



CENTER FOR COALFIELD JUSTICE

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Public Notices from

Week of March 31, 2025

Notices from the Pennsylvania Bulletin:

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Washington County Notices

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

- **PA0042587**, Sewage, SIC Code 6515, **CP Portfolio I LP**, 75 Penn Adamsburg Road, Jeannette, PA 15644-2900. Facility Name: **Angel MHP LLC**. This existing facility is located in North Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Chartiers Creek (HQ-WWF), is located in State Water Plan watershed 20-F and is classified for High Quality Waters-Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.01	XXX	0.03

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	IMAX
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Inst Min			
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	2.9	XXX	5.8
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	1.9	XXX	3.8

In addition, the permit contains the following major special conditions:

- Chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

- **PA0001937**, Industrial, SIC Code 3612 and 3613, **Pennsylvania Transformer Technology LLC**, 30 Curry Avenue, Canonsburg, PA 15317-1786. Facility Name: Pennsylvania

Transformer Technology, Canonsburg Plant. This existing facility is located in Cecil Township and Canonsburg Borough, **Washington County**.

Description of Existing Activity: The application is for an amendment to an NPDES permit to modify effluent limits for existing discharges of treated groundwater and stormwater.

The receiving streams, Chartiers Creek (WWF) and Unnamed Tributary to Chartiers Creek (WWF), are located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.72 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>		<i>Concentrations (mg/L)</i>			
	<i>Daily</i>		<i>Daily</i>			
	<i>Average Monthly</i>	<i>Maximum Instant. Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>IMAX</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	5.0	10.0	XXX
Cyanide, Free ($\mu\text{g/L}$)	XXX	XXX	XXX	7.56	11.8	18.9
PCB-1260 ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
PCBs, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
Tetrachloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	5.0	9.55	12.5
Trichloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	5.0	10.0	12.5

The proposed effluent limits for Outfall 002 are based on a design flow of 0.253 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>		<i>Concentrations (mg/L)</i>			
	<i>Daily</i>		<i>Daily</i>			
	<i>Average Monthly</i>	<i>Maximum Instant. Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>IMAX</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	5.0	10.0	XXX
Aluminum, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Iron, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Benzo(a)Anthracene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.065	0.10	0.16
Benzo(a)Pyrene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.007	0.01	0.016
Benzo(k)Fluoranthene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.65	1.02	1.63
3,4-Benzofluoranthene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.065	0.10	0.16
Bis(2-Ethylhexyl)Phthalate ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Chrysene ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Dibenzo(a,h)Anthracene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.007	0.01	0.016
Indeno(1,2,3-cd)Pyrene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.065	0.10	0.16
PCB-1260 ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
PCBs, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
Tetrachloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	5.32	8.29	13.3
Trichloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	19.3	30.1	48.3
Vinyl Chloride ($\mu\text{g/L}$)	XXX	XXX	XXX	1.31	1.86	3.27

The proposed effluent limits for Internal Monitoring Point 102 are based on a design flow of 0.025 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>		<i>Concentrations (mg/L)</i>			
	<i>Daily</i>		<i>Daily</i>			
	<i>Average Monthly</i>	<i>Maximum Instant. Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>IMAX</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	5.0	10.0	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Cyanide, Free ($\mu\text{g/L}$)	XXX	XXX	XXX	7.56	11.8	18.9
Cyanide, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Chloroform ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
PCB-1260 ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
PCBs, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
cis-1,2-Dichloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
trans-1,2-Dichloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Tetrachloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	5.0	9.55	12.5
Trichloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	5.0	10.0	12.5

The proposed effluent limits for Outfall 003 are based on a design flow of 0.0144 MGD.—Limits.

