



CENTER FOR COALFIELD JUSTICE

P.O. Box 4023 • 31 East Chestnut Street • Washington, PA
15301 • 724.229.3550 • www.centerforcoalfieldjustice.org •
info@centerforcoalfieldjustice.org

You can search this document for notices pertaining to your township by typing “CTRL F” or “command F” and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from:

November 25th, 2024

Notices from the Pennsylvania Bulletin:

Washington County Notices:

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

PA0025798, Sewage, SIC Code 4952, Centerville Borough Sanitary Authority, Washington County, 29 Richeyville Road, Richeyville, PA 15358. Facility Name: Centerville Borough Sanitary Authority WWTF. This existing facility is located in Centerville Borough, Washington County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Pike Run (TSF), is located in State Water Plan watershed 19-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.17 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly</i>	<i>Daily</i>	<i>Average Monthly</i>	<i>Weekly</i>	<i>IMAX</i>
		<i>Average</i>	<i>Minimum</i>		<i>Average</i>	

Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .17 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>IMAX</i>
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of 0.17 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>IMAX</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Nov 1 - Apr 30	35.0	53.0	XXX	25.0	38.0	50.0
May 1 - Oct 31	28.0	42.0	XXX	20.0	30.0	40.0
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	42.0	60.0	XXX	30.0	45.0	60.0
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml) Nov 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Oct 31	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX

Ammonia-Nitrogen Nov 1 - Apr 30	13.0	40.0	XXX	9.5	14.0	19.0
May 1 - Oct 31	3.5	5.0	XXX	2.5	3.5	5.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

AIR QUALITY: PLAN APPROVAL

63-00154: MCC International, Inc., 110 Centrifugal Court, McDonald, PA 15057, Cecil Township, **Washington County**. Application received: May 1, 2024.

Intent to Issue Plan Approval:

PA-63-00154 In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice of intent to issue a plan approval for the installation and operation of two (2) dust collectors and one (1) electric induction furnace at MCC International, Inc. located in Cecil Township, Washington County.

The dust collectors are existing units that will be routed to the outdoors. The dust collectors are rated at 98% capture efficiency and 99.9% control efficiency, and are additionally equipped with add-on secondary air filters rated for 95% control of PM₁₀ and 90% control of PM_{2.5}. These units will be fitted with a bag leak detection system and subject to stack testing, and will be limited to an outlet emissions rate of 0.01 gr/dscf PM. The electric induction furnace will be subject to the same requirements as the existing furnaces at that location.

The potential to emit for the facility is of 10.5 tons/year of NO_x, 8.8 tons/year of CO, 0.9 ton/year of VOC, 0.1 ton/year of SO_x, 9.9 tons/year of PM₁₀, and 0.8 ton/ year of total HAPs. The plan approval includes operational, monitoring, testing, recordkeeping, work practice, and reporting requirements for the plant.

The application, DEP's Review Memorandum, and the proposed plan approval are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at: <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Sheri Guerrieri, New Source Review Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the plan approval may submit the information to Sheri Guerrieri, New Source Review Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the following:

1. Name, address and telephone number of the person submitting the comments.
2. Identification of the proposed Plan Approval (PA-63-00154).
3. Concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Sheri Guerrieri, Environmental Engineer Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to shguerrier@pa.gov. All comments must be received prior to the close of business 30 days after the date of this publication.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

CORRECTION—previously published on November 2, 2024.

