



CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Notices from the Pennsylvania Bulletin:

Washington County Notices

AIR QUALITY OPERATING PERMITS

30-00072, Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill Township, Greene County, and East Finley Township, Washington County. Application received: December 21, 2023.

Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Chemicals, Notice of Public Hearing, and Notice of Intent to Issue Renewal Title V Air Quality Operating Permit TV-30-00072.

Approval of a Title V Operating Permit Renewal and Reasonably Available Control Technology (RACT III) plan for Consol Pennsylvania Coal Company, LLC Bailey Prep Plant located in Richhill Township, Greene County, and East Finley Township, Washington County.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V operating permit (TV-30-00072) to Consol Pennsylvania Coal Company, LLC which also incorporates RACT III requirements.

The following sources and control devices at this facility are addressed in this RACT III proposal:

- **Source 107 FROTH FLOTATION 1—FROTHER**
- **Source 108 FROTH FLOTATION 1—DIESEL**
- **Source 109 FROTH FLOTATION 2—FROTHER**
- **Source 110 FROTH FLOTATION 2—DIESEL**
- **Source 117 THICKENER 1—FROTHER**
- **Source 118 THICKENER 1—DIESEL**
- **Source 119 THICKENER 2—FROTHER**
- **Source 120 THICKENER 2—DIESEL**
- **Source 121 THICKENER 1—FLOCCULANT**
- **Source 122 THICKENER 2—FLOCCULANT**
- **Source 124 FROTH FLOTATION 3—FROTHER**
- **Source 125 FROTH FLOTATION 3—DIESEL**
- **Source 128 WASH PLANT 2C—DIESEL/FROTHER**
- **Multiple Source ID's NINE (9) RAW COAL STORAGE SILOS**

The facility has potential emissions of 298.11 TPY PM; 122.82 TPY PM₁₀; 13.98 TPY PM_{2.5}; 295.78 TPY VOC; 26.39 TPY NO_x; 7.41 TPY CO; 0.61 TPY SO₂; 0.03 TPY TOTAL HAPS; and 1,399.87 TPY GHG as CO_{2e}. Emission limitations, operating requirements, and work practice standards along with monitoring, recordkeeping, and reporting requirements have been included in this proposed revision to the Title V operating permit to ensure that the facility complies with applicable Federal and State air quality regulations.

Furthermore, in accordance with 25 Pa. Code §§ 129.111—129.115, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT III plan and an amendment to the State Implementation Plan (SIP) for the aforementioned facility. The facility is not subject to any RACT III requirements for NO_x.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT III approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT III determination, if finally approved, will be incorporated into a revised renewal operating permit TV-30-00072 for the facility. The relevant RACT III requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT III determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT III determination for this operation that will be submitted to the EPA as a SIP revision:

Source ID or Description

Regulatory Citation

RACT III

107, 108, 109, 110, 117, 118, 119, 120, 121, 122, 124, 125, 128

(These sources are collectively known as the "Wash Plants" sources.)

§ 129.114(i)

(RACT II = RACT III)

- The owner and operator shall install, maintain, and operate the source in accordance with manufacturer's specifications and with good operating practices.

- The owner and operator will monitor usage of VOC containing frothing agents, diesel fuel (collector), antifreeze, and flocculants used in the coal cleaning plants each calendar month for each calendar year.

- The owner and operator will maintain monthly records of VOC emissions from chemical usage at the Wash Plants sources.

Nine (9) Raw Coal Storage Silos

§ 129.114(c)

- The owner and operator shall install, maintain, and operate the source in accordance with manufacturer's specifications and with good operating practices.

- The owner and operator will maintain monthly records of VOC emissions from operation of the raw coal storage silos.

Additional testing, monitoring, and recordkeeping requirements are included in the proposed modification to the Title V operating permit.

