

CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from the week of 12/3/2024

Notices from the Pennsylvania Bulletin:

Washington County Notices

WATER OBSTRUCTIONS AND ENCROACHMENTS

E6305224-012. Borough of East Washington, 15 Thayer Street, Washington, PA 15301, East Washington Borough, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: July 23, 2024.

E6305224-012, Borough of East Washington, 15 Thayer Street Washington PA 15301, Borough of East Washington, **Washington County**; Pittsburgh ACOE District.

To:

- 1. Construct and maintain streambank stabilization along approximately 530 linear feet, of an unnamed tributary to Catfish Creek (WWF), by grading the streambanks, to restore floodplain connectivity. The project will include establishing a vegetated riparian buffer in the floodway, along this reach of watercourse.
- 2. Construct and maintain a rain garden with an associated rip-rap apron and rock-lined emergency spillway along the aforementioned unnamed tributary.

For the purpose of stabilizing the streambanks and improving stormwater infiltration to satisfy the requirements of a Municipal Separate Storm Sewer (MS4) Permit (PAG136364). The project will

permanently impact 530 linear feet of watercourse. The project will temporarily impact approximately 1.2 acres of floodway.

The project site is located at the end of McKennan Avenue, between Lemoyne Avenue and East Beau Street (Washington East, PA USGS topographic quadrangle; N: -40°, 10`, 25"; W: 80°, 13`, 54"; Sub-basin 20F; USACE Pittsburgh District), in the Borough of East Washington, Washington County.

E6305224-010. Keystone Appalachian Transmission Company, A First Energy Company, 76 South Main St, Akron, OH 44308, North Franklin Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: July 17, 2024.

To construct and maintain:

- 1. A 31.5 linear feet (LF) long by 25.2 ft wide by 6.2 ft rise aluminum arch culvert with baffles and wingwalls to carry Tributary 37153 to Chartiers Creek (WWF) under a road crossing, and place and maintain associated riprap protection at the culvert inlet and outlet, permanently impacting 59 LF of Tributary 37153 to Chartiers Creek and approximately 3,262 square feet (SF) of its floodway;
- 2. A 3.5-ft diameter high-density polyethylene (HDPE) culvert within the floodway, and place and maintain fill in association with the aforementioned road crossing, permanently impacting approximately 291 SF of Tributary 37153 to Chartiers Creek's floodway;
- 3. A series of fourteen culverts within an emergent wetland, consisting of seven 2-inch diameter HDPE culverts and seven 1-inch diameter HDPE culverts, and associated fill for an approach roadway, permanently impacting 0.153 acre of wetlands;
- 4. An 18-inch circular culvert and associated outlet protection within the floodway, and place and maintain fill, in association with aforementioned approach roadway, permanently impacting 900 SF of Tributary 37153 to Chartiers Creek's floodway;
- 5. A temporary road crossing of Tributary 37153 to Chartiers Creek, its floodway, and the aforementioned emergent wetland resulting in temporary impacts to approx. 20 LF of watercourse, 900 SF of floodways, and 600 SF of wetland.

For the purpose of providing access to a new electric transmission substation and associated facilities. Cumulatively, the project will permanently impact 59 LF watercourses, 0.15 acre of wetlands, and 0.10 acre of floodways. The project will temporarily impact 157 LF watercourses, 0.13 acre of wetlands, and 0.17 acre of floodways (0.05 acre of which will be within floodways along watercourses with a drainage area less than 100 acres). To compensate for unavoidable impacts to aquatic resources, the applicant is proposing to purchase credits from Robinson Fork Mitigation Bank Phase I.

The project site is located along Vankirk Road, approximately 0.40 mile northwest of the intersection of Park Avenue and Vankirk Road (Washington West, PA USGS topographic

quadrangle; N: -40°, 8`, 27.63"; W: -80°, 17`, 1.03"; Sub-basin 20F; USACE Pittsburgh District), in North Franklin Township, Washington County.

AIR QUALITY

63-00642: Equitrans, LP, 4111 Finleyville-Elrama Road, Finleyville, PA 15332, Union Township, Washington County. On November 13, 2024, the Department of Environmental Protection issued a modified natural minor State-Only Operating Permit to Equitrans, LP's Hartson Compressor Station located in Union Township, Washington County to remove a Reasonably Available Control Technology (RACT I) requirement via a SIP revision. No other revisions to the Operating Permit were proposed with this modification. The air quality Operating Permit includes emission limitations, operating requirements, monitoring requirements, work practice standards, reporting, and recordkeeping requirements for the site. Application received: May 25, 2023. Deemed administratively complete: June 9, 2023.

