



CENTER FOR COALFIELD JUSTICE

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You can search this document for notices pertaining to your township by typing “CTRL F” or “command F” and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of Apr 14, 2025

Notices from the Pennsylvania Bulletin:

Volume 55, Issue 15 - Apr 12, 2025

Washington County Notices

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **E6305225-003. Washington County Redevelopment Authority**, 100 West Beau Street, Suite 603, Washington, PA 15301, City of Washington, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: April 1, 2025.

Remove approximately one 13,329.07 SF building, and another approximately 58.44 SF building, from the floodplain of Chartiers Creek (WWF). These structures will be demolished and removed from the site, and the floodplain area will be restored by backfilling the building foundations to existing grade and revegetating the area with grass. The total area to be restored is 13,387.51 SF, for the purpose of floodplain site restoration. Latitude: -80°, 12', 1.8612", Longitude: -40°, 15', 29.6604".

SAFE DRINKING WATER

- **Emergency Permit 6325505-E**. PWSID No. **5020039. Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055, Union Township, **Washington County**. Application received: March 12, 2025. Permit Issued: March 20, 2025. Installation of a temporary floating tee intake pump station at the Aldrich Water Treatment Plant Intake.

AIR QUALITY

- **63-00999: EQM Gathering OPCO, LLC**, 334 McGirts Road, Daisytown, PA 15427, West Pike Run Township, **Washington County**. On March 25, 2025, the Department authorized an initial synthetic minor State-Only Operating Permit to EQM Gathering OPCO, LLC's Blue Moon Compressor Station located in West Pike Run Township, Washington County. This authorization incorporates the requirements of plan approval PA-63-00999A. Application received: September 5, 2023. Accepted: September 18, 2025.

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

- **100 Arentzen**, Storage Tank Facility ID # **63-81707**, 100 Arentzen Blvd, Charleroi, PA 15022, Speers Borough, **Washington County**. Flynn Environmental, Inc., 5640 Whipple Avenue NW, North Canton, OH 44720, on behalf of Arentzen Partners LP, 2333 Morrow Road, Pittsburgh, PA 15214, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with diesel fuel. The combined plan and report is intended to document the remedial actions for meeting residential Statewide health and background standards.

Greene County Notices

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

- **PA0254614**, Sewage, SIC Code, **Iron Cumberland LLC**, P.O. Box 1020, Waynesburg, PA 15370-3020. Facility Name: No 9 Portal STP. This existing facility is located in Center Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Maple Run (HQ-WWF), is located in State Water Plan watershed 19-B and is classified for High Quality Waters-Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .022 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)						
	Average	Monthly	Average	Weekly	Minimum	Average	Monthly	Maximum	IMAX
E. Coli (No./100 ml)	XXX		XXX		XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of .022 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)				IMAX	
	Average	Monthly	Average	Weekly	Minimum	Average	Monthly	Maximum
Flow (MGD)	0.022		Report		XXX	XXX	XXX	XXX
		Daily Max						
pH (S.U.)	XXX	XXX	6.0		XXX	9.0	XXX	
			Daily Min			Daily Max		
Dissolved Oxygen	XXX	XXX	6.0		XXX	XXX	XXX	XXX
			Daily Min					
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX		20	XXX	XXX	40
Nov 1 - Apr 30								
May 1 - Oct 31	XXX	XXX	XXX		10	XXX	XXX	20
Total Suspended Solids	XXX	XXX	XXX		10	XXX	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX		2,000	XXX	XXX	10,000
Oct 1 - Apr 30					Geo Mean			
May 1 - Sep 30	XXX	XXX	XXX		200	XXX	XXX	1,000
					Geo Mean			
Ultraviolet light transmittance (%)	XXX	XXX	Report		XXX	XXX	XXX	XXX
			IMIN					
Nitrate-Nitrite as N	XXX	XXX	XXX		10	XXX	XXX	20
Total Nitrogen	XXX	XXX	XXX		Report	XXX	XXX	
Ammonia-Nitrogen	XXX	XXX	XXX		4.9	XXX	XXX	9.8
Nov 1 - Apr 30								
May 1 - Oct 31	XXX	XXX	XXX		2.0	XXX	XXX	4.0
Total Phosphorus	XXX	XXX	XXX		2.0	XXX	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

- **PA0255092**, Industrial, SIC Code 4911, **Hill Top Energy Center, LLC**, 278 Thomas Road, Carmichaels, PA 15320-1660. Facility Name: Hill Top Energy Center, LLC. This existing facility is located in Cumberland Township, **Greene County**.

