



# CENTER FOR COALFIELD JUSTICE

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*Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.*

## Public Notices from

*Week of August 11, 2025*

### Notices from the Pennsylvania Bulletin:

*Volume 55, Number 32 - August 9, 2025*

#### Statewide Notices

##### **Reissuance of National Pollutant Discharge Elimination System General Permit for Stormwater Associated with Mining Activities (BMP GP-104)**

- Under The Clean Streams Law (35 P.S. §§ 691.1— 691.1001), the Clean Water Act (33 U.S.C. §§ 1251— 1388) and 25 Pa. Code Chapters 92a and 102 (relating to National Pollutant Discharge Elimination System permitting, monitoring and compliance; and erosion and sediment control), the Department of Environmental Protection (Department) by this notice announces its **intent to propose modifications to, and reissue, the National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Associated with Mining Activities (BMP GP-104)**. Under 25 Pa. Code § 92a.32 (relating to stormwater discharges) (incorporating by reference 40 CFR 122.26(a), (b), (c)(1), (d), (e)(1), (3)—(9), (f) and (g) (relating to storm water discharges (applicable to State NPDES programs, see § 123.25)), an NPDES permit is required for discharges associated with a mining operation which are composed entirely of stormwater. A mining operation is required to have an individual NPDES permit or coverage under a general NPDES permit if the site has expected or potential discharges of stormwater runoff. For both coal and noncoal mining operations where the only potential discharge will be composed entirely of stormwater, the discharges are appropriately controlled under a general permit. This General Permit meets all eight criteria under 25 Pa. Code § 92a.54 (relating to general permits). The Department’s Bureau of Mining Programs intends to reissue the BMP GP-104, which expires on March 27,

2026, for a new 5-year term with an effective date of March 28, 2026, and an expiration date of March 27, 2031. **The only substantive change to coverage is a correction to the following permit types that apply for coverage under this general permit to clarify that they are required to meet the design standards specified in 25 Pa. Code Chapter 102 (a 2-year, 24-hour storm event) not the 10-year, 24-hour design storm event standard stated in the regulatory requirements for coal mines and large noncoal mines:** Small noncoal; BMP GP-103 5768 (Noncoal Short term construction); BMP GP-105 (Bluestone); BMP GP-106 (Reclamation of Forfeited Noncoal mines); and Government Financed Construction Contracts (GFCC). To be eligible for coverage under the BMP GP-104, an operator must have a qualifying mining authorization (existing or pending), a mining license in good standing (or pending) and they must submit a complete Notice of Intent (NOI) to the Department's local District Mining Office with a \$250 fee. The NOI details what type of discharges will be expected from the operation and what best management practices will be used to meet the permit standards. Mining authorization types eligible for BMP GP-104 coverage are as follows:

- Coal and noncoal mining permits.
- Small noncoal (and bluestone) permits.
- Noncoal mining general permits.
- Coal and noncoal exploration activities.
- Activities authorized through a GFCC under 25 Pa. Code § 86.6 (relating to extraction of coal incidental to government-financed construction or government financed reclamation projects) executed with the Department to achieve reclamation.
- Existing permittees who wish to renew coverage under the reissued BMP GP-104 can submit a renewal acknowledgement form, instead of a new NOI, to the Department's appropriate District Mining Office if there are no changes to the existing site. The renewal requires a fee of \$250. To access the draft BMP GP-104 and related documents, visit <https://www.ahs.dep.pa.gov/eComment/>. **Written Comments Interested persons may submit written comments on the proposed modifications to and renewal of BMP GP104 General Permit and associated documents through September 8, 2025, or 30 days from publication.** Commentators are strongly encouraged to use the Department's online eComment tool at [www.ahs.dep.pa.gov/eComment](https://www.ahs.dep.pa.gov/eComment). Written comments can be submitted by email to [ecomment@pa.gov](mailto:ecomment@pa.gov) or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105- 2063. Use "General Permit BMP GP-104" as the subject line in written communication. Comments, including comments submitted by email, must include the commentator's name and address. Questions regarding BMP GP-104 can be directed to the Department's Bureau of Mining Programs at [RA-EPMININGPERMITS@pa.gov](mailto:RA-EPMININGPERMITS@pa.gov) or (717) 787-5103.

## Washington County Notices

## Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

- PA0255629, Sewage, SIC Code 8800, **CM Holding Co. Inc.**, 2067 Henderson Avenue, Washington, PA 15301-8639. Facility Name: 2067 Henderson Ave SRSTP. This existing facility is located in **Chartiers Township, Washington County**. Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage. The receiving stream(s), **Georges Run** (WWF), is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)	Average Monthly	Average Weekly	Minimum	Concentrations (mg/L)	Annual Average	Maximum	IMAX
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	6.0	XXX	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	Inst Min	XXX	10.0	XXX	20.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Inst Min	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	200	XXX	XXX	1,000

## COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- Mining Permit No. 63743702. NPDES No. PA0213608. **Washington County Land Resources, Inc.**, 46226 National Road, Saint Clairsville, OH 43950, **Somerset Township, Washington County**. To renew the permit and related NPDES permit. Application received: June 25, 2025. Accepted: July 23, 2025.

