



CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of Oct 21, 2024

Notices from the Pennsylvania Bulletin:

Volume 54, Number 42

Washington County Notices

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

- **PA0096113**, Sewage, SIC Code 8211, **McGuffey School District**, 90 McGuffey Drive, Claysville, PA 15323-2304. Facility Name: McGuffey Jr Middle & Sr High School. This existing facility is located in Buffalo Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Buffalo Creek (HQ-WWF), is located in State Water Plan watershed 20-E and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .024 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	XXX	Report Daily Max
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report Daily Max

The proposed effluent limits for Outfall 001 are based on a design flow of .024 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)				
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX	
Flow (MGD)	0.024	XXX	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0	
Dissolved Oxygen	XXX	XXX	Inst Min	XXX	XXX	XXX	
			5.0				
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0	
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000	
							Oct 1 - Apr 30
							May 1 - Sep 30
Ultraviolet light transmittance (%)	XXX	XXX	Report	Report	XXX	XXX	
			Inst Min				
Ammonia-Nitrogen	XXX	XXX	XXX	8.5	XXX	17.0	
							Nov 1 - Apr 30
May 1 - Oct 31	XXX	XXX	XXX	2.8	XXX	5.7	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

- **PA0044326**, Industrial, SIC Code 4953, **MAX Environmental Technologies, Inc.**, McCandless Corporate Center, 5700 Corporate Drive, Suite 425, Pittsburgh, PA 15237-5861. Facility Name: Bulger Facility. This existing facility is located in Smith Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste, groundwater, and storm water.

The receiving streams, Raccoon Creek (WWF), Little Raccoon Run (WWF), and an unnamed tributary to Little Raccoon Run, are located in State Water Plan watershed 20-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.147 MGD.—Interim Limits.

Parameters	<i>Mass Units (lbs/day)</i>		<i>Concentrations (mg/L)</i>			
	<i>Daily</i>		<i>Daily</i>		<i>Daily</i>	
	<i>Average Monthly</i>	<i>Maximum Instant. Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>IMAX</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75.0
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	45.0	90.0	XXX
Nitrate as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	0.75
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	3.75
Manganese, Total	XXX	XXX	XXX	1.0	2.0	2.5
Mercury, Total	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total	XXX	XXX	XXX	1.0	2.0	2.5
Thallium, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	Report	XXX
PFOA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFOS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFBS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of 0.147 MGD.—Final Limits.

Parameters	<i>Mass Units (lbs/day)</i>		<i>Concentrations (mg/L)</i>			
	<i>Daily</i>		<i>Daily</i>		<i>Daily</i>	
	<i>Average Monthly</i>	<i>Maximum Instant. Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>IMAX</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75.0
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	45.0	90.0	XXX
Nitrate as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	0.75
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	3.75
Manganese, Total	XXX	XXX	XXX	1.0	2.0	2.5
Mercury, Total	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total	XXX	XXX	XXX	1.0	2.0	2.5
Thallium, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	3.73	5.82	9.33
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	Report	XXX
PFOA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFOS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFBS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report

Outfalls 004, 005, 006, 007, 013, 014, and 015 are authorized to discharge storm water that is not exposed to industrial activities.

In addition, the permit contains the following major special conditions: a schedule of compliance for water quality limits and requirements applicable to storm water, chemical additives, and emergency overflows.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

- **PA-63-00895A: Ensinger, Inc.**, 365 Meadowlands Boulevard, Washington, PA 15301, North Strabane Township, **Washington County**. Application received: July 19, 2024.

In accordance with 25 Pa. Code §§ 127.44 and 127.45, the Pennsylvania Department of Environmental Protection (DEP) is providing notice that it intends to issue an Air Quality Plan Approval Modification (PA-63-00895A) to Ensinger, Inc. ("Enginger") to authorize the reactivation of one (1) fluidized bed thermal cleaning sand bath, Source 101. Source 101 consists of two (2) fluidized bed thermal cleaning sand baths located at Ensinger Washington Facility located at 365 Meadowlands Boulevard in North Strabane, Washington County. The thermal cleaning system is a combined process involving pyrolysis and oxidation.

The emissions from sand bath will be controlled by a 0.4 MMBtu/hr natural gas fired afterburner. After reactivation, the potential emissions from the sand bath will be NO_x = 0.20 tpy; VOC = 0.12 tpy; CO = 0.28tpy; PM₁₀ = 0.24 tpy; and total HAPs = 0.002 tpy.