Public hearing. A public hearing will be held on December 17, 2024, from 9:30—10:00 a.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400

Waterfront Drive, Pittsburgh, PA 15222. To register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412-442-4336. The last day to pre-register to speak at the hearing will be December 10, 2024. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>. We ask that you contact Thomas Joseph at 412-442-4336 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412-442-4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from November 16, 2024, will exist for the submission of comments, protests, and information. Each submission must contain the name, address, and telephone number of the person submitting the comments, identification of the RACT III Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to the RACT III Plan or the operating permit modification.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by contacting Thomas Joseph, Environmental Engineering Manager, at 412-442-4336 or tjoseph@pa.gov.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Camarda at 412-442-4203 or the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

63-01072A: Community Cremations LLC, 24 North Cherry Avenue, Houston, PA 15342, Houston Borough, **Washington County**. Application received: May 23, 2024.

In accordance with 25 Pa. Code §§ 127.44 and 127.45, the Pennsylvania Department of Environmental Protection (DEP) is providing notice that it intends to issue an Air Quality Plan Approval (PA-63-01072A) to Community Cremations, LLC ("CCL") to authorize installation and temporary operation of one (1) American Crematory Equipment ("American") A-350 HT natural gas-fired human crematory incinerator rated at 150 lbs/hr and maximum charge capacity of 1,000 lbs. including container at its facility located in Houston Borough, Washington County.

Emissions from crematory will be controlled by operating and maintaining the proposed American A-350 HT according to the manufacturer's specifications and instructions. The plan approval requires that the proposed crematory incinerator shall always be operated and maintained in a manner consistent with good operating, maintenance, and air pollution control practices.

Upon authorization of this plan approval the facility's potential to emit will not exceed 1.5 tons VOC, 1.5 tons NO_x, 3.8 tons CO, 1.3 tons SO_x, 3.2 tons PM₁₀, and 0.5 ton HAPs. The CCL facility is subject to the best available technology (BAT). The emission limit restrictions, monitoring, recordkeeping, reporting, and work standards practice conditions of the proposed plan approval have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

CCL's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Jesse Parihar at jparihar@pa.gov or 412.442.4030.

A person may oppose the proposed Plan Approval by filing a written protest with the Department through Jesse Parihar via the U.S. Postal Service to Pennsylvania Department of Environmental

Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to jparihar@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-01072A) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

WATER OBSTRUCTIONS AND ENCROACHMENTS

E6305224-008. Mid Mon Valley Water Pollution Authority, P.O. Box 197, 1 Anderson Street, Route 88, Allenport, PA 15412, Roscoe Borough & Stockdale Borough, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District.

Application received: June 28, 2024. Issued: October 30, 2024.

The applicant has been given consent to:

Remove the existing buildings housing Pump Stations Nos. 2—4 with associated equipment and construct and maintain replacement buildings and pump stations with upgraded equipment that are part of an existing gravity fed sanitary line system in the floodplain of the Monongahela River (WWF).

For the purpose of site improvements to treat wastewater. The project will cumulatively and permanently impact 0.216 acre of floodplain.

Pump Station No. 2 is located at 501 Coal Street, Roscoe Borough 15423 (Fayette City, PA USGS topographic quadrangle; N: 40°, 4', 36.29"; W: -79°, 52', 0.08"; Sub-basin 19C; USACE Pittsburgh District), in Roscoe Borough, Washington County.

Pump Station No. 3 is located at 215 River Street, Roscoe Borough 15477 (Fayette City, PA USGS topographic quadrangle; N: 40°, 4', 42.38"; W: -79°, 51', 37.26"; Sub-basin 19C; USACE Pittsburgh District), in Roscoe Borough, Washington County.

Pump Station No. 4 is located at 246 Hickory Street, Stockdale Borough 15483 (Fayette City, PA USGS topographic quadrangle; N: 40°, 4', 50.66"; W: -79°, 50', 58.50"; Sub-basin 19C; USACE Pittsburgh District), in Stockdale Borough, Washington County.