Greene County Notices

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Beta Cameron Well Pad, Primary Facility ID # **829952**, 607 Behm Road, Wind Ridge, PA 15380, Richhill Township, **Greene County**. Brendan Poffenbaugh, P.G., 508 Thomson Park Drive, Cranberry Township, PA 16066 on behalf of Douglas Oberdorf, EQT Corporation, 400 Woodcliff Dr, Wind Ridge, PA 15317, submitted a Notice of Intent to Remediate. Contamination on site resulted from a spill of water-based spacer fluid to the well pad surface. Impacts were contained within the boundaries of the well pad and limited to the upper twelve inches of the well pad aggregate material. The current use of the property is as an unconventional natural gas well production site. Future use of the property is anticipated to continue to be for natural gas production. Groundwater, surface water, and air quality were not impacted by the spill. The Notice of Intent to Remediate was published in *Observer-Reporter* on November 8, 2024. Application received: November 13, 2024.

Coarse Refuse Disposal Area (CRDA) 7, Primary Facility ID # 879681, Latitude: 39.97546389, Longitude: -80.37340278, Graysville, PA 15337, Morris Township, Greene County. Stephen Pesch, Penn E&R Inc., 100 Ryan Court, Suite 20, Pittsburgh, PA 15205 on behalf of Carrie Crumpton, CNX Gas Company LLC, 1000 Horizon Vue Drive, Canonsburg, PA 15317, submitted a Notice of

Intent to Remediate. On or about May 21, 2024, during excavating activities at the CRDA 7 facility, Consol Energy contractors punctured an unmarked brine pipeline, resulting in the release of an unknown volume of brine containing fluids. The CRDA is currently a permitted coal refuse disposal area, and is intended to be used as such in the future. The Notice of Intent to Remediate was published in *Observer-Reporter* on October 17, 2024. Application received: November 14, 2024.

MINING ACTIVITY NPDES DRAFT PERMITS

NPDES No. PA0215562. Mining Permit No. 30841602. Duquesne Light Company, 1800 Seymour Street, Pittsburgh, PA 15233, Monongahela Township, Greene County. Application received: March 27, 2024. Accepted: April 24, 2024.

A renewal to the NPDES permit and mining activity permit, affecting 43.3 surface acres. Receiving stream(s): Whiteley Creek, classified for the following use: WWF.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Beta Cameron Well Pad, Primary Facility ID # **829952**, 607 Behm Road, Wind Ridge, PA 15380, Richhill Township, **Greene County**. Brendan Poffenbaugh, 508 Thomson Park Drive, Cranberry Township, PA 16066, on behalf of Douglas Oberdorf, EQT Corporation, 400 Woodcliff Drive, Canonsburg, PA 15317, submitted a Remediation Investigation Report/Final Report concerning remediation of soil contaminated with inorganics, lead, other organics. The Remediation Investigation Report/Final Report is intended to document remediation of the site to meet the Statewide health standards.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The proposed effluent limits for Outfall 002 discharging to Whiteley Creek:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum	30-Day	Daily	Instant.
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.6	2.5	3.9
Suspended Solids	(mg/l)	-	35	70	90

JUSTICE FOR COALFIELD COMMUNITIES

Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
рН	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO3	(mg/l)	-	-	-	Report
Acidity, Total as CaCO3	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

The proposed effluent limits for Outfall 007 discharging to Whiteley Creek:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum	30-Day	Daily	Instant.
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.6	2.5	3.9
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report

рН	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO3	(mg/l)	-	-	-	Report
Acidity, Total as CaCO3	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

The EPA Waiver is not in effect.

Noncoal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Former Gateway Products Site, Primary Facility ID # **628482**, 1st and 8th Streets, Mather, PA 15346, Morgan Township, **Greene County**. Gregory Firely, 875 N Easton Rd, Suite 10, Doylestown, PA 18902, on behalf of Connie Bloom, 93 E High Street, Waynesburg, PA 15370, submitted a Final Report concerning remediation of soil contaminated with arsenic, semi volatile organic compounds (SVOCs): 1,1-Biphenyl, benzo(a)pyrene, and benzo(b)fluoranthene. The Final Report demonstrated attainment of the Statewide health and background standards. Approved: November 8, 2024.