Parameters	<i>Mass Units (lbs/day)</i>		<i>Concentrations (mg/L)</i>			
	<i>Daily</i>		<i>Daily</i>			
	<i>Average Monthly</i>	<i>Maximum Instant. Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>IMAX</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	5.0	10.0	XXX
Benzo(a)Anthracene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.012	0.019	0.031
Benzo(a)Pyrene ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Benzo(k)Fluoranthene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.12	0.19	0.31
3,4-Benzofluoranthene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.012	0.019	0.031
Bis(2-Ethylhexyl)Phthalate ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Chrysene ($\mu\text{g/L}$)	XXX	XXX	XXX	1.47	2.68	3.66
Dibenzo(a,h)Anthracene ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX
Indeno(1,2,3-cd)Pyrene ($\mu\text{g/L}$)	XXX	XXX	XXX	0.012	0.019	0.031
PCB-1260 ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
PCBs, Total ($\mu\text{g/L}$)	XXX	XXX	XXX	0.000064	0.000128	0.00016
Tetrachloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	5.0	9.55	12.5
Trichloroethylene ($\mu\text{g/L}$)	XXX	XXX	XXX	5.0	10.0	12.5
Vinyl Chloride ($\mu\text{g/L}$)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.43 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Daily		Daily			
	Average	Monthly	Maximum	Instant. Minimum	Average	Monthly Maximum IMAX
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	5.0	10.0	XXX
Aluminum, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (µg/L)	XXX	XXX	XXX	19.6	35.7	49.1
Cyanide, Free (µg/L)	XXX	XXX	XXX	7.56	11.8	18.9
Lead, Total (µg/L)	XXX	XXX	XXX	23.4	26.3	58.4
Zinc, Total (µg/L)	XXX	XXX	XXX	447.0	779.0	1117
Benzo(a)Anthracene (µg/L)	XXX	XXX	XXX	0.012	0.022	0.031
Benzo(a)Pyrene (µg/L)	XXX	XXX	XXX	0.001	0.002	0.003
Benzo(k)Fluoranthene (µg/L)	XXX	XXX	XXX	0.12	0.18	0.31
3,4-Benzofluoranthene (µg/L)	XXX	XXX	XXX	0.012	0.019	0.031
Chrysene (µg/L)	XXX	XXX	XXX	1.47	2.68	3.66
Indeno(1,2,3-cd)Pyrene (µg/L)	XXX	XXX	XXX	0.012	0.022	0.031
PCB-1260 (µg/L)	XXX	XXX	XXX	0.000064	0.000128	0.00016
PCBs, Total (µg/L)	XXX	XXX	XXX	0.000064	0.000128	0.00016
Tetrachloroethylene (µg/L)	XXX	XXX	XXX	5.0	9.55	12.5
Trichloroethylene (µg/L)	XXX	XXX	XXX	5.0	10.0	12.5
Vinyl Chloride (µg/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Internal Monitoring Point 104 are based on a design flow of 0.032 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Daily		Daily			
	Average	Monthly	Maximum	Instant. Minimum	Average	Monthly Maximum IMAX
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	5.0	10.0	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Cyanide, Free (µg/L)	XXX	XXX	XXX	7.56	11.8	18.9
Cyanide, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Chloroform (µg/L)	XXX	XXX	XXX	Report	Report	XXX
PCB-1260 (µg/L)	XXX	XXX	XXX	0.000064	0.000128	0.00016
PCBs, Total (µg/L)	XXX	XXX	XXX	0.000064	0.000128	0.00016
cis-1,2-Dichloroethylene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
trans-1,2-Dichloroethylene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Tetrachloroethylene (µg/L)	XXX	XXX	XXX	5.0	9.55	12.5
Trichloroethylene (µg/L)	XXX	XXX	XXX	5.0	10.0	12.5

The proposed effluent limits for Outfall 005 are for variable storm water discharges.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Daily		Daily			
	Average Monthly	Maximum Instant.	Minimum	Average Monthly	Maximum	IMAX
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
				Semi Avg		
Chromium, Total	XXX	XXX	XXX	Report	Report	XXX
Cyanide, Free	XXX	XXX	XXX	Report	Report	XXX
Cyanide, Total	XXX	XXX	XXX	Report	Report	XXX
Fluoride, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
				Semi Avg		
Lead, Total	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
				Semi Avg		
Mercury, Total	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX
PCB-1260 (µg/L)	XXX	XXX	XXX	0.000064	0.000128	XXX
PCBs, Total (µg/L)	XXX	XXX	XXX	0.000064	0.000128	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0.288 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)			
	Daily		Daily			
	Average Monthly	Maximum Instant.	Minimum	Average Monthly	Maximum	IMAX
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	5.0	10.0	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Cyanide, Free (µg/L)	XXX	XXX	XXX	7.56	11.8	18.9
4,6-dinitro-o-cresol (µg/L)	XXX	XXX	XXX	3.78	5.9	9.45
Pentachlorophenol (µg/L)	XXX	XXX	XXX	0.37	0.57	0.92
Benzene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Benzo(a)Anthracene (µg/L)	XXX	XXX	XXX	0.012	0.019	0.031
Benzo(a)Pyrene (µg/L)	XXX	XXX	XXX	0.001	0.002	0.003
Benzo(k)Fluoranthene (µg/L)	XXX	XXX	XXX	0.12	0.19	0.31
3,4-Benzofluoranthene (µg/L)	XXX	XXX	XXX	0.012	0.019	0.031
Bromoform (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Chrysene (µg/L)	XXX	XXX	XXX	1.47	2.29	3.66
Dibenzo(a,h)Anthracene (µg/L)	XXX	XXX	XXX	0.001	0.002	0.003
Hexachlorobutadiene (µg/L)	XXX	XXX	XXX	0.12	0.19	0.31
Hexachlorocyclopentadiene (µg/L)	XXX	XXX	XXX	1.89	2.95	4.73
Indeno(1,2,3-cd)Pyrene (µg/L)	XXX	XXX	XXX	0.034	0.053	0.085
Methylene Chloride (µg/L)	XXX	XXX	XXX	Report	Report	XXX
N-Nitrosodiphenylamine (µg/L)	XXX	XXX	XXX	Report	Report	XXX
PCB-1260 (µg/L)	XXX	XXX	XXX	0.000064	0.000128	0.00016
PCBs, Total (µg/L)	XXX	XXX	XXX	0.000064	0.000128	0.00016
Phenanthrene (µg/L)	XXX	XXX	XXX	1.89	2.95	4.73
Tetrachloroethylene (µg/L)	XXX	XXX	XXX	5.0	9.55	12.5
Trichloroethylene (µg/L)	XXX	XXX	XXX	5.0	10.0	12.5