63-01001: ETC Northeast Pipeline, LLC, 76 Rover Lane, Bulger, PA 15019, Smith Township, **Washington County**. Application received: June 9, 2023. In accordance with 25 Pa. Code §§ 127.424 and 127.425, and the Department is providing notice of intent to issue an initial natural minor State-Only Operating Permit for the continued operation of the Revolution Cryogenic Plant located in Smith Township, Washington County. The facility has previously been permitted under a GP-5 and a GP-1. This is a republication to correct a typographical error in the location of the facility of a previous notice published on November 2, 2024. The Revolution Cryogenic Plant is a natural gas processing plant. Air contamination sources and air cleaning devices at this facility include the following: three (3) 40.92 MMBtu/hr HMO heaters, one (1) 200 MMscfd amine sweetening unit controlled by a 5.54 MMBtu/hr thermal oxidizer, two (2) 90,000-gallon 12-lb pressurized condensate tanks, two (2) 21,000-gallon 2-lb RVP condensate tanks, various miscellaneous storage tanks, truck loadout controlled by a 1.0 MMBtu/hr combustor, one (1) 6.22 MMBtu/hr NGL dehydration regenerator heater, one (1) 8.5 MMBtu/hr regenerator gas heater, fifteen (15) catalytic heaters, two (2) air-actuated pneumatic devices, venting/blowdowns, fugitive emission sources (such as valves, flanges, connectors, etc.), rod packing controlled by an 11.3 MMBtu/hr combustor, pigging operations (one launcher and one receiver), and a 906 MMBtu/hr maintenance, startup, and shutdown (MSS) flare. The Revolution Cryogenic Plant has potential emissions of 30.6 TPY NO_x, 35.3 TPY CO, 29.0 TPY VOC, 8.1 TPY PM-10, 8.1 TPY PM-2.5, < 1 TPY SO_x, 2.4 TPY hexane, 2.6 TPY total HAP, and 81,000 TPY CO_{2e}. The permit includes emission limitations and operational, monitoring, testing, recordkeeping, work practice, and reporting requirements for the site. Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Thomas Joseph, Environmental Engineering

Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-01001) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit. A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Thomas Joseph, Environmental Engineering Manager, at the previously listed address or submitted to tjoseph@pa.gov. All comments must be received prior to the close of business 30 days after the date of this publication. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at:

<https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by contacting Thomas Joseph, Environmental Engineering Manager, at 412-442-4336 or tjoseph@pa.gov. Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Camarda at 412-442-4203 or the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Mining Permit No. 63921301. NPDES No. PA0214434. Washington County Land Resources, Inc., 46226 National Road, Saint Clairsville, OH 43950, Fallowfield Township, **Washington County**. To renew the NPDES permit only. Application received: December 7, 2023. Accepted: January 29, 2024. Issued: October 2, 2024.

Mining Permit No. 63981301. NPDES No. PA0215171. Ohio County Coal Resources, Inc., 46226 National Road, Saint Clairsville, OH 43950, West Finley Township, **Washington County**. To renew the NPDES permit. Application received: November 27, 2023. Accepted: January 23, 2024. Issued: October 29, 2024.

CORRECTIVE ACTION UNDER ACT 32, 1989

EH Aldrich WTP, Storage Tank Facility ID # 63-19545, 60 Elrama Ave, Elrama, PA 15038, Union Township, Washington County. Michael Baker International, 100 Airside Drive, Moon Township, PA 15108, on behalf of Marty Weir, PA American Water Co., 300 Galley Road, McMurray, PA 15317, submitted a Remedial Action Completion Report concerning remediation of soil contaminated with fluoride. The combined plan

and report demonstrated attainment of the nonresidential site-specific standards and was approved by DEP on October 31, 2024.

Greene County Notices:

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Mining Permit No. 30120701. NPDES No. PA0236179. Iron Cumberland, LLC, 200 Evergreene Drive, Waynesburg, PA 15370, Whiteley Township, **Greene County**. To revise the permit and related NPDES permit for the construction of a water pipeline. Application received: August 30, 2024. Accepted: October 23, 2024.

Mining Permit No. 30120701. NPDES No. PA0236179. Iron Cumberland, LLC, 200 Evergreene Drive, Waynesburg, PA 15370, Whiteley Township, **Greene County**. To renew the permit and related NPDES permit. Application received: September 10, 2024. Accepted: October 21, 2024.