EQT Lumber Well Pad, Primary Facility ID # **860440**, 454 Martin Hill Road, New Freeport, PA 15352, Springhill Township, **Greene County**. Jona Stoskey, Moody & Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Doug Oberdorf, EQT Corporation, 625 Liberty Ave., Pittsburgh, PA 15222, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The Final Report demonstrated attainment of the Statewide health standards. Approved: November 13, 2024.

Walker # 1 Conventional Well, Primary Facility ID # 878799, 812 W. George Street, Carmichaels, PA 15320-1374, Cumberland Township, Greene County. Jona Stoskey, 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Keith Eighmey, Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, submitted a Final Report concerning remediation of soil contaminated with brine constituents (aluminum, barium, boron,

chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc). The Final Report demonstrated attainment of the Statewide health standards. Approved: November 13, 2024.

GP21-30-00843A: McElroy Green Marketing, LLC, 700 Universe Boulevard, Juno Beach, FL 33408, Aleppo Township, **Greene County**. The Department has issued a GP21-30-00818A general plan approval for two (2) enclosed flares rated at 24.65 MMBtu/hr manufactured by Cimarron model ECD-60" with pilot light and one (1) methane exhauster engine rated at 82.94 bhp, 85.29 bhp propane startup, 4-stroke, propane and natural gas fired manufactured by KEM equipment, model 15S-857-WHG located at the 6N3E-1 Borehole (39.825358, -80.515311). Application received: October 18, 2024. Authorized: November 13, 2024.

AIR QUALITY

PA-30-00194D: EQM Gathering Opco, LLC, 2200 Energy Drive, Canonsburg, PA 15317, Morris Township, **Greene County**. On November 15, 2024, a Plan Approval Extension was issued for 180 days to plan approval # PA-30-00194D to facilitate shake down of sources and air cleaning devices at its "Callisto Compressor Station" located in Morris Township, Greene County. Application received: November 13, 2024. Issued: November 15, 2024.

30-00258: ECC Windsor, Inc., 1919 14th St, Suite 700, Boulder, CO 80302, Richhill Township, Greene County. On October 10, 2024, ECC Windsor Inc. (1919 14th Street, Suite 700, Boulder, CO 80302), submitted a request for a Request for Determination at its Bailey Mine, Buckland Flare Site located in Richhill Township, Greene County. This Notice is published per 25 Pa. Code Section 127.449(i). The site contains two existing, (2) independent, enclosed, flare stacks, venting and combusting mine gas containing methane from the Bailey coal mine. The project is to construct two (2) limited-use, electrical generator sets, each powered by a diesel engine (22.3-bhp & 59-bhp). These proposed diesel engines would be utilized if utility electrical power becomes unstable or unavailable to the site. Annual operation of each generator engine is limited to a maximum of 4,380-hours per year. ECC Windsor Inc. will comply with requirements in eRFD # 10400. Currently operation of the flare site is authorized by SOOP-30-00258.

The following table shows emission changes at the flare site since its permanent operation was authorized by SOOP-30-00258:

Table 1—Change in Potential Emissions since Authorization for Operation by SOOP-30-00258 on May 30, 2022.

ECC Windsor Inc.—Buckland Flare Site

Action	Date	Source	NOx	СО	VOC	PM10	PM2.5	CO2e
			(tpy)					
Potential Facil	ity Emissio	ons at SOOP Issuance						
SOOP-30-00 258	5/30/22	Facility	13.18	32.94	2.74	4.34	4.34	34,39 5
Previous Poter	ntial Emiss	ion Changes						
None			0.00	0.00	0.00	0.00	0.00	0
Current Potential Emission Change								
10400	10/31/2	Addition of limited-use, 22.3-bhp engine.	0.46	0.10	0.12	0.01	0.01	56
		Addition of limited-use, 59-bhp engine.	0.76	0.01	0.32	0.01	0.01	149
Sum of Potential Emission Changes		1.22	0.11	0.44	0.02	0.02	205	
Potential Facility Emissions Following Changes		14.40	33.05	3.18	4.36	4.36	34,60 0	

Under item Number "6 Source(s) qualifying under § 127.449 as Internal Combustion Engines. . ." of "Section 127.14(a)(8) Exemptions that do not require the submission of an RFD form" in the Department's Plan Approval and Operating Permit Exemption List (275-2101-003/July 1, 2021) on Page 4, the change is exempt from requiring Department authorization. However, the upgrade and operation of the equipment are subject to certain requirements for this exemption to be effective. The constructed equipment and these requirements will be incorporated into the Operating Permit at a later time.