EROSION AND SEDIMENT CONTROL

ESCGP # 3 **ESG076324002-02**

Applicant Name Markwest Liberty Midstream & Resources LLC—Vankirk to Franklin Lakeview Pipeline

Contact Person Brian Elliott, (724) 873-2893

bmelliott@marathonpetroleum.com
Address 0.14 mile east of Park Ave and Timberline Drive
City, State, Zip Washington, PA 15301
Township(s) North Franklin Township, South Franklin Township
County **Washington County**
Receiving Stream(s) and Classification(s) 001 Lat 40.13825, Long -80.27979, UNTs to Chartiers
Creek and Chartiers Creek, Ch 93 class WWF
Application received: October 11, 2024
Permit modification issued: October 30, 2024

Greene County Notices

AIR QUALITY OPERATING PERMITS

30-00072, Consol Pennsylvania Coal Company, LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill Township, **Greene County**, and East Finley Township, **Washington County**. Application received: December 21, 2023.

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(These sources are collectively known as the "Wash Plants" sources.)

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§ 129.114(c)

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Additional testing, monitoring, and recordkeeping requirements are included in the proposed modification to the Title V operating permit.

Public hearing. A public hearing will be held on December 17, 2024, from 9:30—10:00 a.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412-442-4336. The last day to pre-register to speak at the hearing will be December 10, 2024. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>. We ask that you contact Thomas Joseph at 412-442-4336 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412-442-4336 at least one week in advance of the hearing to reserve a time to present testimony.

Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from November 16, 2024, will exist for the submission of comments, protests, and information. Each submission must contain the name, address, and telephone number of the person submitting the comments, identification of the RACT III Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to the RACT III Plan or the operating permit modification.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by contacting Thomas Joseph, Environmental Engineering Manager, at 412-442-4336 or tjoseph@pa.gov.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Camarda at 412-442-4203 or the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

WATER PROGRAMS

CDO-018 Major Amendment. Iron Cumberland, LLC (200 Evergreene Drive, P.O. Box 1020, Waynesburg, PA 15370). Stream Restoration Areas along Pursley Creek (40592), Center Township, Greene County, Pittsburgh ACOE District (Oak Forest, PA Quadrangle, Centroid Latitude 39°, 50', 26.75" N, Longitude 80°, 14', 18.76" W). The applicant proposes to perform Chapter 105 activities for the restoration of Pursley Creek (40592), overlying Panels 73, 74 and 75 of the Cumberland Mine Oak Forest District. The project is being conducted to eliminate pooling of three (3) stream reaches (LW-73RA, LW-74 RA, and LW-75 RA) of Pursley Creek (40592) located in Center Township, Greene County that resulted from subsidence due to longwall mining activities within the approved area of the Cumberland Mine (CMAP No. 30831303). The stream mitigation project consisting of gate cuts at a designed excavated slope

to eliminate the stream pooling to the pre-mining flow conditions. The proposed Area of Potential Effect (APE) for this project is 8.15 acres.

This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request.

Written comments or objections on the request for Section 401 Water Quality Certification to the issuance of the Water Obstruction and Encroachment Permit may be submitted to the Department within 30 days of the date of this notice to the California District Office, 25 Technology Park, Coal Center, PA 15423, Phone: 724.769.1100. Comments should contain the name, address, and telephone number of the person commenting. Identification of the request for 401 Water quality Certification and Chapter 105 permit application, to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including relevant facts upon which they are based.

The Water Obstruction and Encroachment permit application is available for review at the California District Office, by appointment, at the previously listed address.

Application Received: October 15, 2024.

Notices from The Observer-Reporter:

Legal Notice

Published in Observer-Reporter on November 18, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841316 and related NPDES permit for the Bailey Mine.