Mining Permit No. 30841317. NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill and Morris Townships, **Greene and Washington Counties**. To revise the permit and related NPDES permit for the installation of four degas boreholes affecting 17.7 proposed surface acres. Application received: October 21, 2024. Accepted: October 31, 2024.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

5354 Conventional Well, Primary Facility ID # **877210**, 126 Blacks Creek Road, Wind Ridge, PA 15380-1313, Aleppo Township, **Greene County**. Jona Stoskey, Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Brian Benson, CONSOL Energy, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with Benzene, Cumene, Napthalene, Toluene, Total Xylenes, Trimethylbenzene, 1,2,4-, Trimethylbenzene, 1,3,5-, Acenaphthene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Biphenyl, Chrysene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, 2-Methylnaphthalene, Phenanthrene, Phenol, Pyrene. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Gaydos # 5 OG Well, Primary Facility ID # **879509**, 184 Airshaft Road, Rices Landing, PA 15357, Cumberland Township, **Greene County**. Jona Stoskey, Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15370, on behalf of Lisa Raffle, Diversified Production, LLC, 126 Industry Road, # 201, Waynesburg, PA 15370, submitted a Final Report concerning remediation of soil contaminated with Aluminum, Barium, Boron Chloride, Iron, Lithium, Manganese, Selenium, Strontium, Vanadium, Zinc. The Final

Report is intended to document remediation of the site to meet the Statewide health standards.

EQT Heart Well Pad, Primary Facility ID # **878484**, 229 Goodwin Hill Road, Spraggs, PA 15362, Wayne Township, **Greene County**. Jona Stoskey, Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Doug Oberdorf, EQT Corporation, 625 Liberty Avenue, 17th Floor, Pittsburgh, PA 15222, submitted a Final Report concerning remediation of soil contaminated with Aluminum, Barium, Boron Chloride, Iron, Lithium, Manganese, Selenium, Strontium, Vanadium, Zinc. The Final Report demonstrated attainment of the Statewide health standards. Approved: October 31, 2024.

Consol Well 1462 Conventional Gas Well, Primary Facility ID # **877206**, 270 W. Union Hill Road, Prosperity, PA 15329, Morris Township, **Greene County**. Jona Stoskey, Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Brian Benson, CONSOL Energy, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with crude related constituents. The Final Report demonstrated attainment of the Statewide health standards. Approved: October 31, 2024.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Mining Permit No. 30841602. NPDES No. PA0215562. Duquesne Light Company, 1800 Seymour Street, Pittsburgh, PA 15233, Monongahela Township, Greene County. To renew the permit. Application received: March 7, 2024. Accepted: April 24, 2024. Issued: October 29, 2024.

Mining Permit No. 30031301. NPDES No. PA0235610. Dana Mining Company of PA, LLC, 966 Crafts Run Road, Maidsville, WV 26541, Dunkard Township, Greene County. To renew the NPDES permit. Application received: October 28, 2019. Accepted: October 28, 2019. Issued: September 20, 2024.

Notices from The Observer-Reporter:

Legal Notice

Published in Observer-Reporter on November 25, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit (CMAP) No. 30841316 and related NPDES permit for the Bailey Mine.

The proposed revision adds approximately 24.9 acres of surface permit area for the installation of the M Bleeder Powerline and Waterline. The project is located in Richhill and Center Townships, Greene County, Pennsylvania and is located on the Wind Ridge and Rogersville, PA U.S. Geological Survey 7.5-minute topographic maps. The proposed permit area begins at the proposed M Bleeder Facility, off of Claylick Run Road (SR 3022) and continues in a general westerly direction for 0.7 miles. It then turns and continues northwest for approximately 0.5 miles. It will connect to the powerline at the existing 1L Bleeder shaft facility off of Shelleby Road (T-394). The permit width varies between 100 feet and 650 feet along the powerline. The proposed permit revision includes installation of a 1.5-mile-long overhead powerline, a 1.7 mile long waterline, and erosion and sedimentation control facilities.