Effluent limits for Internal Monitoring Points 202 and 204 remain unchanged.

In addition, the permit contains the following major special conditions: requirement to conduct a Toxics Reduction Evaluation.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **E6307225-001. MarkWest Liberty Midstream & Resources, LLC**, 4600 Barry Court, Canonsburg, PA 15317, North Fayette Township, Robinson Township, **Allegheny County, Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: February 5, 2025.

The applicant proposes to install a 20-inch diameter steel natural gas gathering pipeline approximately 24,000 feet in length, within a 100-foot right-of-way. Installation of the pipeline and associated access road will result in 0.01 acre temporary direct, 0.80 acre temporary indirect, and 0.01 acre permanent indirect impacts to three streams designated as Warm Water Fishery. One perennial named stream—North Branch Robinson Run—and two ephemeral unnamed tributaries to Robinson Run will experience permanent and temporary impacts to both stream and floodway, while an unnamed ephemeral tributary to North Branch Robinson Run will incur only temporary floodway impacts. Pipeline installation by conventional bore under a PFO wetland will result in 0.02 acre temporary indirect impacts. The aquatic resource impacts are not eligible for Chapter 105 General Permits because one of the stream crossings is located on a property containing part of the Montour Trail, an eligible historic district. Proposed project impacts include temporary access road installation, clearing and grubbing within the ROW, open trenching, boring, construction of the permanent surface site and associated stormwater management BMPs, and site restoration. Total earth disturbance proposed is 56 acres. Latitude: 40.381414°, Longitude: -80.283819°.

SAFE DRINKING WATER

- **Construction Permit 6324504**. PWSID No. **5020039**. **Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055, Amwell Township, **Washington County**. Application received: March 17, 2025. Permit Issued: February 19, 2025. Replacement of the pumps and VFDs at the Courson Hill Booster Pump Station.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

- **Hambleton A Well Pad Site**, Primary Facility ID # **882206**, 103 Stopka Road, Amity, PA 15311, West Bethlehem Township, **Washington County**. Ronald F. Doumont, Penn E & R, 100 Ryan Court, Suite 20, Pittsburgh, PA 15205, on behalf of Kyle Borden, EQT Corporation, 2200 Energy Drive, Canonsburg, PA 15317-6506, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, iron, lithium,

manganese, selenium, strontium, vanadium, zinc, and chloride. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

AIR QUALITY

- **GP5-63-01092A/AG5-63-00026A: MarkWest Liberty Midstream & Resources, LLC**, 1515 Arapahoe St., Tower 1, Suite 1600, Denver, CO 80202, Donegal Township, **Washington County**. On March 11, 2025, to authorize to construct and operate: Four (4) electric driven compressors each rated at 5,000 HP, one TEG at 160 mmscfd, one reboiler at 2 MMBtu/hr, six (6) storage tanks at 16,800-gallon, one tank 21,000-gallon, one methanol tank, one VRU, load-out operations, one enclosed combustor at 4.8 MMBtu/hr, fugitives, and pigging operations at their Grahek Compressor Station located in Donegal Township, Washington County. Application received: January 24, 2025. Authorized: March 11, 2025.
- **GP5A-63-01034AB: Range Resources—Appalachia, LLC**, 3000 Town Center Boulevard, Canonsburg, PA 15317, Donegal Township, **Washington County**. To reauthorize a GP5A General Plan Approval and/or General Operating Permit for the operation of the Linville Wilson Well Pad 12692 unconventional natural gas well site that is located in Donegal Township, Washington County. The new expiration date is March 17, 2030. Application received: February 5, 2025. Issued: March 17, 2025.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **E635221-010A-1. Rivendale Farms Pittsburgh, LLC**, 1357 Valleyview Road, Bulger, PA 15019, Robinson Township and Smith Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District.

Application received: June 4, 2024. Issued: February 3, 2025.