Description of Existing Activity: The application is for the renewal of a major NPDES permit for the existing discharge of treated industrial wastewater and stormwater from the natural gas-fired, combined cycle electric generating station.

The receiving stream(s), Monongahela River (WWF), is located in State Water Plan watershed 19-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.3 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)				
	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>
	Average	Monthly	Maximum	Minimum	Average	Monthly	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	XXX	1.6
Temperature (°F)	XXX	XXX	XXX	Report	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	Report	Report	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	2,000.0	4,000.0	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15.0	XXX	XXX	30.0
Aluminum, Total	XXX	XXX	XXX	Report	Report	Report	XXX
Acrylamide (ug/L)	XXX	XXX	XXX	Report	Report	Report	XXX
Hexachlorobutadiene (ug/L)	XXX	XXX	XXX	Report	Report	Report	XXX
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	Report	XXX
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)				
	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>	<i>Daily</i>
	Average	Monthly	Maximum	Minimum	Average	Monthly	Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for IMP 101 and IMP 201 are based on a design flow of 0.9 MGD and 0.2 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)				
	Average	Monthly	Maximum	Minimum	Average	Monthly	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	XXX
Internal Monitoring Point							
Total Suspended Solids	XXX	XXX	XXX	XXX	30.0	100.0	XXX
Internal Monitoring Point							
Oil and Grease	XXX	XXX	XXX	XXX	15.0	20.0	XXX
Internal Monitoring Point							

The proposed effluent limits for IMP 301 are based on a design flow of 0.9 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)				
	Average	Monthly	Maximum	Minimum	Average	Monthly	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	XXX
Internal Monitoring Point							
Free Available Chlorine	XXX	XXX	XXX	XXX	0.2	0.5	0.5
Internal Monitoring Point							
Chromium, Total	XXX	XXX	XXX	XXX	Report	Report	XXX
Internal Monitoring Point							
Zinc, Total	XXX	XXX	XXX	XXX	Report	Report	XXX
Internal Monitoring Point							

The proposed effluent limits for IMP 401 and IMP 501 are based on a design flow of 0.9 MGD and 0.2 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)				
	Average	Monthly	Maximum	Minimum	Average	Monthly	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	XXX
Internal Monitoring Point							
Total Suspended Solids	XXX	XXX	XXX	XXX	30.0	100.0	XXX
Internal Monitoring Point							
Oil and Grease	XXX	XXX	XXX	XXX	15.0	20.0	XXX
Internal Monitoring Point							

The proposed effluent limits for IMP 601 are based on a design flow of 0.9 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Concentrations (mg/L)						
	Daily	Daily	Average	Monthly	Maximum	Minimum	Average	Monthly	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	XXX	XXX	XXX
Internal Monitoring Point									
Free Available Chlorine	XXX	XXX	XXX	XXX	0.2	0.5	0.5		
Internal Monitoring Point									
Chromium, Total	XXX	XXX	XXX	XXX	Report	Report	Report	Report	XXX
Internal Monitoring Point									
Zinc, Total	XXX	XXX	XXX	XXX	Report	Report	Report	Report	XXX
Internal Monitoring Point									

In addition, the permit contains the following major special conditions:

- Conditions related to cooling water intake structures.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- **Mining Permit No. 30841316. NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Aleppo Township, **Greene County**. To revise the permit and related NPDES permit for the installation of two (2) degas boreholes, affecting 18.7 surface acres. Application received: March 18, 2025. Accepted: March 26, 2025.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

- **Henderson Well Pad**, Primary Facility ID # **833000**, 1119 Dunn Station Road, Prosperity, PA 15329, Morris Township, **Greene County**. Jona Stoskey, Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Kyle Borden, 2200 Energy Drive, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, zinc, and chlorides. The Final Report demonstrated attainment of the Statewide health standards. Approved: March 27, 2025.

AIR QUALITY

- **GP21-30-00850A: Environmental Commodities Corporation**, 1919 14th Street, Suite 700, Boulder, CO 80203, Morris Township, **Greene County**. Authorization to install and operate one enclosed flare to combust coal mine gas at the 5A-3 borehole (339.968996, -80.326550)

Notices from The Observer-Reporter:

Legal Notice

Published in Observer-Reporter on April 11, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Proposal

PUBLIC NOTICE

As requested by the Department of Environmental Protection, we do hereby give notice that Central Penn Capital Management, LLC has submitted a Sewage Facilities Planning Module, Component 3s to Buffalo Township for a three-bedroom single family residence. This proposal is for the construction of a small flow treatment facility with discharge into a dry stream channel (UNT Wolf Run (HQ-CWF)). The system will replace the existing malfunctioning septic system on the subject property and will be used to treat the sewage from the dwelling. The site is located on the northwest side of Rural Valley Road, approximately 0.13 miles southwest of the intersection of Clarke Road and Rural Valley Road in Buffalo Township, Washington County. The anticipated sewage flow from the facility is 400 gallons per day (1.00 Equivalent Dwelling Units). The Sewage Facilities Planning Module for this sewage treatment facility is available for public review at the Buffalo Township Office. Comments will be accepted for thirty (30) days following the date of this public notice and may be sent to Buffalo Township, 400 Buffalo Center Lane, Washington, PA 15301.