The application includes activities within 100 feet of the right-of-way of the following two roads: Shelleby Road (T394) beginning approximately 0.2 miles north of its intersection with Pettit Road (T-388) and continuing approximately 530 feet northeast; and Pettit Road (T-388/T-527) beginning approximately 0.4 miles northeast of its intersection with Shelleby Road and continuing approximately 735 feet northeast. The road variances are required for installation of the overhead powerline, waterline installation, and access off of the roads. Variances are proposed for the following six streams: Jacobs Run (40709) beginning at its culvert under Shelleby Road (T-394), near the existing 1L Bleeder Facility, and continuing downstream 840 feet in a northeasterly direction; a 95 foot section of UNT 40709C to Jacobs Run, located near the outlet of the Jacobs Run culvert under Shelleby Road and continuing upstream to the southwest; the entire 133 foot length of UNT 40709D to Jacobs Run, located 355 feet downstream of the Jacobs Run culvert under Shelleby Road and continuing upstream to the northwest; UNT 40707 to Claylick Run starting at a point 630 feet north and 2420 feet east of the intersection of Shelleby Road and Pettit Road and continuing upstream 185 feet to the northeast; UNT 40706B to Claylick Run starting at a point 515 feet north and 3980 feet east of the intersection of Shelleby Road and Pettit Road and continuing downstream 505 feet in an easterly direction; UNT 40706 to Claylick Run starting at a point 520 feet north and 4975 feet east of the intersection of Shelleby Road

and Pettit Road and continuing upstream 130 feet north. The stream variances are required for installation of the overhead powerline, tree cutting, waterline installation, temporary access for construction, and erosion and sedimentation controls.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

11-27,12-4,11,18

Legal Notice

Published in Observer-Reporter on November 24, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

In accordance with 25 Pa. Code 127.424, 127.425, and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a modified Title V operating permit (TV-30-00195) to Equitrans, LP to incorporate applicable presumptive RACT III requirements into the operating permit. The facility is a natural gas compression station located off of Denny Hill Road at coordinates 39.909611, -80.074528 in Jefferson Township, Greene County.

The following sources at this facility are addressed in this RACT III proposal:

Sources 101-103, three (3) 4,735-BHP Caterpillar G3616LE lean-burn stationary internal combustion engines each controlled by an oxidation catalyst are subject to a 0.6 NO_x g/bhp-hr presumptive RACT III requirement in accordance with 25 Pa. Code 129.112(g)(3)(ii)(A).

Source 104, one (1) 124.14 MMBtu/hr Solar Mars 100-16000S natural gas turbine subject to a 42 ppmvd NO_x standard at 15% oxygen in accordance with 25 Pa. Code 129.112(g)(2)(v).

Source 201, a 3.85 MMBtu/hr reboiler, and Source 401, a 450 MMscfd TEG dehydration unit and associated flare, are subject to 25 Pa. Code 129.112(c) to install, maintain, and operate the source in accordance with the manufacturer's specifications and with good operating practices.

All other sources at the facility are not subject to RACT III requirements. The facility has potential emissions of 105.0 TPY NO_x; 26.2 TPY CO; 39.8 TPY VOC; 2.3 TPY SO_x; 14.9 TPY PM-10; 14.9 TPY PM-2.5; 10.3 TPY total HAP; 7.2 TPY single HAP for formaldehyde; and

164,239 TPY of CO₂e. This modification is limited in scope to incorporating the applicable presumptive RACT III requirements into the Title V operating permit.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating Permit modification may submit the information to Thomas Joseph, Environmental Engineering Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the following: Name, address and telephone number of the person submitting the comments.

Identification of the proposed Operating Permit (30-00195).

Concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the Pennsylvania Bulletin, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Thomas Joseph, Environmental Engineering Manager, at the above address or contact information given below.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh PA 15222. A file review can be scheduled through the DEP's website at: <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by contacting Thomas Joseph, Environmental Engineering Manager, at 412-442-4336 or tjoseph@pa.gov.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Camarda at 412-442-4203 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

11-21,22,24

egal Notice

Published in Observer-Reporter on November 24, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Permit Revision

PUBLIC NOTICE

Commonwealth of Pennsylvania

Department of Environmental Protection

Air Quality

Notice of Intent to Issue Revised Air Quality Operating Permit 30-00195

30-00195: Equitrans, LP (2200 Energy Drive, Canonsburg, PA 15317) Approval of a Title V Operating Permit Modification and Reasonably Available Control Technology (RACT III) plan for Equitrans, LP located off of Denny Hill Road in Jefferson Township, Greene County.