The proposed revision adds approximately 1.4 acres of surface permit area for the installation of the 12L-6 Degas Borehole. The facility will be located in Aleppo Township, Greene County, Pennsylvania and is located on the New Freeport, PA U.S. Geological Survey 7.5 minute topographic map. The permit area begins off SR 3018 (Behm Road) approximately 0.2 miles west of its intersection with Blacks Creek Road (T-356). It continues along SR 3018 for approximately 300 feet west and extends to the south of the road, varying in width between 150 and 250 feet. The proposed permit revision includes construction of a degas borehole, access road, soil stockpile, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of SR 3018 (Behm Road) beginning 0.2 miles west of its intersection with Blacks Creek Road (T-356) and continues 305 feet to the west. The road variance is required for site access, borehole pad construction, the topsoil stockpile, and erosion and sedimentation controls.

Stream variance requests are proposed for work within 100 feet of three streams: a 280 foot section of UNT 32568C to Blacks Creek south of its culvert under SR 3018 (Behm Road) - located approximately 0.2 miles west of the intersection of SR 3018 and Blacks Creek Road (T-356) - and continuing downstream to its confluence with Blacks Creek; a 190 foot section of UNT 32568-S03 to Blacks Creek south of its culvert under SR 3018 - located approximately 0.25 miles west of the intersection of R 3018 and Blacks Creek Road - and continuing downstream to its confluence with Blacks Creek; and Blacks Creek (32568) beginning approximately 1170 feet west of the intersection of SR 3018 and Blacks Creek Road and continuing 380 feet downstream, in a westerly direction. The stream variances are required for site access, borehole pad construction, borehole installation, a topsoil stockpile, and erosion and sediment control facility installation.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

10-28,11-4,11,18

Legal Notice

Published in Observer-Reporter on November 15, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Amendment

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Marshall County Coal Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, is making application to the Pennsylvania Department of Environmental Protection for an amendment to the Marshall County Mine Coal Mining Activity Permit No. 30161301 and related NPDES permit. This permit application is to revise 2,315.10 acres of the underground and subsidence control plan boundaries from development mining only to longwall mining.

The proposed revision area is in Aleppo and Springhill Townships, Greene County, and can be found on portions of the Cameron, [W.Va.](#) and New Freeport, Pa. U.S. Geological Survey 7.5-minute topographic maps as well as mapping provided in the permit application. This area can be described as follows:

The permit and subsidence control plan revision area begins at a point 4,770 FT northwest of the intersection of Palmer Road and Quiet Dell Road, then 12,595 FT southeast to a point 1,920 FT northwest of the intersection of Morford Road and Jobes Run Road, then 7,815 FT southeast to a point 2,027 FT southeast to the intersection of Mt. Carmel Ridge Road and Henry Hill Road, then 13,032 FT northwest to a point 2,000 FT southwest of the intersection of Palmer Road and Harts Run Road, then 7,715 FT north to the point of origin. All distances and headings are approximate.

The proposed revision requests approval to perform minor forms of stream restoration as necessary for streams located within the proposed revision area. If necessary, restoration plans will be evaluated with the PADEP and restoration plans will be implemented for minor forms of stream restoration. Stream segments anticipated to have restoration activities associated with subsidence are as follows:

Restoration area on UNT 32361 of Harts Run identified as 32361 7S3E (Station 96+13 to 100+13), which begins approximately 920 feet southwest of the intersection of Palmer Road and Quiet Dell Road and proceeds downstream approximately 400 feet in length.

Restoration area on UNT 32361 of Harts Run identified as 32361 7S4E (Station 116+18 to 118+74), which begins approximately 160 feet northwest of the intersection of Palmer Road and Harts Run Road and proceeds downstream approximately 256 feet in length.

Restoration area on UNT 32363 of Harts Run identified as 32363 7S1E (Station 64+91 to 67+00), which begins approximately 3,440 feet northeast of the intersection of Palmer Road and Quiet Dell Road and proceeds downstream approximately 209 feet in length.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Greene County Register and Recorder, 10 East High Street 1st Floor, Room 100, Waynesburg, PA 15370. A copy of this application is also available for public inspection at the Department of Environmental Protection, California District Office, District

Mining Operations, 25 Technology Park, Coal Center, Pennsylvania 15423. Telephone: (724) 769-110.