This authorization is subject to the best available technology (BAT) and the State regulations including 25 Pa. Code Chapters 123 and 127. Plan approval conditions include emission limits, operational restrictions, monitoring requirements, work practice standards, associated recordkeeping, reporting requirements, and stack testing. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise or submit a State Only Operating Permit ("SOOP") application in accordance with 25 Pa. Code Subchapter F. Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Jesse Parihar at jparihar@pa.gov or 412.442.4030.

A person may oppose the proposed Plan Approval by filing a written protest with the Department through Jesse Parihar via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to jparihar@pa.gov; or fax to 412.442.4194. Additional written comments may also be

submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00895A) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

- **E6307224-017. CNX Midstream Operating Company, LLC**, 1000 Horizon Vue Drive, Canonsburg, PA 15317, Morris Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: October 4, 2024.

The applicant proposes to expose approximately 3,535 LF of the existing Morris to Nineveh Jumper Pipeline(s), consisting of two (2) 10-inch steel gas pipelines and one (1) 12-inch HDPE fresh/produced/flowback water line, in preparation for longwall mining activities under these pipelines. Project proposes excavation of a 64-ft long by 12-ft wide trench for exposure of the existing pipelines and installation of one (1) temporary 70-ft long, 3-ft diameter flume pipe and 30-ft long x 12-ft wide riprap apron outlet protection in one (1) intermittent stream (UNT to Lick Run, a designated Trout Stocked Fishery) and a temporary expansion of the utility line right of way from 75-ft to 110-ft for equipment access and workspace, resulting in 113 LF of temporary direct stream impacts and 0.26 acre of temporary direct floodway impacts. Additionally, one (1) General Permit 5 registration for installation of a secondary pipe "collar" to install monitoring equipment on a section of existing pipeline, resulting in temporary direct impacts to 0.08 acre of existing PEM wetland, and three (3) General Permit 8 registrations for installation of temporary bridge crossings resulting in temporary impacts to 0.03 acre of existing PEM wetlands and 12 LF of intermittent stream (UNT to Lick Run, a designated Trout Stock Fishery). All project temporary impacts are proposed to last approximately one (1) year. Latitude: 40.00745°, Longitude: -80.31810°.

AIR QUALITY

- **GP5A-63-01029B: Loan Asset Issuer LLC Series 2021 NG-1**, 5260 Dupont Road, Parkersburg, WV 26101, West Finley Township, **Washington County**. The reauthorization under General Plan Approval and/or General Operating Permit for New or Modified Unconventional Natural Gas Well Site Operations and Remote Pigging Stations (2700-PM-BAQ0267; 6/2018) ("GP-5A") has been issued to construct and/or operate the sources at the previously listed facility. Application received: July 8, 2024. Revised: July 23, 2024.
- **GP5A-63-01030B: Loan Asset Issuer LLC Series 2021 NG-1**, 5260 Dupont Road, Parkersburg, WV 26101, West Finley Township, **Washington County**. The reauthorization under General Plan Approval and/or General Operating Permit for New or Modified Unconventional Natural Gas Well Site Operations and Remote Pigging Stations (2700-PM-BAQ0267; 6/2018) ("GP-5A") has been issued to construct and/or operate the

sources at the previously listed facility. Application received: July 9, 2024. Revised: August 13, 2024.

- **GP21-63-01073B: Keyrock Environmental LLC**, P.O. Box 2223, Johnson City, TN 37605, Amwell Township, **Washington County**. The authorization under General Plan Approval and/or General Operating Permit for New or Modified Coal-Mine Methane Enclosed Flare (GP-21) has been issued to allow the construction and/or operation of two AB-200 Enclosed Flares made by Cimarron with a total gas flow rate of 34,620 scfh. Application received: July 15, 2024. Revised: August 2, 2024.
- **63-00538: Dynamet Incorporated**, 195 Museum Road, Washington, PA 15301, Chartiers Township, **Washington County**. This plan approval extension has been issued to ensure the plan approval remains active until the facility is in compliance with all conditions of the plan approval and a revision to the Operating Permit application is submitted by the applicant and issued by the Department. Application received: August 16, 2024. Revised: August 20, 2024.
- **DEM-63-01055B: Range Resources Appalachia LLC**, 3000 Town Center Blvd, Canonsburg, PA 15317, Jefferson Township, **Washington County**. On September 13, 2024, the Department of Environmental Protection approved of the installation of a new emission source as a de minimis increase, located at 324 Strope Rd, Burgettstown PA 15021. This is the second notice for this action, and is being made to correct several errors in the initial submission which can be found in the *Pennsylvania Bulletin* published on 10/05/2024.