Legal Notice

Published in Observer-Reporter on November 22, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Amendment

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Marshall County Coal Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, is making application to the Pennsylvania Department of Environmental Protection for an amendment to the Marshall County Mine Coal Mining Activity Permit No. 30161301 and related NPDES permit. This permit application is to revise 2,315.10 acres of the underground and subsidence control plan boundaries from development mining only to longwall mining.

The proposed revision area is in Aleppo and Springhill Townships, Greene County, and can be found on portions of the Cameron, [W.Va.](#) and New Freeport, Pa. U.S. Geological Survey 7.5-minute topographic maps as well as mapping provided in the permit application. This area can be described as follows:

The permit and subsidence control plan revision area begins at a point 4,770 FT northwest of the intersection of Palmer Road and Quiet Dell Road, then 12,595 FT southeast to a point 1,920 FT northwest of the intersection of Morford Road and Jobes Run Road, then 7,815 FT southeast to a point 2,027 FT southeast to the intersection of Mt. Carmel Ridge Road and Henry Hill Road, then 13,032 FT northwest to a point 2,000 FT southwest of the intersection of Palmer Road and Harts Run Road, then 7,715 FT north to the point of origin. All distances and headings are approximate.

The proposed revision requests approval to perform minor forms of stream restoration as necessary for streams located within the proposed revision area. If necessary, restoration plans will be evaluated with the PADEP and restoration plans will be implemented for minor forms of stream restoration. Stream segments anticipated to have restoration activities associated with subsidence are as follows:

Restoration area on UNT 32361 of Harts Run identified as 32361 7S3E (Station 96+13 to 100+13), which begins approximately 920 feet southwest of the intersection of Palmer Road and Quiet Dell Road and proceeds downstream approximately 400 feet in length.

Restoration area on UNT 32361 of Harts Run identified as 32361 7S4E (Station 116+18 to 118+74), which begins approximately 160 feet northwest of the intersection of Palmer Road and Harts Run Road and proceeds downstream approximately 256 feet in length.

Restoration area on UNT 32363 of Harts Run identified as 32363 7S1E (Station 64+91 to 67+00), which begins approximately 3,440 feet northeast of the intersection of Palmer Road and Quiet Dell Road and proceeds downstream approximately 209 feet in length.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Greene County Register and Recorder, 10 East High Street 1st Floor, Room 100, Waynesburg, PA 15370. A copy of this application is also available for public inspection at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Park, Coal Center, Pennsylvania 15423. Telephone: (724) 769-110.

Written comments, objections and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the persons name, address, telephone number, and a brief statement as to the nature of his or her objection.

11-15,22,29,12-6

Public Notice

Published in Observer-Reporter on November 21, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Washington County Mine

PUBLIC NOTICE

Pursuant to the Surface Mining Conservation and Reclamation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and the Clean Streams Law, notice is hereby given that the Washington County Land Resources, Inc., 46226

National Road, St. Clairsville, Ohio 43950 has submitted a Completion Report to the Pennsylvania Department of Environmental Protection ("PADEP"), California District Mining Office for a Stage I, II, and III Release of the Smith Shaft associated with the Washington County Mine, CMAP # 63831302.

This Stage I, II, and III release is requesting the full release on 13.0 acres of surface property associated with the Smith Shaft on land owned by CNX Land, LLC that is located South Strabane Township, Washington County. The permit area is situated as follows: approximately 1984 feet to the west of the intersection of Zediker Station Road and Floral Hill Road, approximately 4273 feet to the southeast of the intersection of Floral Hill Road and Quarry Road. The permit area can be located on the Washington East, PA, U.S. Geological Survey 7 minute series topographical map.