Notices from The Observer-Reporter:

Public Notice

Published in Observer-Reporter on December 3, 2024 Location

Washington, Greene County, Pennsylvania

Notice Text

Permit Renewal

PUBLIC NOTICE

Pursuant to Pennsylvania Department of Environmental Protection s Rules and Regulations, Surface Mining Conservation and Reclamation Act, Coal Refuse Disposal Control Act, the Pennsylvania Department of Environmental Protection Rules and Regulations, and Pennsylvania Clean Streams Law, notice is hereby given that Iron Emerald, LLC of 200 Evergreene Drive, Waynesburg, PA 15370, has submitted an application to the Department of Environmental Protection, District Mining Operations, for the renewal of its existing Coal Refuse Disposal Permit and the related NPDES Permit (No. PA0215201) for the Emerald Mine No. 1 Coal Refuse Disposal Area No. 2. The current coal refuse disposal permit (No. 30960701) was issued on September 29, 1999 and will expire on September 28, 2024. The receiving stream for the permit is an unnamed tributary to Smith Creek. This renewal does not contain revisions to the existing operation.

The operation/permit area is 173.3 acres and is located in Greene County, Franklin Township, Pennsylvania approximately 1.2 miles south of the intersection of State Route 21/19 (E. High Street) and State Route 218 (Smith Creek Road/S. Morgan Street), along the western side of State Route 218. The NPDES discharge point (Discharge Point 011) is located approximately 1.2 miles south of the intersection of State Route 21/19 (E. High Street) and State Route 218 (Smith Creek Road/S. Morgan Street), approximately 900 feet west of State Route 218. The site can be found on the Waynesburg U.S.G.S. 7 minute topographic map, 1.5 inches north and 11 inches west of the bottom, right-hand corner of the printed area of the map.

A copy of the renewal application is available for public inspection and copying for a fee, by appointment at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written comments, objections, or a request for public hearing or informal conference concerning this renewal application may be submitted to the Department of Environmental Protection at the above address no later than thirty (30) days following the final publication date (i.e. 4th publication) of this notice and must include the person s name, address, telephone number, and a brief statement as to the nature of the objection(s).

11-26, 12-3, 10, 17

Legal Notice

Published in Observer-Reporter on December 3, 2024

Location

Allegheny County, Pennsylvania

Notice Text

Enlow Fork Mine PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 and related NPDES permit for the Enlow Fork Mine.

The proposed revision adds approximately 17.7 acres of surface permit area for the installation of the G5 Panel Degas Boreholes. The facilities will be located in Morris Township, Washington County, Pennsylvania and are located on the Prosperity, PA U.S. Geological Survey 7.5 minute topographic map. The G5-1 Borehole permit area begins 0.4 miles west of the intersection of Beulah Ridge Road (T-398) and SR 4019 (Andrews Road). It continues north along an existing driveway for approximately 1580 feet varying in width between 60 and 80 feet. It then extends northwest 330 feet, then northeast 910 feet, then west 800 feet, varying in width between 120 and 200 feet. It includes both the G5-1A and G5-1B boreholes. The G5-2 Borehole permit area begins along SR 3041 (Cash Day Road), 0.4 miles north of its intersection with SR 4019 and extends to the southwest approximately 970 feet, varying in width between 130 and 245 feet. The G5-3 Borehole permit begins along Parcell Road (T-424) approximately 200 feet west of its intersection with Auld Hill Road (T-420). It continues to the north for 610 feet at a width of 120 feet, then extends northeast 480 feet, varying in width between 120 and 300 feet. The proposed permit revision includes construction of four degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of the following roads: Beulah Ridge Road (T-398) beginning approximately 0.4 miles west of its intersection with SR 4019 (Andrews Road) and continuing 100 feet west; SR 3041 (Cash Day Road) beginning 0.4 miles north of its intersection with SR 4019 and continuing 145 feet northwest; and Parcell Road (T-424) beginning 200 feet west of its intersection with Auld Hill Road (T-420) and continuing 120 feet west. The road variances are required for access for the boreholes and erosion and sedimentation control facility installation.