ACTIONS ON COAL AND NONCOAL APPLICATION

- **E6307224-006. CNX Midstream Operating Company, LLC**, 1000 Horizon Vue Drive, Canonsburg, PA 15317, Morris Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Latitude: 40.008701°, Longitude: -80.332410°. Application received: June 5, 2024. Issued: October 3, 2024.

The project proposes to expose a section of the existing NV-113 Pipeline, consisting of one (1) 12-inch steel gas pipeline and one (1) 20-inch HDPE fresh/produced water line, in preparation for longwall mining activities under these pipelines. Pipeline exposure is anticipated to last approximately one (1) year and will result in temporary impacts to two (2) intermittent streams (UNTs to Short Creek, a Trout Stocked Fishery) and their associated 50-foot assumed floodways. Additionally, four (4) temporary access timber mat bridge crossings for three (3) streams and their associated 50-ft assumed floodway (UNTs to Short Creek, Short Creek) are authorized for use under a General Permit 8. Total earth disturbance proposed is 7.9 acres. Activities include excavation of pipelines, installation of temporary bridge crossings, installation of monitoring equipment, installation of two (2) temporary flume pipes and riprap aprons, stockpiling of soils, and site restoration post-construction.

<i>Resource Name</i>	<i>Aquatic Resource</i>		<i>Chapter 93</i>	<i>Latitude/ Longitude</i>		<i>Impact Area Temp. (SF)</i>	<i>Impact Area Temp. (LF)</i>	<i>Impact Area Temp. (Ac)</i>	<i>Impact Area Perm. (Ac)</i>
	<i>Type</i>	<i>Activity</i>							
FLACT—1 (Stream 7 floodway; UNT to Short Creek)	Intermittent	Excavation/ Floodway Activity	TSF	40.00865	-80.33239	4,100	-	0.09	0
CULV-1 (Stream 7; UNT to Short Creek)	Intermittent	Flume Pipe	TSF	40.00872	-80.33238	250	50	0.006	0
PIPE-1 (Stream 7; UNT to Short Creek)	Intermittent	Excavation; Pipeline Exposure (stream)	TSF	40.00872	-80.33238	80	16	0.002	0
FLACT—2 (Stream 5 floodway; UNT to Short Creek)	Intermittent	Excavation/ Floodway Activity	TSF	40.00865	-80.33239	4,300	-	0.001	0
CULV-2 (Stream 5; UNT to Short Creek)	Intermittent	Flume Pipe	TSF	40.00862	-80.33231	300	50	0.007	0
PIPE-2 (Stream 5; UNT to Short Creek)	Intermittent	Excavation; Pipeline Exposure (stream)	TSF	40.00862	-80.33231	96	16	0.002	0
BRIDGE-1 (Stream 7: UNT to Short Creek)	Intermittent	Timber Bridge	TSF	40.00868	-80.33245	336	28	0.006	0
BRIDGE-2 (Stream 5; UNT to Short Creek)	Intermittent	Timber Bridge	TSF	40.00861	-80.33239	336	28	0.006	0
BRIDGE-3 (Stream 10; Short Creek)	Perennial	Timber Bridge	TSF	40.01062	-80.33480	588	49	0.01	0
FLACT-3 (Stream 10 floodway; Short Creek)	Perennial	Timber Bridge	TSF	40.01028	-80.33645	1,125	75	0.03	0

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

- **Vandermark Citgo**, Storage Tank Facility ID # **63-82402**, 932 Main Street, Bentleyville, PA 15314, Bentleyville Borough, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Blvd, Allison Park, PA 15101, on behalf of Gary Parola, 932 Main St, Bentleyville, PA 15314, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document the remedial actions for meeting nonresidential site-specific standards.
- **Charleroi Gulf**, Storage Tank Facility ID # **63-09229**, 62 McKean Ave., Charleroi, PA 15022, Charleroi Borough, **Washington County**. Converse Consultant, Inc., 2738 W. College Avenue, State College, PA 16801, on behalf of Charleroi Gulf, 8 Gardner Street, Uniontown, PA 15022, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report is intended to document the remedial actions for meeting nonresidential site-specific standards.