4-11

Legal Notice

Published in Observer-Reporter on April 11, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841316 for the Bailey Mine.

The proposed revision adds approximately 18.7 acres of surface permit area for the installation of the 13L-4 and 13L-5 Degas Boreholes. The facilities will be located in Aleppo Township, Greene County, Pennsylvania and are located on the New Freeport, PA U.S. Geological Survey 7.5 minute topographic map. The permit area begins off of SR 3001 (Aleppo Road), approximately 0.5 miles northwest of its intersection with Fairview Road (T-445). It extends approximately 1100 feet southeast, then 1240 feet east, 2130 feet northeast, and then 2400 feet northwest, varying in width between 75 feet and 190 feet wide. The proposed permit revision includes construction of two degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of SR 3001 (Aleppo Road) beginning 0.5 miles northwest of its intersection with Fairview Road (T-445) and continuing approximately 425 feet to the north. The road variance is required for site access and erosion and sedimentation controls.

A stream variance request is proposed for work within 100 feet of unnamed tributary 32536V to South Fork Dunkard Fork beginning at the culvert under SR 3001 (Aleppo Road), approximately 0.55 miles northwest of the intersection with Fairview Road (T-445) and continuing upstream approximately 165 feet in an easterly direction. The stream variance is required for site access and erosion and sedimentation control facility installation.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

3-28,4-4,11,18

Public Notice

Published in Observer-Reporter on April 10, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland CRDF 1 Renewal

PUBLIC NOTICE

Pursuant to Pennsylvania Department of Environmental Protection's Rules and Regulations, Surface Mining Conservation and Reclamation Act, Coal Refuse Disposal Control Act, the Pennsylvania Department of Environmental Protection Rules and Regulations, and Pennsylvania Clean Streams Law, notice is hereby given that Iron Cumberland, LLC of 200 Evergreen Drive, Waynesburg, PA 15370, has submitted an application to the Department of Environmental Protection, District Mining Operations (PADEP-DMO), for the renewal of its existing Coal Refuse Disposal Permit for the Cumberland Mine Coal Refuse Disposal Facility (CRDF No. 1) and its related NPDES Permit (No. PA0033511). The current permit (No. 30743711) was issued on December 9, 1985 and a timely permit renewal application was submitted to PADEP-CDMO prior to permit expiration on December 9, 2020. This renewal does not contain revisions to the existing operation. The receiving waterways for the permit are Patterson Run, Whiteley Creek, an unnamed tributary to Whiteley Creek, and the Monongahela River.

The total operation/permit area is 391.9 acres consisting of the following operations. The main operation consisting of the coal refuse disposal facility (152.0 acres) is located in Whiteley Township, Greene County, Pennsylvania, approximately 1.7 miles west of the intersection of Kirby Road (LR 30014) and Mount Morris Road (State Route 19) and approximately 0.25 miles north-northeast of the intersection of Kirby Road (LR 30014) and Patterson Run Road. The permit area includes support area for Cumberland's Advanced Water Treatment System (AWTS) (26.6 acres) for the addition of pipelines, pumping stations, treatment plants, water collection ponds, and access roads to facilitate the water handling plan. The AWTS site can be located on the Oak Forest, Pennsylvania U.S.G.S. 7-1/2 minutes series topographic map. The permit area also includes support area for the Monongahela River Discharge Pipeline (MRP) (213.3 acres) located in Whiteley, Greene, and Monongahela Townships, Greene County, Pennsylvania. The MRP can be located on the Oak Forest, Garards Fort, and Masontown, Pennsylvania U.S.G.S. 7-1/2 minute series topographic maps.

The operation intermittently discharges treated runoff and treated coal laden runoff at three NPDES discharge points (NPDES 001 - Latitude 39 50 5.2, Longitude 79 55 27, NPDES 014 - Latitude 39 47 51.7, Longitude 80 09 6.3, and NPDES 016 - Latitude 39 47 50.7, Longitude 80 09 12.5).