A stream variance request is proposed for work within 100 feet of unnamed tributary 40926 to Lick Run, located approximately 1480 feet north of the intersection of SR 3041 (Cash Day Road) and SR 4019 (Andrews Road) and continuing 375 feet upstream in a southwesterly direction. The stream variance is required for installation of the G5-2 borehole pad, topsoil stockpile, and erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice. 11-19,26,12-3,10

Legal Notice

Published in Observer-Reporter on November 27, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Surface Mining Conservation and Reclamation Act, the Coal Refuse Disposal Control Act, the Bituminous Mine Subsidence and Land Conservation Act, the Pennsylvania Department of Environmental Protection Rules and Regulations and Clean Streams Law notice hereby is given that Consol Pennsylvania Coal Company LLC - Bailey Central Mine Complex CRDA No. 5 and No. 6; 1525 Pleasant Grove Road, P.O. Box J, Claysville, PA 15323 has made application to the Pennsylvania Department of Environmental Protection for renewing its existing Coal Refuse Disposal Permit No. 30080701 and the related NPDES Permit PA 0235806.

The current Mining Activity Permit 30080701 was issued on June 7, 2010 and will expire on June 7, 2025. This renewal does not contain revisions to the existing operation. The receiving stream for the permit area is an unnamed tributary to Owens Run. The operation is located in Richhill Township Greene County and is known as Bailey CRDA #5 and #6. The permit area consists of 617.9 acres. The facility is located in Richhill Township, Greene County; south of the existing Bailey Central Mine Complex and north of S.R. 4007 (Ackley Creek Road), approximately 4,100 feet northwest of the S.R. 4007/S.R. 4005 intersection. The permit area is located on the Wind Ridge, PA U.S. Geological Survey 7.5 minute topographic map.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Telephone: 724.769.1100.

Written comments, objections, and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the person's name, address, telephone number, and a brief statement as to the nature of his or her objection.

11-27,12-4,11,18

Legal Notice

Published in Observer-Reporter on November 27, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit (CMAP) No. 30841316 and related NPDES permit for the Bailey Mine.

The proposed revision adds approximately 24.9 acres of surface permit area for the installation of the M Bleeder Powerline and Waterline. The project is located in Richhill and Center Townships, Greene County, Pennsylvania and is located on the Wind Ridge and Rogersville, PA U.S. Geological Survey 7.5-minute topographic maps. The proposed permit area begins at the proposed M Bleeder Facility, off of Claylick Run Road (SR 3022) and continues in a general westerly direction for 0.7 miles. It then turns and continues northwest for approximately 0.5 miles. It will connect to the powerline at the existing 1L Bleeder shaft facility off of Shelleby Road (T-394). The permit width varies between 100 feet and 650 feet along the powerline. The proposed permit revision includes installation of a 1.5-mile-long overhead powerline, a 1.7 mile long waterline, and erosion and sedimentation control facilities.

The application includes activities within 100 feet of the right-of-way of the following two roads: Shelleby Road (T394) beginning approximately 0.2 miles north of its intersection with Pettit Road (T-388) and continuing approximately 530 feet northeast; and Pettit Road

(T-388/T-527) beginning approximately 0.4 miles northeast of its intersection with Shelleby Road and continuing approximately 735 feet northeast. The road variances are required for installation of the overhead powerline, waterline installation, and access off of the roads. Variances are proposed for the following six streams: Jacobs Run (40709) beginning at its culvert under Shelleby Road (T-394), near the existing 1L Bleeder Facility, and continuing downstream 840 feet in a northeasterly direction; a 95 foot section of UNT 40709C to Jacobs Run, located near the outlet of the Jacobs Run culvert under Shelleby Road and continuing upstream to the southwest; the entire 133 foot length of UNT 40709D to Jacobs Run, located 355 feet downstream of the Jacobs Run culvert under Shelleby Road and continuing upstream to the northwest; UNT 40707 to Claylick Run starting at a point 630 feet north and 2420 feet east of the intersection of Shelleby Road and Pettit Road and continuing upstream 185 feet to the northeast; UNT 40706B to Claylick Run starting at a point 515 feet north and 3980 feet east of the intersection of Shelleby Road and Pettit Road and continuing downstream 505 feet in an easterly direction; UNT 40706 to Claylick Run starting at a point 520 feet north and 4975 feet east of the intersection of Shelleby Road and Pettit Road and continuing upstream 130 feet north. The stream variances are required for installation of the overhead powerline, tree cutting, waterline installation, temporary access for construction, and erosion and sedimentation controls.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice. 11-27,12-4,11,18

Legal Notice

Published in Observer-Reporter on November 26, 2024

Location

Allegheny County, Pennsylvania

Notice Text

Enlow Fork Mine PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the

Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 and related NPDES permit for the Enlow Fork Mine.