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

- **NILU Enterprise BP 07411**, Storage Tank Facility ID # **63-14147**, 505 Racetrack Road, Washington, PA 15301-8909, South Strabane Township, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Blvd., Allison Park, PA 15101, on behalf of NILU Enterprises, Inc., 1 Ukani Drive, Belle Vernon, PA 15012-4215, submitted a Remedial Action Completion Report concerning remediation of soil contaminated with unleaded gasoline, diesel fuel. The report was acceptable to meet the nonresidential site-specific standards and was approved by DEP on September 9, 2024.

Greene County Notices

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- **Mining Permit No. 30841320. NPDES No. PA0213861. Dana Mining Company of PA, LLC**, 966 Crafts Run Road, Madsville, WV 26541, Dunkard Township, **Greene County**. To renew the permit and related NPDES permit. Application received: August 12, 2024. Accepted: September 25, 2024.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

- **Sharpnack**, Primary Facility ID # **825238**, 235 Kurans Road, Carmichaels, PA 15320, Cumberland Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Gavin Reed, 500 Corporate Landing, Charleston, WV 25311, submitted a Final Report concerning remediation of soil and groundwater contaminated with brine-related constituents. The Final Report is intended to document remediation of the site to meet the Statewide health standards.
- **Martinez # 2 Conventional Gas Well**, Primary Facility ID # **878721**, 150 Colvin Lane, Carmichaels, PA 15320, Cumberland Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Keith Eighmey, 500 Corporate Landing, Charleston, WV 15311, submitted a Final Report concerning remediation of soil and groundwater contaminated with Aluminum, barium, boron, chloride iron, lithium, manganese, selenium, strontium, vanadium and zinc. The Final Report is intended to document remediation of the site to meet the Statewide health standards.
- **Walker 1 Conventional Well**, Primary Facility ID # **878799**, 812 W George Street, Carmichaels, PA 15320, Cumberland Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Keith Eighmey, 500 Corporate Landing, Charleston, WV 25311, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron chloride, iron, lithium, manganese, selenium, strontium, vanadium and zinc. The Final Report is intended to document remediation of the site to meet the Statewide health standards.
- **Heart Well Pad**, Primary Facility ID # **878484**, 2291 Goodwin Hill Road, Spraggs, PA 15362, Wayne Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Rd., Suite 100, Washington, PA 15301, on behalf of Doug Oberdorf, EQT Corporation, 625 Liberty Ave., 17th Floor, Pittsburgh, PA 15222, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron chloride, iron, lithium, manganese, selenium, strontium, vanadium and zinc. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

- **Greylock Wildcat Well Pad**, Primary Facility ID # **873211**, 399 Dudas Road, Mount Morris, PA 15349, Whiteley Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Keith Eighmey, Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, submitted a Final Report concerning remediation of soil contaminated with Aluminum, Barium, Boron Chloride, Iron, Lithium, Manganese, Selenium, Strontium, Vanadium and Zinc. The Report Was acceptable to meet Statewide health standards. Approved: August 7, 2024.
- **EQT Lumber Well Pad**, Primary Facility ID # **860440**, 454 Martin Hill Road, New Freeport, PA 15352, Springhill Township, **Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Doug Oberdorf, 625 Liberty Ave, Pittsburgh, PA 15222, submitted a Final Report concerning remediation of soil contaminated with Aluminum, Barium, Boron Chloride, Iron, Lithium, Manganese, Selenium, Strontium, Vanadium and Zinc. The Final Report did not demonstrate attainment of the Statewide health standards. Issued a technical deficiency letter: August 12, 2024.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

- **WMGR123SW056. EQM Gathering OPCO, LLC**, 2200 Energy Drive, Canonsburg, PA 15317, Jackson Township, **Greene County**. A permit modification for Residual Waste General Permit No. WMGR123SW056 was issued by the Southwest Regional Office. The modification approves changes to the Preparedness, Prevention, and Contingency Plan (PPC Plan) and Waste Acceptance Plan (WAP) at the Marlin Aboveground Storage Tank Facility located at 401 Aleppo Road, New Freeport, PA 15352. Application received: June 1, 2023. Permit modification issued: September 20, 2024.