The applicant has been given consent to:

Amend Permit No. E6305221-010 (which granted consent to)

1. Operate and maintain a 20-foot long, 36-inch diameter smooth lined corrugated plastic pipe (SLCPP) culvert within an unnamed tributary (UNT) to Little Raccoon Run (WWF);
2. Operate and maintain a 22-foot long, 48-inch diameter SLCPP culvert at another location within the preceding UNT;
3. Modify an existing dam in the preceding UNT, by lowering the dam height to 2.3 feet. The dam is located in a stream not exceeding 50 feet in width;
4. Operate and maintain a pond across the preceding UNT. The pond has an approximate area of 0.06 acre and a maximum storage volume of 6,071 cubic feet behind the aforementioned dam;

5. Operate and maintain a 25-foot long, 8-foot-wide wooden bridge with a gravel surface across a second UNT to Little Raccoon Run (WWF);
6. Operate and maintain a 30-foot long, 9-foot-wide wooden bridge with a gravel surface at another location across the preceding UNT;
7. Operate and maintain a 25-foot long, 8-foot-wide wooden bridge with a gravel surface at another location across the preceding UNT;
8. Operate and maintain a 6-inch diameter PVC outfall structure at another location within the preceding UNT, which serves as an underdrain for the adjacent flat vegetated area;
9. Operate and maintain a 25-foot long, 10-foot-wide wooden bridge with a gravel surface across Little Raccoon Run;
10. Operate and maintain a 25-foot long, 18-inch diameter SLCPP culvert within a third UNT to Little Raccoon Run (WWF), which has a drainage area less than 100 acres;
11. Operate and maintain a 99-foot long, 15-inch diameter SLCPP culvert at another location within the preceding UNT;
12. Construct, operate, and maintain a 42-foot-long, 21-foot-wide concrete bridge at another location across Little Raccoon Run (WWF);
13. Construct, operate, and maintain an outfall structure within the floodway of Little Raccoon Run, consisting of a 15-foot by 19-foot R-4 riprap apron, in association with the construction of a stormwater management pond.)

The applicant proposes in this amendment to:

1. Operate and maintain a 35-foot long, 16-foot wide steel beam bridge with an underclearance of 4', with a foundation of drilled concrete caissons, crossing of Little Raccoon Run, which was supposed to have been built as a temporary road crossing in association with DEP File No. GP086300222004 which was acknowledged by the Washington County Conservation District,
2. Operate and maintain a 46-foot long, 14-foot wide steel beam bridge with an underclearance of 1', with a foundation of drilled concrete caissons, crossing of a UNT to Little Raccoon Run, which was supposed to have been built as a temporary road crossing in association with DEP File No. GP086300222004 which was acknowledged by the Washington County Conservation District.

For the purpose of providing property access for farm equipment and livestock. This amendment impacted 28 LF (0.02 ac) of watercourse. Cumulatively, the overall project will permanently impact 235 LF of watercourse and 0.15 ac of floodway. Cumulatively, the overall project will temporarily impact 503 LF of watercourse and 0.93 ac of floodway.

The project site is located at 1357 Valleyview Rd, Bulger, PA 15019 (Clinton, PA USGS topographic quadrangle; N: 40°, 24', 2"; W: -80°, 19', 27"; Sub-basin 20D; USACE Pittsburgh District), in Robinson Township and Smith Township, Washington County.

WATER PROGRAMS

- **WQ6383225-002, Rover Pipeline LLC** (Applicant), 1300 Main Street, Houston, TX 77002. Rover-Bulger Compressor Station and Harmon Creek Meter Station Expansion Project (Project), in Smith Township, **Washington County**, U.S. Army Corps of Engineers, Pittsburgh District. The proposed project is located in Smith Township along Point Pleasant Road (Latitude: 40.413672°, Longitude: -80.355166°).

On October 31, 2024, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP25-12-000). The FERC Environmental Assessment for the Project, which was submitted on October 31, 2024, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP25-12-000).

On February 27, 2025, Applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes the expansion of the existing Rover-Bulger Compressor Station and Harmon Creek Meter Station situated approximately 3-miles northwest of Bulger on Rover Lane and adjacent to the Rover's Burgettstown Lateral pipeline. The Project, as proposed, will require approximately 4.27-acres of earth disturbance. No impacts to streams or wetlands are proposed.

PADEP, by this notice, is proposing to issue a SWQC to Rover Pipeline LLC for the Rover-Bulger Compressor Station and Harmon Creek Meter Station Expansion Project. PADEP is proposing to certify that construction, operation and maintenance of the Rover-Bulger Compressor Station and Harmon Creek Meter Station Expansion Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP is proposing to further certify that the construction, operation and Rover-Bulger Compressor Station and Harmon Creek Meter Station Expansion Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.
2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.
3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management) and all other applicable regulations.
4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.
5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.
6. *Operation*—At all times, Applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.
7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated

County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued ensure the project shall maintain and protect state water quality standards as required by this SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to:

Department of Environmental Protection
Regional Permit Coordination Office:
Kevin White, PE, Director
400 Market Street, Harrisburg, PA 17101
RA-EPREGIONALPERMIT@pa.gov

10. *Reservation of Rights*—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of this SWQC shall not be affected thereby.