The proposed revision adds approximately 17.7 acres of surface permit area for the installation of the G5 Panel Degas Boreholes. The facilities will be located in Morris Township, Washington County, Pennsylvania and are located on the Prosperity, PA U.S. Geological Survey 7.5 minute topographic map. The G5-1 Borehole permit area begins 0.4 miles west of the intersection of Beulah Ridge Road (T-398) and SR 4019 (Andrews Road). It continues north along an existing driveway for approximately 1580 feet varying in width between 60 and 80 feet. It then extends northwest 330 feet, then northeast 910 feet, then west 800 feet, varying in width between 120 and 200 feet. It includes both the G5-1A and G5-1B boreholes. The G5-2 Borehole permit area begins along SR 3041 (Cash Day Road), 0.4 miles north of its intersection with SR 4019 and extends to the southwest approximately 970 feet, varying in width between 130 and 245 feet. The G5-3 Borehole permit begins along Parcell Road (T-424) approximately 200 feet west of its intersection with Auld Hill Road (T-420). It continues to the north for 610 feet at a width of 120 feet, then extends northeast 480 feet, varying in width between 120 and 300 feet. The proposed permit revision includes construction of four degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of the following roads: Beulah Ridge Road (T-398) beginning approximately 0.4 miles west of its intersection with SR 4019 (Andrews Road) and continuing 100 feet west; SR 3041 (Cash Day Road) beginning 0.4 miles north of its intersection with SR 4019 and continuing 145 feet northwest; and Parcell Road (T-424) beginning 200 feet west of its intersection with Auld Hill Road (T-420) and continuing 120 feet west. The road variances are required for access for the boreholes and erosion and sedimentation control facility installation.

A stream variance request is proposed for work within 100 feet of unnamed tributary 40926 to Lick Run, located approximately 1480 feet north of the intersection of SR 3041 (Cash Day Road) and SR 4019 (Andrews Road) and continuing 375 feet upstream in a southwesterly direction. The stream variance is required for installation of the G5-2 borehole pad, topsoil stockpile, and erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice. 11-19,26,12-3,10

Legal Notice

Published in Observer-Reporter on November 25, 2024

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit (CMAP) No. 30841316 and related NPDES permit for the Bailey Mine.

The proposed revision adds approximately 24.9 acres of surface permit area for the installation of the M Bleeder Powerline and Waterline. The project is located in Richhill and Center Townships, Greene County, Pennsylvania and is located on the Wind Ridge and Rogersville, PA U.S. Geological Survey 7.5-minute topographic maps. The proposed permit area begins at the proposed M Bleeder Facility, off of Claylick Run Road (SR 3022) and continues in a general westerly direction for 0.7 miles. It then turns and continues northwest for approximately 0.5 miles. It will connect to the powerline at the existing 1L Bleeder shaft facility off of Shelleby Road (T-394). The permit width varies between 100 feet and 650 feet along the powerline. The proposed permit revision includes installation of a 1.5-mile-long overhead powerline, a 1.7 mile long waterline, and erosion and sedimentation control facilities.

The application includes activities within 100 feet of the right-of-way of the following two roads: Shelleby Road (T394) beginning approximately 0.2 miles north of its intersection with Pettit Road (T-388) and continuing approximately 530 feet northeast; and Pettit Road (T-388/T-527) beginning approximately 0.4 miles northeast of its intersection with Shelleby Road and continuing approximately 735 feet northeast. The road variances are required for installation of the overhead powerline, waterline installation, and access off of the roads. Variances are proposed for the following six streams: Jacobs Run (40709) beginning at its culvert under Shelleby Road (T-394), near the existing 1L Bleeder Facility, and continuing downstream 840 feet in a northeasterly direction; a 95 foot section of UNT 40709C to Jacobs Run, located near the outlet of the Jacobs Run culvert under Shelleby Road and continuing upstream to the southwest; the entire 133 foot length of UNT 40709D to Jacobs Run, located 355 feet downstream of the Jacobs Run culvert under Shelleby Road and continuing upstream to the northwest; UNT 40707 to Claylick Run starting at a point 630

feet north and 2420 feet east of the intersection of Shelleby Road and Pettit Road and continuing upstream 185 feet to the northeast; UNT 40706B to Claylick Run starting at a point 515 feet north and 3980 feet east of the intersection of Shelleby Road and Pettit Road and continuing downstream 505 feet in an easterly direction; UNT 40706 to Claylick Run starting at a point 520 feet north and 4975 feet east of the intersection of Shelleby Road and Pettit Road and continuing upstream 130 feet north. The stream variances are required for installation of the overhead powerline, tree cutting, waterline installation, temporary access for construction, and erosion and sedimentation controls.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice. 11-27,12-4,11,18