Persons interested in reviewing the permit may contact Regional Files (412-442-4100), Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

- **WMGR123SW056. EQM Gathering OPCO, LLC**, 2200 Energy Drive, Canonsburg, PA 15317, Jackson Township, **Greene County**. A permit modification for Residual Waste General Permit No. WMGR123SW056 was issued by the Southwest Regional Office. The modification approves changes to the piping design and piping configuration at the Marlin Aboveground Storage Tank Facility located at 401 Aleppo Road, New Freeport, PA 15352. Application received: August 4, 2023. Permit modification issued: September 20, 2024.

Persons interested in reviewing the permit may contact Regional Files (412-442-4100), Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

- **WMGR123SW056. EQM Gathering OPCO, LLC**, 2200 Energy Drive, Canonsburg, PA 15317, Jackson Township, **Greene County**. A permit modification for Residual Waste General Permit No. WMGR123SW056 was issued by the Southwest Regional Office. The modification approves an increase of traffic volume to a maximum allowable of 576 trucks in a 24-hour period at the Marlin Aboveground Storage Tank Facility located at 401 Aleppo Road, New Freeport, PA 15352. Application received: February 12, 2024. Permit modification issued: September 20, 2024.

Persons interested in reviewing the permit may contact Regional Files (412-442-4100), Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

AIR QUALITY

- **GP21-30-00840A: Environmental Commodities Corporation**, 1919 14th St., Suite 700, Boulder, CO 80302, Morris Township, **Greene County**. The authorization under General Plan Approval and/or General Operating Permit for New or Modified Coal-Mine Methane Enclosed Flare (GP-21) has been issued to allow the construction and/or operation of G3-3 MECS 001, G2-3 MECS 002, G3-1 MECS 003 three Enclosed Flares made by John Zink Hamworthy with a total gas flow rate of 67380 SCFH. Application received: July 10, 2024. Revised: July 26, 2024.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

- **Mining Permit No. 30841316. NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill Township, **Greene County**. To revise the permit and related NPDES to revise several pond outlet systems and installation of a storm sewer system. One new NPDES point is proposed and one existing NPDES point will be relocated. Receiving stream(s): Enlow Fork, classified for the following use: TSF. Application received: January 29, 2024. Accepted: February 28, 2024. Issued: September 20, 2024.
- **Mining Permit No. 30841316. NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill Township, **Greene County**. To revise the permit and related NPDES permit for development mining only, affecting 4418.26 underground acres and 4418.26 subsidence control plan acres. Application received: March 22, 2023. Accepted: May 18, 2023. Issued: September 20, 2024.
- **Mining Permit No. 30121301. NPDES No. PA0236195. Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Center and

Morris Townships, **Greene County**. To revise the permit and related NPDES permit for the installation of a 1.0 mile long electric line, affecting 12.7 surface acres. Receiving stream(s): unnamed tributaries to Browns Creek, classified for the following use: WWF. Application received: March 13, 2024. Accepted: March 28, 2024. Issued: October 1, 2024.

ACTIVE AND ABANDONED MINE OPERATIONS

- **Act 181 Notification: Penn Development Services, LP. PBF 30080102.1**, Mather Strip Land Reclamation Project; Cumberland Township, **Greene County**. The site is located on private property. The DEP has executed a Consent to Right of Entry with all impacted landowners to allow access to their property to complete reclamation work. The reclamation work will be completed according to reclamation plan found in the permit and a separate plan for the remaining reclamation since the site is partially reclaimed. The reclamation work will include, but not limited to, the complete backfilling of the small highwall, grading the affected area, spread topsoil, excavation, timber removal and revegetation. This project issues on October 28, 2024, and bids will be opened on November 12, 2024. A mandatory pre-bid meeting will be conducted at the site on November 21, 2024; call for time and directions. Bid documents and plans will be available for review after October 28th and at the pre-bid meeting. Bidders must obtain or have an active Coal Mining License in order to qualify for the final award as per 25 Pa. Code § 86.189. Bid proposals shall be submitted to Attn: Jeffrey Parr, DEP, P.O. Box 133, New Stanton, PA 15672. For more information call Jeffrey Parr 724-925-5542 or email jeparr@pa.gov.