The current reclamation bond on account with the PADEP totals \$2,568,790.23. This full release application will not affect the amount of bond on account as the bond was previously adjusted during the 2022 permit renewal. The 13.0 site meets the standards of the post-mining land use of Unmanaged Natural Habitat. The property owner has requested permanent structure remain onsite for their use.

A copy of the application is available for public inspection and copying for a fee, by appointment, at the Department of Environmental Protection, Bureau of District Mining Operations, 25 Technology Drive, Coal Center, Pennsylvania 15423. Written comments, objections, or a request for an informal conference concerning this renewal application should be submitted to the above address no later than thirty (30) days following the final publication date of this notice.

10-31, 11-7, 14, 21

Public Notice

Published in Observer-Reporter on November 21, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Iron Cumberland, LLC, doing business at 200 Evergreene Drive, Waynesburg, Pennsylvania 15370, has made application to the Pennsylvania Department of Environmental Protection to revise the mining permit and

related NPDES permit to add surface activity site acres for the construction of a water pipeline associated with the Coal Refuse Disposal Area (CRDA) No. 3 Site for the Cumberland Mine (Permit No. 30120701).

The proposed permit revision will affect 2.26 acres and the pipeline will traverse approximately 1.99 miles through Whiteley Township in Greene County, Pennsylvania. The proposed pipeline route would originate at an existing impoundment located within the Cumberland CRDA No. 3 Permit Boundary (80 07 46.57 Longitude and 39 48 22.04 Latitude), approximately 1,322 feet north-northwest of intersection of Kirby Road (SR 2018) and Mooney Ridge Road (T-455). The pipeline then heads north and ends at the No. 7A Shaft Site (80 08 02.43 Longitude and 39 49 28.01 Latitude), which is located approximately 4,031 feet west of the intersection of Mount Morris Road (SR 0019) and Lemley Road (T-558). The majority of the pipeline will be located within the existing permit boundaries of the No. 7A Shaft Site, CRDA No. 3, and the portion of CRDA No. 1 Site associated with the AWT Plant.

The application includes a request for a variance to allow construction within 100 feet of the stream channel for one intermittent stream. The following stream variance has been requested (including the length, stream name, and an approximate location of the variance):

49 feet (Intermittent) of Tributary 41265 to Dyers Fork beginning 6,474 feet upstream of its confluence with Dyers Fork and progressing upstream to a point approximately 4,043 feet southwest of the intersection of Mount Morris Road (SR 0019) and Pitcock Run Road (T-459). The variance is requested due to the excavation of a temporary open trench and placement of temporary sediment barriers. No direct impacts to Unnamed Tributary 41265 to Dyers Fork are anticipated as a result of this variance.

Blasting activity is not proposed for the construction project.

A copy of the application is available for public inspection, and copying for a fee, by appointment at the PADEP, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769-1100. Written comments, objections, or a request for an informal conference may be submitted to the PADEP no later than thirty (30) days following the final publication date of this notice.

10-31, 11-7, 14, 21

Public Notice

Published in Observer-Reporter on November 20, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland Mine Coal Refuse Disposal Area No. 3

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Rules and Regulations, the SURFACE MINING CONSERVATION and RECLAMATION ACT, and the COAL REFUSE DISPOSAL CONTROL ACT as amended, notice is hereby given that Iron Cumberland, LLC doing business at 200 Evergreene Drive, Waynesburg, PA 15370, has submitted an application to the Department of Environmental Protection, District Mining Operations, for the renewal of its existing Coal Refuse Disposal Permit (CMAP No. 30120701 issued on March 2, 2020 and expires on March 1, 2025) for the Cumberland Mine Coal Refuse Disposal Area No. 3 and for the renewal of its related NPDES permit (NPDES Permit No. PA0236179 issued on March 2, 2020 and expires on March 1, 2025). This renewal does not contain revisions to the existing operation.

