainment of the background and statewide health standard for the former Gateway Forest Products site located at 1st and 8th Streets in Mather, Greene County, Pennsylvania. Greene County Industrial Development Authority has indicated that the remediation measures taken have attained compliance with the background and statewide health cleanup standards established under the Land Recycling and Environmental Remediation Standards Act.

This notice is made under the provision of the Land Recycling and Environmental Remediation Standards Act, the Act of May 19, 1995, P.L. #4, No. 2.

9-18