Notices from The Observer-Reporter:

Legal Notice

Published in Observer-Reporter on October 17, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Notice of Intent

NOTICE

Consol Energy, Inc. - Notice of Intent to Remediate - Morris Twp, PA

Pursuant to the Land Recycling and Environmental Remediation Standards Act, the Act of May 19, 1995, P.L. 4, No. 1995-2, notice is hereby given that Penn Environmental & Remediation, Inc., on behalf of Consol Energy, Inc. as the owner/remediator and CNX Gas Company LLC/CNX Midstream Operating Company LLC as remediator, has submitted to the Pennsylvania Department of Environmental Protection a Notice of Intent to Remediate (NIR) for the Coarse Refuse Disposal Area 7, located in Morris Township, PA. This NIR

states that constituents of concern are currently unknown, property soil and groundwater will be analyzed for chloride and metals. The anticipated cleanup standard to be demonstrated at the Site is likely to be the Site-Specific Standard and/or Statewide Health Standards for soils and groundwater. This notice is made under the provision of the Land Recycling and Environmental Remediation Standards Act, the Act of May 19, 1995, P.L. #4, No. 2.
10-17

Legal Notice

Published in Observer-Reporter on October 16, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Dooley Run Renewal

PUBLIC NOTICE

Pursuant to the (Surface Mining Conservation and Reclamation Act, Bituminous Mine Subsidence and Land Conservation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and Clean Streams Law) notice hereby is given that Dana Mining Company of PA, LLC, 966 Crafts Run Road, Maidsville, WV 26541 has made application to the Pennsylvania Department of Environmental Protection for renewing its existing underground coal mine permit and the related NPDES permit No. PA0213861 was issued on December 3, 1985 and expired on February 1, 2021 (Renewal Pending). The current coal mining activity permit 30841320 was issued on December 3, 1985, and will expire on February 3, 2025. This renewal does not contain revisions to the existing operation.

The existing Underground Permit area encompasses 891.30 acres. The Surface Facilities utilize a total of 9.50 acres. The receiving stream for the permit area is Dunkard Creek. The operation is located in Dunkard Township, Greene County and is known as the Dooley Run Mine. The permit area is situated south of Dunkard Creek, east of Dooley Run, north of State Road 2002, west of State Road 2021, and east of State Road 2021 near Bald Hill. The Osage, WV & Garards Fort, Pa., U.S. Geological Survey 7.5 minute topographic map contains the area described.

The existing operation includes 4 NPDES discharge points that discharge into Dunkard Creek. The discharge points are located as follows: Point 001 at 60 feet downstream of the Bald Hill Church Road Bridge, Point 002 at 700 feet downstream of the Bald Hill Church Road Bridge, Point 003 at 1200 feet downstream of the Bald Hill Church Road Bridge, and Point 004 at 600 feet downstream of the Bald Hill Church Road Bridge.

A copy of the application is available for public inspection at the Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written comments, objections, or a request for public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423, no later than 30 days following the last publication of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

10-9,16,23,30

Ordinance

Published in Observer-Reporter on October 21, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinances

NOTICE OF PUBLIC HEARING AND
INTENT TO ADOPT ORDINANCES

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Cecil Township, Washington County, Pennsylvania, intends hold a public hearing of the Board of Supervisors to be held on November 4, 2024, at 6 p.m. in the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 related to the following ordinances:

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTION OF THE CECIL TOWNSHIP ZONING ORDINANCE, AS AMENDED: SECTION 240-61, TO ADD AND CLARIFY RELEVANT DEFINITIONS, AND TO ADD AND CLARIFY CONDITIONAL USE CRITERIA REGARDING OIL AND GAS DEVELOPMENT WITHIN CECIL TOWNSHIP.

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, REPEALING ORDINANCE NO. 10-2011, WHICH ORDINANCE ESTABLISHED THE BORDERS OF THE OIL AND GAS OVERLAY DISTRICT; AND ESTABLISHING AN EFFECTIVE DATE.

The proposed ordinances are considered pending ordinances. The Board will consider the ordinances for adoption at the regular meeting of the Board of Supervisors on November 4, 2024, at 7 p.m., which will immediately follow the public hearing. A copy of the complete text of each Ordinance is available for public inspection between the hours of 8 a.m. and 4 p.m. Monday through Friday, at the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 and the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301.

Donald A. Gennuso
Township Manager
September 13, 2024
10-21,28