The operation/permit area is 548.5 acres and is located in Whiteley Township, Greene County. The boundaries are as follows: starting from approximately a distance of 130 feet northeast of the intersection of T-455 (Mooney Ridge Road) and SR-2018 (Kirby Road), the permit boundary travels approximately 110 feet to the east, paralleling SR-2018 (Kirby Road) and turns northeasterly for a distance of approximately 475 feet then turns north for approximately 5,300 feet. From this point, the boundary travels northwest for approximately 3,540 feet roughly paralleling a private road at a distance of approximately 1,090 feet. Then the boundary turns southwest for approximately 790 feet while paralleling a private road located approximately 80 feet to the northwest. From this point, the boundary travels generally southward for approximately 3,115 feet at which point it crosses T-455 (Mooney Ridge Road) approximately 5,665 feet northwest of the intersection of T-455 (Mooney Ridge Road) and SR-2018 (Kirby Road). After crossing T-455 (Mooney Ridge Road), the boundary travels southwest approximately 1,760 feet. From this point, the boundary travels southeast for approximately 6,150 feet. The site can be found on the Oak Forest U.S.G.S, 7 minute series topographic map. The lowest point of the permit boundary is located approximately 9.8 inches north and 0.6 inches west from the bottom right hand corner of the U.S.G.S. map.

NPDES 034 will discharge treated runoff and mine drainage from the refuse disposal area and NPDES 035 and NPDES 036 (N39 48' 43 , W80 8' 30) will discharge treated runoff from support areas. The receiving stream for Outfall 034 (N39 48' 18 , W80 7' 44) is UNT 41291 to Whiteley Creek. The receiving stream for Outfall 035(N39 48' 43 , W80 8' 31) and Outfall 036 is UNT 41292 to Whitely Creek.

A copy of the application is available for public inspection, and copying for a fee, by appointment at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written

comments, objections, or a request for public hearing or informal conference concerning this application should be submitted to the Department of Environmental Protection at the above address no later than thirty (30) days following the final publication date (i.e. 4th publication) of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

10-30, 11-6, 13, 20

Legal Notice

Published in Observer-Reporter on November 19, 2024

Location

Allegheny County, Pennsylvania

Notice Text

Enlow Fork Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 and related NPDES permit for the Enlow Fork Mine.

The proposed revision adds approximately 17.7 acres of surface permit area for the installation of the G5 Panel Degas Boreholes. The facilities will be located in Morris Township, Washington County, Pennsylvania and are located on the Prosperity, PA U.S. Geological Survey 7.5 minute topographic map. The G5-1 Borehole permit area begins 0.4 miles west of the intersection of Beulah Ridge Road (T-398) and SR 4019 (Andrews Road). It continues north along an existing driveway for approximately 1580 feet varying in width between 60 and 80 feet. It then extends northwest 330 feet, then northeast 910 feet, then west 800 feet, varying in width between 120 and 200 feet. It includes both the G5-1A and G5-1B boreholes. The G5-2 Borehole permit area begins along SR 3041 (Cash Day Road), 0.4 miles north of its intersection with SR 4019 and extends to the southwest approximately 970 feet, varying in width between 130 and 245 feet. The G5-3 Borehole permit begins along Parcell Road (T-424) approximately 200 feet west of its intersection with Auld Hill Road (T-420). It continues to the north for 610 feet at a width of 120 feet, then extends northeast 480 feet, varying in width between 120 and 300 feet. The proposed permit revision includes construction of four degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of the following roads: Beulah Ridge Road (T-398) beginning approximately 0.4 miles west of its intersection with SR 4019 (Andrews Road) and continuing 100 feet west; SR 3041 (Cash Day Road) beginning 0.4 miles north of its intersection with SR 4019 and continuing 145 feet northwest; and Parcell Road (T-424) beginning 200 feet west of its intersection with Auld Hill Road (T-420) and continuing 120 feet west. The road variances are required for access for the boreholes and erosion and sedimentation control facility installation.