Prior to issuance of the final SWQC, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Comments should be directed to Kevin White, PE, Director at the previously listed address or through

the Pennsylvania Hamilton Relay Service at 800-654-5984 (TDD). Comments must be submitted in writing and contain the name of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

Greene County Notices

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- **Mining Permit No. 30950701. NPDES No. PA0215619. Monongalia County Coal Resources, Inc.**, 46226 National Road, Saint Clairsville, OH 43950, Gilmore and Wayne Townships, **Greene County**. To renew the permit and related NPDES permit. Application received: February 18, 2025. Accepted: March 11, 2025.
- **Mining Permit No. 30161301. NPDES No. PA0236519. Marshall County Coal Resources, Inc.**, 46226 National Road, Saint Clairsville, OH 43950, Aleppo Township, **Greene County**. To revise the permit and related NPDES permit for the construction of two (2) degasification borehole sites, access road, and erosion and sediment control structures. Application received: February 24, 2025. Accepted: March 11, 2025.

MINING ACTIVITY NPDES DRAFT PERMITS

- **PA0215830. Mining Permit No. 30733707. Consol Mining Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Monongahela Township, **Greene County**. Application received: June 12, 2018. Accepted: January 18, 2019.

To renew the NPDES permit and mining activity permit, affecting 778.1 surface acres. Receiving stream(s): Unnamed Tributary to Whiteley Creek, Whiteley Creek and Monongahela River, classified for the following use: WWF. Monongahela River TMDL.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The proposed effluent limits for Outfall 001 discharging to Whiteley Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		<i>Minimum 30-Day Daily</i>			<i>Instant.</i>
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Specific Conductance	(uS/cm)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	50	50

The proposed effluent limits for Outfall 002 discharging to UNT 41183 to Whiteley Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		<i>Minimum 30-Day Daily</i>			<i>Instant.</i>
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Specific Conductance	(uS/cm)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	50	50

The proposed effluent limits for Outfall 003 discharging to Whiteley Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		<i>Minimum 30-Day Daily</i>			<i>Instant.</i>
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Specific Conductance	(uS/cm)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	50	50

The proposed effluent limits for Outfall 004 discharging to Whiteley Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		<i>Minimum 30-Day Daily</i>			<i>Instant.</i>
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.7	3.4	4.25
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	1.3	2.6	3.25
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Specific Conductance	(uS/cm)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	50	50

The proposed effluent limits for Outfall 005 discharging to Whiteley Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		<i>Minimum 30-Day Daily</i>			<i>Instant.</i>
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	2.0	3.2	5.1
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	1.4	2.1	3.4
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Specific Conductance	(uS/cm)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	68	68

The proposed effluent limits for Outfall 006 discharging to the Monongahela River are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		<i>Minimum 30-Day Daily</i>			<i>Instant.</i>
			Average	Maximum	Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	2.0	3.2	5.0
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Specific Conductance	(uS/cm)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	135	211	337

The EPA Waiver is not in effect.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

- **CNX Hunt Club Valve Setting Site**, Primary Facility ID # **880801**, 390 Day Road, West Finley, PA 15377, Richhill Township, **Greene County**. Ronald Doumont, Penn E & R, 100 Ryan Court, Suite 20, Pittsburgh, PA 15205, on behalf of Andrew Perine, CNX Gas Company LLC, 1000 Horizon Vue Drive, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with brine constituents. The Final Report demonstrated attainment of the Statewide health standards. Approved: March 13, 2025.

AIR QUALITY

- **GP21-30-00849A: Perennial CMM Pennsylvania LLC**, 1375 County Road 8690, West Plains, MO 65775, Center Township, **Greene County**. On March 17, 2025, the Department authorized GP21-30-00849A to construct and operate one (1) Enclosed Flare rated at 40 MMBtu/hr at their CMB-32 borehole site located in Center Township, Greene County. Application received: March 17, 2025. Authorized: February 6, 2025. Issued: March 17, 2025.
- **GP5-30-00240C/AG5-30-00034A: Hammerhead Midstream LLC**, 2200 Energy Drive, Canonsburg, PA 15317, Franklin Township, **Greene County**. Authorization for transfer of ownership of the Anchor Compressor Station from EQM Gathering Opco, LLC to Hammerhead Midstream, LLC. Application received: February 19, 2025. Authorized: March 17, 2025.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **E3007224-008. CNX Midstream Operating Company, LLC**, 1000 Horizon Vue Drive, Canonsburg, PA 15317, Morris Township, **Greene County**. U.S. Army Corps of Engineers Pittsburgh District.