Written comments, objections and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the persons name, address, telephone number, and a brief statement as to the nature of his or her objection.

11-15,22,29,12-6

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Iron Cumberland, LLC, doing business at 200 Evergreene Drive, Waynesburg, Pennsylvania 15370, has made application to the Pennsylvania Department of Environmental Protection to revise the mining permit and related NPDES permit to add surface activity site acres for the construction of a water pipeline associated with the Coal Refuse Disposal Area (CRDA) No. 3 Site for the Cumberland Mine (Permit No. 30120701).

The proposed permit revision will affect 2.26 acres and the pipeline will traverse approximately 1.99 miles through Whiteley Township in Greene County, Pennsylvania. The proposed pipeline route would originate at an existing impoundment located within the Cumberland CRDA No. 3 Permit Boundary (80 07 46.57 Longitude and 39 48 22.04 Latitude), approximately 1,322 feet north-northwest of intersection of Kirby Road (SR 2018) and Mooney Ridge Road (T-455). The pipeline then heads north and ends at the No. 7A Shaft Site (80 08 02.43 Longitude and 39 49 28.01 Latitude), which is located approximately 4,031 feet west of the intersection of Mount Morris Road (SR 0019) and Lemley Road (T-558). The majority of the pipeline will be located within the existing permit boundaries of the No. 7A Shaft Site, CRDA No. 3, and the portion of CRDA No. 1 Site associated with the AWT Plant.

The application includes a request for a variance to allow construction within 100 feet of the stream channel for one intermittent stream. The following stream variance has been

requested (including the length, stream name, and an approximate location of the variance):

49 feet (Intermittent) of Tributary 41265 to Dyers Fork beginning 6,474 feet upstream of its confluence with Dyers Fork and progressing upstream to a point approximately 4,043 feet southwest of the intersection of Mount Morris Road (SR 0019) and Pitcock Run Road (T-459). The variance is requested due to the excavation of a temporary open trench and placement of temporary sediment barriers. No direct impacts to Unnamed Tributary 41265 to Dyers Fork are anticipated as a result of this variance.

Blasting activity is not proposed for the construction project.

A copy of the application is available for public inspection, and copying for a fee, by appointment at the PADEP, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769-1100. Written comments, objections, or a request for an informal conference may be submitted to the PADEP no later than thirty (30) days following the final publication date of this notice.

10-31, 11-7, 14, 21

Public Notice

Published in Observer-Reporter on November 14, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Washington County Mine

PUBLIC NOTICE

Pursuant to the Surface Mining Conservation and Reclamation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and the Clean Streams Law, notice is hereby given that the Washington County Land Resources, Inc., 46226 National Road, St. Clairsville, Ohio 43950 has submitted a Completion Report to the Pennsylvania Department of Environmental Protection ("PADEP"), California District Mining Office for a Stage I, II, and III Release of the Smith Shaft associated with the Washington County Mine, CMAP # 63831302.

This Stage I, II, and III release is requesting the full release on 13.0 acres of surface property associated with the Smith Shaft on land owned by CNX Land, LLC that is located South Strabane Township, Washington County. The permit area is situated as follows: approximately 1984 feet to the west of the intersection of Zediker Station Road and Floral Hill Road, approximately 4273 feet to the southeast of the intersection of Floral Hill Road

and Quarry Road. The permit area can be located on the Washington East, PA, U.S. Geological Survey 7 minute series topographical map.

The current reclamation bond on account with the PADEP totals \$2,568,790.23. This full release application will not affect the amount of bond on account as the bond was previously adjusted during the 2022 permit renewal. The 13.0 site meets the standards of the post-mining land use of Unmanaged Natural Habitat. The property owner has requested permanent structure remain onsite for their use.

A copy of the application is available for public inspection and copying for a fee, by appointment, at the Department of Environmental Protection, Bureau of District Mining Operations, 25 Technology Drive, Coal Center, Pennsylvania 15423. Written comments, objections, or a request for an informal conference concerning this renewal application should be submitted to the above address no later than thirty (30) days following the final publication date of this notice.