A stream variance request is proposed for work within 100 feet of unnamed tributary 40926 to Lick Run, located approximately 1480 feet north of the intersection of SR 3041 (Cash Day Road) and SR 4019 (Andrews Road) and continuing 375 feet upstream in a southwesterly direction. The stream variance is required for installation of the G5-2 borehole pad, topsoil stockpile, and erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

11-19,26,12-3,10

Legal Notice

Published in Observer-Reporter on November 18, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841316 and related NPDES permit for the Bailey Mine.

The proposed revision adds approximately 1.4 acres of surface permit area for the installation of the 12L-6 Degas Borehole. The facility will be located in Aleppo Township, Greene County, Pennsylvania and is located on the New Freeport, PA U.S. Geological Survey 7.5 minute topographic map. The permit area begins off SR 3018 (Behm Road) approximately 0.2 miles west of its intersection with Blacks Creek Road (T-356). It continues along SR 3018 for approximately 300 feet west and extends to the south of the road, varying in width between 150 and 250 feet. The proposed permit revision includes construction of a degas borehole, access road, soil stockpile, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of SR 3018 (Behm Road) beginning 0.2 miles west of its intersection with Blacks Creek Road (T-356) and continues 305 feet to the west. The road variance is required for site access, borehole pad construction, the topsoil stockpile, and erosion and sedimentation controls.

Stream variance requests are proposed for work within 100 feet of three streams: a 280 foot section of UNT 32568C to Blacks Creek south of its culvert under SR 3018 (Behm Road) - located approximately 0.2 miles west of the intersection of SR 3018 and Blacks Creek Road (T-356) - and continuing downstream to its confluence with Blacks Creek; a 190 foot section of UNT 32568-S03 to Blacks Creek south of its culvert under SR 3018 - located approximately 0.25 miles west of the intersection of R 3018 and Blacks Creek Road - and continuing downstream to its confluence with Blacks Creek; and Blacks Creek (32568) beginning approximately 1170 feet west of the intersection of SR 3018 and Blacks Creek Road and continuing 380 feet downstream, in a westerly direction. The stream variances are required for site access, borehole pad construction, borehole installation, a topsoil stockpile, and erosion and sediment control facility installation.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

10-28,11-4,11,18

Legal Notice

Published in Observer-Reporter on November 19, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Expansion project

ROVER - BULGER CS AND HARMON CREEK MS

EXPANSION PROJECT

On October 31, 2024, Rover Pipeline LLC (Rover) filed a certificate application with the Federal Energy Regulatory Commission (FERC) for authorization to construct, own, and operate facilities on Rovers pipeline, the Rover Bulger CS and Harmon Creek MS Expansion Project, in Washington County, Pennsylvania (Interconnection Project). FERC is the lead federal agency that will approve the Interconnection Project after it completes an environmental review. The FERC issued the Interconnection Project Docket No. CP25-12-000. Rover has requested that FERC issue an order approving this project by September 1, 2025.

About the Interconnection Project

Rover is proposing to construct certain facilities necessary to expand the existing Harmon Creek Receipt Meter Station and Bulger Compressor Station located at Rovers existing Bulger Compressor Station in Washington County, Pennsylvania (referred to herein as the RoverBulger CS and Harmon Creek MS Expansion or Interconnection Project or the Project). The Project provides Rovers customers with an expanded source of supply and is designed to receive up to an additional 400,000 dekatherms per day.

How to get Additional Information on the Project

There are several ways to get additional information and stay informed. The certificate application and a publication named An Interstate Natural Gas Facility on My Land - What do I need to know? are available on the FERC website at <https://www.ferc.gov>. The publication is accessed using the Natural Gas Pipelines link, and the Download Guide link, respectively. For assistance with the FERC website, please contact FERC Online Support at ferconlinesupport@ferc.gov or toll-free at (866) 208-3676. The FERCs Office of External Affairs can be contacted toll-free at (866) 208-3372. An electronic copy of the certificate application is available at the following local library:

Burgettstown Washington 2 Kerr Street

Public Library County, PA Burgettstown, PA 15021

11-12,19