CNX installed a riprap apron outfall in a High Quality (HQ) stream (Trib 40564 to Brown's Creek) and floodway in conjunction with stabilizing and correcting the underlying causes of a second slope failure along the existing Deerlick to Iams Pipeline right-of-way. PADEP approved the emergency permit (EP300724-003) to conduct this work on September 16, 2024. This application is for the after-the-fact impacts associated with the emergency work. Total impacts include 38 square feet of fill to the stream, and 119 square feet of fill in the associated floodway. Latitude: 39.964025°, Longitude: -80.28897°. Application received: November 18, 2024. Issued: March 14, 2025.

Notices from The Observer-Reporter:

Legal Notice

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841316 for the Bailey Mine.

The proposed revision adds approximately 18.7 acres of surface permit area for the installation of the 13L-4 and 13L-5 Degas Boreholes. The facilities will be located in Aleppo Township, Greene County, Pennsylvania and are located on the New Freeport, PA U.S. Geological Survey 7.5 minute topographic map. The permit area begins off of SR 3001 (Aleppo Road), approximately 0.5 miles northwest of its intersection with Fairview Road (T-445). It extends approximately 1100 feet southeast, then 1240 feet east, 2130 feet northeast, and then 2400 feet northwest, varying in width between 75 feet and 190 feet wide. The proposed permit revision includes construction of two degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of SR 3001 (Aleppo Road) beginning 0.5 miles northwest of its intersection with Fairview Road (T-445) and continuing approximately 425 feet to the north. The road variance is required for site access and erosion and sedimentation controls.

A stream variance request is proposed for work within 100 feet of unnamed tributary 32536V to South Fork Dunkard Fork beginning at the culvert under SR 3001 (Aleppo Road), approximately 0.55 miles northwest of the intersection with Fairview Road (T-445) and continuing upstream approximately 165 feet in an easterly direction. The stream variance is required for site access and erosion and sedimentation control facility installation.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

Water Discharge

Published in Observer-Reporter on March 28, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Permit revision

PUBLIC NOTICE

Pursuant to the Surface Mining Conservation and Reclamation Act, the Pennsylvania Department of Environmental Protection (PADEP) Rules and Regulations and the Clean Streams Law, notice is hereby given that Washington County Land Resources, Inc., 46226 National Road, St. Clairsville, Ohio 43950 has submitted an informal permit revision to add a passive wetland system to its Washington County Refuse site, Coal Refuse Disposal Permit No. 63743702. This revision proposes to add a new National Pollutant Discharge Elimination System (NPDES) Outfall 007 to NPDES Permit No. PA0213608. Water discharged from this outfall will consist of groundwater and surface waters from the wetland. The outfall will be located at 40 Degrees, 8 Minutes, 4.39 Seconds North by 80 Degrees, 3 Minutes, 25.65 Seconds West. The application is under review by the PADEP, California District Mining Office.

The coal refuse disposal area, consisting of a total of 601.0 acres, is located entirely on property owned by Washington County Land Resources, Inc. in Somerset Township, Washington County and is known as the Washington County Refuse Disposal Area. The permit area is situated as follows: approximately 1670 feet to the southeast of the intersection of Hixon and Ridge Roads, approximately 2,700 feet to the southeast of the intersection of Ridge Road and Short Cut Road, approximately 3,700 feet southwest of the intersection of School Road and Thomas Road, approximately 370 feet north of the intersection of Lincoln Avenue and Wherry Road Road, and immediately west of Thomas Road. The permit area can be located on the Hackett, Pennsylvania, U.S. Geological Survey 7 minute series topographical map.

A copy of the application is available for public review at the California District Mining Office of the PADEP. Written comments, objections, or a request for a public hearing or informal conference may be submitted to the PADEP, California District Mining Office, 25 Technology Drive, Coal Center, Pennsylvania 15423 within 30 days of the final (4th) publication of this notice. The correspondence must include the person's name, address, telephone number, and a brief description as to the nature of the objection.

64 REFUSE CROA

PERMIT #63743702)

Location Map

WASHINGTON COUNTY LAND RESOURCES, INC.

84 REFUSE CRDA (PERMIT #63743702)

USOS QUADRANGLE HACKETT and ELLEWORTH, PA

SOMERSET TOWNSHIP

WASHINGTON COUNTY, PENNSYLVANIA

SCALE

Civil & Environmental Consultants, Inc.