10-31, 11-7, 14, 21

Public Notice

Published in Observer-Reporter on November 13, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland Mine Coal Refuse Disposal Area No. 3

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Rules and Regulations, the SURFACE MINING CONSERVATION and RECLAMATION ACT, and the COAL REFUSE DISPOSAL CONTROL ACT as amended, notice is hereby given that Iron Cumberland, LLC doing business at 200 Evergreene Drive, Waynesburg, PA 15370, has submitted an application to the Department of Environmental Protection, District Mining Operations, for the renewal of its existing Coal Refuse Disposal Permit (CMAP No. 30120701 issued on March 2, 2020 and expires on March 1, 2025) for the Cumberland Mine Coal Refuse Disposal Area No. 3 and for the renewal of its related NPDES permit (NPDES Permit No. PA0236179 issued on March 2, 2020 and expires on March 1, 2025). This renewal does not contain revisions to the existing operation.

The operation/permit area is 548.5 acres and is located in Whiteley Township, Greene County. The boundaries are as follows: starting from approximately a distance of 130 feet northeast of the intersection of T-455 (Mooney Ridge Road) and SR-2018 (Kirby Road), the permit boundary travels approximately 110 feet to the east, paralleling SR-2018 (Kirby Road) and turns northeasterly for a distance of approximately 475 feet then turns north for approximately 5,300 feet. From this point, the boundary travels northwest for approximately

3,540 feet roughly paralleling a private road at a distance of approximately 1,090 feet. Then the boundary turns southwest for approximately 790 feet while paralleling a private road located approximately 80 feet to the northwest. From this point, the boundary travels generally southward for approximately 3,115 feet at which point it crosses T-455 (Mooney Ridge Road) approximately 5,665 feet northwest of the intersection of T-455 (Mooney Ridge Road) and SR-2018 (Kirby Road). After crossing T-455 (Mooney Ridge Road), the boundary travels southwest approximately 1,760 feet. From this point, the boundary travels southeast for approximately 6,150 feet. The site can be found on the Oak Forest U.S.G.S, 7 minute series topographic map. The lowest point of the permit boundary is located approximately 9.8 inches north and 0.6 inches west from the bottom right hand corner of the U.S.G.S. map.

NPDES 034 will discharge treated runoff and mine drainage from the refuse disposal area and NPDES 035 and NPDES 036 (N39 48' 43 , W80 8' 30) will discharge treated runoff from support areas. The receiving stream for Outfall 034 (N39 48' 18 , W80 7' 44) is UNT 41291 to Whiteley Creek. The receiving stream for Outfall 035(N39 48' 43 , W80 8' 31) and Outfall 036 is UNT 41292 to Whitely Creek.

A copy of the application is available for public inspection, and copying for a fee, by appointment at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written comments, objections, or a request for public hearing or informal conference concerning this application should be submitted to the Department of Environmental Protection at the above address no later than thirty (30) days following the final publication date (i.e. 4 th publication) of this notice and must include the person s name, address, telephone number, and a brief statement as to the nature of the objection(s).

10-30, 11-6, 13, 20

Legal Notice

Published in Observer-Reporter on November 13, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Deemston Mine

NOTICE

Pursuant to the Surface Mining Conservation and Reclamation Act and the clean Streams Law, notice is hereby given that Neiswonger Construction, Inc. 17592 Route 322, Strattanville, PA 16258, has made application to the PA Department of Environmental Protection for stage II and stage III bond release on Surface Mine Permit #63120104 which was originally issued on 08/29/2013.

The Deemston operation area is situated approximately 2.25 miles northwest of Fredericktown, PA. The permit area is situated north and east of Crawford Road (SR 2057) and south and west of Hastings Road. The southern boundary of the permit area is approximately 4300 feet due south of the intersection of Hastings Road and Horton Road. The Ellsworth, Pa., U.S. Geological Survey 7.5-minute topographic map contains the area described.