A copy of the renewal application is available for public inspection at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written comments, objections, or a request for public hearing or informal conference concerning this renewal application should be submitted to the Department of Environmental Protection at the above address

no later than thirty (30) days following the final publication date (i.e. 4 th publication) of this notice and must include the person s name, address, telephone number, and a brief statement as to the nature of the objection(s).

3-21, 27, 4-3, 10

Public Notice

Published in Observer-Reporter on April 10, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland Stream Restoration

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION RULES and REGULATIONS, the SURFACE MINING CONSERVATION and RECLAMATION ACT and the BITUMINOUS MINE SUBSIDENCE AND LAND CONSERVATION ACT as amended, notice is hereby given that Iron Cumberland, LLC, Cumberland Mine, doing business at P.O. Box 1020, 200 Evergreen Drive, Waynesburg, Pennsylvania 15370, has made application to the Pennsylvania Department of Environmental Protection to perform Chapter 105 activities for the restoration of Pursley Creek (40592), overlying Panel 73, 74 and 75 of the Cumberland Mine Oak Forest District in accordance with coal mining activity Permit No. 30831303 and related NPDES Permit No. PA0013511. The proposed Area of Potential Effect (APE) for this project is 8.15 acres. The location can be found on the Oak Forest, PA U.S.G.S., 7.5-minute series topographic map. The proposed permit revision includes stream restoration activities to eliminate pooling which has occurred in Panel 73, 74 and 75 of the Cumberland Oak Forest District along three (3) reaches of Pursley Creek (40592) in Center Township, Greene County, Pennsylvania. Restoration area LW-73 RA is located southwest of Oak Forest Road (SR 3013), on Pursley Creek (40592), that begins approximately 1269 feet southwest of the intersection of Oak Forest Road (SR 3013) and Maple Run Road (T474). The proposed restoration area continues west approximately 890 feet south of Oak Forest Road (SR 3013). Restoration area LW-74 RA is located east of Oak Forest Road (SR 3013), on Pursley Creek (40592), that begins approximately 191 feet west of the intersection of Oak Forest Road (SR 3013) and Maple Run Road (T474). The proposed restoration area continues southwest approximately 1,090 feet along Maple Run Road (T474). Restoration Area LW-75 RA is located approximately 67 feet from the intersection of Oak Forest Road (SR 3013) and Water Street, on Pursley Creek (40592), that begins approximately 10 feet southwest of Water Street. The proposed restoration area continues northeast along Pursley Creek (40592) for approximately 1,118 feet close to the intersection of Oak Forest Road (SR 3013) and Stewart Run Road (T492).

A copy of the application is available for public inspection, and copying for a fee, by appointment at the Department of Environmental Protection, California District Mining Office. Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, California District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 no later than thirty (30) days following the final publication date of this notice.

3-21, 27, 4-3, 10

Public Notice

Published in Observer-Reporter on April 8, 2025

Location

Washington, Greene County, Pennsylvania

Notice Text

Cumberland CRDA #2 Renewal

PUBLIC NOTICE

Pursuant to Pennsylvania Department of Environmental Protection's Rules and Regulations, Surface Mining Conservation and Reclamation Act, Coal Refuse Disposal Control Act, the Pennsylvania Department of Environmental Protection Rules and Regulations, and Pennsylvania Clean Streams Law, notice is hereby given that Iron Cumberland, LLC of 200 Evergreen Drive, Waynesburg, PA 15370, has submitted an application to the Department of Environmental Protection, District Mining Operations, for the renewal of its existing Coal Refuse Disposal Permit for the Cumberland Mine Coal Refuse Disposal Facility No. 2 and its related NPDES Permit (No. PA0235440). The current permit (No. 30010701) was issued on November 5, 2002, and will expire March 28, 2023. This renewal does not contain revisions to the existing operation. The receiving stream for the permit is an unnamed tributary to Whiteley Creek.

The operation/permit area is 249 acres and is located in Greene County, Whiteley Township, Pennsylvania approximately 1.1 miles west of the intersection of Kirby Road (LR 30014) and Mount Morris Road (State Route 19). The site can be found on the Oak Forest U.S.G.S. 7 minute topographic map, 9 inches north and 2 inches west of the bottom, right -hand corner of the printed area of the map.

The operation intermittently discharges treated runoff and treated coal laden runoff into an unnamed tributary to Whitley Creek at one NPDES discharge point (NPDES 029 - Latitude 39 47 55 , Longitude 80 07 57).

A copy of the application is available for public inspection and copying for a fee, at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Written comments,

objections, and requests for a public hearing or informal conference concerning this application should be submitted to the Department of Environmental Protection at the above address no later than thirty (30) days following the final publication date (i.e. 4 th publication) of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

3-25, 4-1, 8, 15