-1-

330-886

September 2024

3-14, 21, 28, 4-4

Public Notice

Published in Observer-Reporter on March 27, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland Stream Restoration

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION RULES and REGULATIONS, the SURFACE MINING CONSERVATION and RECLAMATION ACT and the BITUMINOUS MINE SUBSIDENCE AND LAND CONSERVATION ACT as amended, notice is hereby given that Iron Cumberland, LLC, Cumberland Mine, doing business at P.O. Box 1020, 200 Evergreen Drive, Waynesburg, Pennsylvania 15370, has made application to the Pennsylvania Department of Environmental Protection to perform Chapter 105 activities for the restoration of Pursley Creek (40592), overlying Panel 73, 74 and 75 of the Cumberland Mine Oak Forest District in accordance with coal mining activity Permit No. 30831303 and related NPDES Permit No. PA0013511. The proposed Area of Potential Effect (APE) for this project is 8.15 acres. The location can be found on the Oak Forest, PA U.S.G.S., 7.5-minute series topographic map. The proposed permit revision includes stream restoration activities to eliminate pooling which has occurred in Panel 73, 74 and 75 of the Cumberland Oak Forest District along three (3) reaches of Pursley Creek (40592) in Center Township, Greene County, Pennsylvania. Restoration area LW-73 RA is located southwest of Oak Forest Road (SR 3013), on Pursley Creek (40592), that begins approximately 1269 feet southwest of the

intersection of Oak Forest Road (SR 3013) and Maple Run Road (T474). The proposed restoration area continues west approximately 890 feet south of Oak Forest Road (SR 3013). Restoration area LW-74 RA is located east of Oak Forest Road (SR 3013), on Pursley Creek (40592), that begins approximately 191 feet west of the intersection of Oak Forest Road (SR 3013) and Maple Run Road (T474). The proposed restoration area continues southwest approximately 1,090 feet along Maple Run Road (T474). Restoration Area LW-75 RA is located approximately 67 feet from the intersection of Oak Forest Road (SR 3013) and Water Street, on Pursley Creek (40592), that begins approximately 10 feet southwest of Water Street. The proposed restoration area continues northeast along Pursley Creek (40592) for approximately 1,118 feet close to the intersection of Oak Forest Road (SR 3013) and Stewart Run Road (T492).

A copy of the application is available for public inspection, and copying for a fee, by appointment at the Department of Environmental Protection, California District Mining Office. Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, California District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 no later than thirty (30) days following the final publication date of this notice.

3-21, 27, 4-3, 10

Public Notice

Published in Observer-Reporter on March 27, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland CRDF 1 Renewal

PUBLIC NOTICE

Pursuant to Pennsylvania Department of Environmental Protection's Rules and Regulations, Surface Mining Conservation and Reclamation Act, Coal Refuse Disposal Control Act, the Pennsylvania Department of Environmental Protection Rules and Regulations, and Pennsylvania Clean Streams Law, notice is hereby given that Iron Cumberland, LLC of 200 Evergreene Drive, Waynesburg, PA 15370, has submitted an application to the Department of Environmental Protection, District Mining Operations (PADEP-DMO), for the renewal of its existing Coal Refuse Disposal Permit for the Cumberland Mine Coal Refuse Disposal Facility (CRDF No. 1) and its related NPDES Permit (No. PA0033511). The current permit (No. 30743711) was issued on December 9, 1985 and a timely permit renewal application was submitted to PADEP-CDMO prior to permit expiration on December 9, 2020. This renewal does not contain revisions to the existing operation. The receiving waterways for

the permit are Patterson Run, Whiteley Creek, an unnamed tributary to Whiteley Creek, and the Monongahela River.

The total operation/permit area is 391.9 acres consisting of the following operations. The main operation consisting of the coal refuse disposal facility (152.0 acres) is located in Whiteley Township, Greene County, Pennsylvania , approximately 1.7 miles west of the intersection of Kirby Road (LR 30014) and Mount Morris Road (State Route 19) and approximately 0.25 miles north-northeast of the intersection of Kirby Road (LR 30014) and Patterson Run Road. The permit area includes support area for Cumberland s Advanced Water Treatment System (AWTS) (26.6 acres) for the addition of pipelines, pumping stations, treatment plants, water collection ponds, and access roads to facilitate the water handling plan. The AWTS site can be located on the Oak Forest, Pennsylvania U.S.G.S. 7-1/2 minutes series topographic map. The permit area also includes support area for the Monongahela River Discharge Pipeline (MRP) (213.3 acres) located in Whiteley, Greene, and Monongahela Townships, Greene County, Pennsylvania. The MRP can be located on the Oak Forest, Garards Fort, and Masontown, Pennsylvania U.S.G.S. 7-1/2 minute series topographic maps.

The operation intermittently discharges treated runoff and treated coal laden runoff at three NPDES discharge points (NPDES 001 - Latitude 39 50 5.2 , Longitude 79 55 27 , NPDES 014 - Latitude 39 47 51.7 , Longitude 80 09 6.3 , and NPDES 016 - Latitude 39 47 50.7 , Longitude 80 09 12.5).