Stages II & III Bond Release is being requested for 95.3 acres in the amount of \$89,4000, which is the total amount held on this permit. The release area has been backfilled and regraded to approximate original contour, had topsoil redistributed, was revegetated and has drainage controls in place in accordance with the approved reclamation plan.

Written comments, objections or a request for an informal conference concerning this bond release may be submitted to the PA Department of Environmental Protection, New Stanton office 31 Broadview Road, New Stanton PA, 15672, within thirty (30) days from the date of the final (4th) publication of this notice and must include the person's name, address, telephone number and a brief statement as to the nature of the objection(s).

10-23,30,11-6,13

Legal Notice

Published in Observer-Reporter on November 12, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Expansion project

ROVER - BULGER CS AND HARMON CREEK MS

EXPANSION PROJECT

On October 31, 2024, Rover Pipeline LLC (Rover) filed a certificate application with the Federal Energy Regulatory Commission (FERC) for authorization to construct, own, and operate facilities on Rovers pipeline, the Rover Bulger CS and Harmon Creek MS Expansion Project, in Washington County, Pennsylvania (Interconnection Project). FERC is the lead federal agency that will approve the Interconnection Project after it completes an environmental review. The FERC issued the Interconnection Project Docket No. CP25-12-000. Rover has requested that FERC issue an order approving this project by September 1, 2025.

About the Interconnection Project

Rover is proposing to construct certain facilities necessary to expand the existing Harmon Creek Receipt Meter Station and Bulger Compressor Station located at Rovers existing Bulger Compressor Station in Washington County, Pennsylvania (referred to herein as the RoverBulger CS and Harmon Creek MS Expansion or Interconnection Project or the

Project). The Project provides Rovers customers with an expanded source of supply and is designed to receive up to an additional 400,000 dekatherms per day.

How to get Additional Information on the Project

There are several ways to get additional information and stay informed. The certificate application and a publication named An Interstate Natural Gas Facility on My Land - What do I need to know? are available on the FERC website at <https://www.ferc.gov>. The publication is accessed using the Natural Gas Pipelines link, and the Download Guide link, respectively. For assistance with the FERC website, please contact FERC Online Support at ferconlinesupport@ferc.gov or toll-free at (866) 208-3676. The FERC's Office of External Affairs can be contacted toll-free at (866) 208-3372. An electronic copy of the certificate application is available at the following local library:

Burgettstown Washington 2 Kerr Street

Public Library County, PA Burgettstown, PA 15021

11-12,19

Public Notice

Published in Observer-Reporter on November 8, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Intent to Remediate

PUBLIC NOTICE

Pursuant to the Land Recycling and Environmental Remediation Standards Act, the act of May 19, 1995, P.L. 4, No. 1995-2, notice is hereby given that EQT Corporation has submitted to the Department of Environmental Protection a Notice of Intent to Remediate for a site located at 607 Behm Road, Wind Ridge, Richhill Township, Greene County, Pennsylvania. This Notice of Intent to Remediate states that the site is a natural gas production well pad. The site has been found to be contaminated with water-based spacer fluid, which has contaminated soil on the site. EQT Corporation has selected the statewide health standard and they have indicated that the proposed remediation measures will be soil removal and disposal at a regulated solid waste facility. The proposed future use of the property will be non-residential for natural gas production.

Notice is hereby given that EQT Corporation has submitted a final report to the Department of Environmental Protection, Southwest Regional Office, to demonstrate attainment of the statewide health standard for a site located at 607 Behm Road, Wind Ridge, Richhill Township, Greene County, Pennsylvania. EQT Corporation has indicated that the remediation measures taken have attained compliance with the statewide health cleanup standard established under the Land Recycling and Environmental Remediation Standards Act.

This notice is made under the provision of the Land Recycling and Environmental Remediation Standards Act, the Act of May 19, 1995, P.L. #4, No. 2.

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