A copy of the renewal application is available for public inspection at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written comments, objections, or a request for public hearing or informal conference concerning this renewal application should be submitted to the Department of Environmental Protection at the above address no later than thirty (30) days following the final publication date (i.e. 4 th publication) of this notice and must include the person s name, address, telephone number, and a brief statement as to the nature of the objection(s).

3-21, 27, 4-3, 10

Legal Notice

Published in Observer-Reporter on March 27, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Marshall County Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Marshall County Coal Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, is making application to the Pennsylvania Department of Environmental Protection for an amendment to the Marshall County Mine Coal Mining Activity Permit No. 30161301 and related NPDES permit.

The revision proposes 2.34 acres for the construction of the 6N5E-1 and 6N6E-1 degasification borehole sites, access road, and erosion and sediment control structures. The proposed revision area is located in Aleppo Township of Greene County and is on the north side of McCracken Road (SR-3016) approximately 2,100 feet northeast of the intersection of McCracken Road (SR-3016) and Greene Valley Road (SR-3012). The site is located on the Cameron, WV and New Freeport, PA 7 USGS map.

The following stream variance has been requested for all activities within 100 feet of a stream.

UNT 32440 and UNT 32441 of Grave Creek beginning approximately 2,100 feet northeast of the intersection of McCracken Road (SR-3016) and Greene Valley Road (SR-3012); continuing approximately 225 feet upstream of UNT 32440 and 330 feet upstream of UNT 32441. For the purpose of the construction of an access road, pad site and any associated erosion and sediment controls.

The following road variance has been requested for all activities within 100 feet of a public road.

A road variance for activities proposed within 100 feet of the outside right of way within Segment 0010 of McCracken Road (SR-3016) for access road and erosion and sediment control proposed for site construction.

A copy of this application is available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423. Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, no later than thirty (30) days following the final (4th) publication date of this notice.

3-13,20,27,4-3

Public Notice

Published in Observer-Reporter on March 25, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland CRDA #2 Renewal

PUBLIC NOTICE

Pursuant to Pennsylvania Department of Environmental Protection's Rules and Regulations, Surface Mining Conservation and Reclamation Act, Coal Refuse Disposal Control Act, the Pennsylvania Department of Environmental Protection Rules and Regulations, and Pennsylvania Clean Streams Law, notice is hereby given that Iron Cumberland, LLC of 200 Evergreene Drive, Waynesburg, PA 15370, has submitted an application to the Department of Environmental Protection, District Mining Operations, for the renewal of its existing Coal Refuse Disposal Permit for the Cumberland Mine Coal Refuse Disposal Facility No. 2 and its related NPDES Permit (No. PA0235440). The current permit (No. 30010701) was issued on November 5, 2002, and will expire March 28, 2023. This renewal does not contain revisions to the existing operation. The receiving stream for the permit is an unnamed tributary to Whiteley Creek.

The operation/permit area is 249 acres and is located in Greene County, Whiteley Township, Pennsylvania approximately 1.1 miles west of the intersection of Kirby Road (LR 30014) and Mount Morris Road (State Route 19). The site can be found on the Oak Forest U.S.G.S. 7 minute topographic map, 9 inches north and 2 inches west of the bottom, right -hand corner of the printed area of the map.

The operation intermittently discharges treated runoff and treated coal laden runoff into an unnamed tributary to Whitely Creek at one NPDES discharge point (NPDES 029 - Latitude 39 47 55 , Longitude 80 07 57).

A copy of the application is available for public inspection and copying for a fee, at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written comments, objections, and requests for a public hearing or informal conference concerning this application should be submitted to the Department of Environmental Protection at the above address no later than thirty (30) days following the final publication date (i.e. 4 th publication) of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

3-25, 4-1, 8, 15

Legal Notice

Published in Observer-Reporter on March 24, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Enlow Fork Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 for the Enlow Fork Mine.

The proposed revision adds approximately 1.6 acres of surface permit area for revisions to the H4-1 Degas Borehole project. The project will be located in Washington Township, Greene County, Pennsylvania and is located on the Waynesburg, PA U.S. Geological Survey 7.5 minute topographic map. The H4-1 Borehole added permit area begins along Tower Road (T-411) approximately 0.3 miles northwest of its intersection with SR 4031 (Dillie Road). It continues along Tower Road for approximately 360 feet to the northwest and extends off the southwestern side of the road varying in width between 170 and 250 feet wide. The proposed revisions include an alignment change to the access road and a shift of the borehole pad location. Erosion and sedimentation control facilities are also included. The application includes a request for variance to encroach within 100 feet of the right-of-way of Tower Road (T-411) beginning approximately 0.3 miles northwest of its intersection with SR 4031 (Dillie Road) and continuing 360 feet to the northwest. The road variance is required for access for the H4-1 borehole and erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

3-3,10,17,24