## SAFE DRINKING WATER

- NCWSA Construction Permit 6325506. PWSID No. 5630431. **Canonsburg Sportsman's Association**, P.O. Box 298, Canonsburg, PA 15317, **Chartiers Township, Washington County**. Application received: April 3, 2025. Permit Issued: July 7, 2025. Installation of two 750-gallon raw water storage tanks and a booster pump.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

- R. Smith Well Pad**, Primary Facility ID # 846960, 74 Shannon Road, Monongahela, PA 15063, **Carrolltown Borough, Washington County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Kyle Borden, EQT Corporation, 2200 Energy Drive, Canonsburg, PA 15317, **submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron chloride, iron, lithium, manganese, selenium, strontium, vanadium, zinc**. The Final Report is intended to document remediation of the site to meet the Statewide health standards.
- Malinky Pad, Unit 2H**, Primary Facility ID # 884665, 296 Joe Cain Road, Bulger, PA 15019, **Smith Township, Washington County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Jessica Ullom, Range

Resources-Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with **Diethylene Glycol, Ethylene Glycol**. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 23, 2025.

## **ACTIONS ON COAL AND NONCOAL APPLICATIONS**

- Mining Permit No. 30841317. NPDES No. PA0213527. **Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **Morris and Richhill Townships, Washington and Greene Counties**. To revise the permit and related NPDES permit to **revise 3,409 underground and subsidence control plan acres from development to longwall mining**. Application received: February 21, 2024. Accepted: March 20, 2024. Issued: July 22, 2025.

## **Bid Opportunity**

- **OSM 63(0962)102.1, Abandoned Mine Reclamation Project, Muse Coal Refuse Pile, Cecil Township, Washington County**. The principal items of work and approximate quantities include: implementation of the erosion and sediment pollution control plan—rock construction entrance, 1 each; implementation of the erosion and sediment pollution control plan—compost filter sock (32 diameter), 1,600 linear feet; clearing and grubbing, 10.8 acres; grading, 54,000 cubic yards; planting—planting preparation, 11.8 acres; subsurface drains, 900 linear feet; grass lined ditches, 1,000 linear feet; culvert—culvert C-1, 60 linear feet; culvert—headwall, 1 each; demolition and disposal of mine facilities, 5 each; gate, 1 each; and alkaline addition, 3,500 tons. This bid issued on August 8, 2025, and bids will be opened on September 4, 2025, at 2 p.m. Small Diverse Business/Veteran Business Enterprise goals have been set for this project. A mandatory prebid training is scheduled August 19, 2025, at 2 p.m. The Microsoft Teams link can be found at [www.BidExpress.com](http://www.BidExpress.com). Failure to attend the prebid training will be cause for rejection of the bid. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to [www.BidExpress.com](http://www.BidExpress.com). This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C. §§ 1201—1328) and is subject to that act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid.

## **Greene County Notices**

### **Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.**

- PA0096598, Sewage, SIC Code 4952, **Lower Ten Mile Joint Sewer Authority**, 144 Chartiers Road, Jefferson, PA 15344-4115. Facility Name: **Mather STP**. This existing facility is located in **Morgan Township, Greene County**. Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing

discharge of treated sewage. The receiving stream(s), **South Fork Tenmile Creek (WWF), is located in State Water Plan watershed 19-B** and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The proposed effluent limits for Outfall 001 are based on a design flow of .3 MGD.—Limits

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)			IMAX
	Average Monthly	Weekly Average	Instantaneous Minimum	Average Monthly	Weekly Average		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	125.2	190.3	XXX	25	38	50	
Biochemical Oxygen Demand (BOD <sub>5</sub> )	Report	Report	XXX	Report	Report	Report	XXX
Raw Sewage Influent							
Total Suspended Solids	150.2	225.3	XXX	30	45	60	
Total Suspended Solids	Report	Report	XXX	Report	Report	Report	XXX
Raw Sewage Influent							
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000	
Oct 1 - Apr 30				Geo Mean			
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000	
Ultraviolet light transmittance (%)	XXX	XXX	Report	Geo Mean	XXX	XXX	
Ammonia-Nitrogen	75.1	112.7	XXX	Report	22.5	30	
Nov 1 - Apr 30				15.0	XXX		
May 1 - Oct 31	37.6	56.6	XXX	7.5	11.3	15	

The proposed effluent limits for Outfall 001 are based on a design flow of .3 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)			IMAX
	Average Monthly	Weekly Average	Instantaneous Minimum	Average Monthly	Weekly Average		
Total Nitrogen	XXX	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Daily Max	XXX	XXX	Report	Daily Max	XXX
		Report				Daily Max	
		Daily Max					

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

## AIR QUALITY

- PA-30-00129B: **Swanson Industries Inc.**, dba Morgantown Technical Services, 2608 Smithtown Rd, Morgantown, WV 26508, **Perry Township, Greene County**. Application received: January 9, 2025. Swanson Industries Inc., dba Morgantown Technical Services (2608 Smithtown Rd, Morgantown, WV 26508-2494) for the changes at the **Perry Township Plant** (303 Meadow Ridge Road, PA 15349-9345). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Pennsylvania Department of Environmental Protection (Department) intends to issue an Air Quality Plan Approval: PA-30-00129B for the use of a new primer in the paint booth. Potential emissions from the facility-wide sources are 0.003 ton per year (tpy) of sulfur oxides (SO<sub>x</sub>), 0.39 tpy of carbon monoxide (CO), 4.28 tpy of nitrogen oxides (NO<sub>x</sub>), 22.35 tpy of volatile organic compounds (VOC), 0.61 tpy of particulate matter less than 10 microns in size (PM10), 0.83 tpy of toluene, and 2.14 tpy of all hazardous air pollutants (HAP). This authorization is subject to Best Available Technology (BAT) requirements of 25 Pa. Code § 127.1. The Department has determined that the proposed project satisfied Department's BAT requirements. This authorization is subject to state regulations including 25 Pa. Code §§ 123.1, 123.2,

123.31, 123.41—123.43. The plan approval has been conditioned to ensure compliance with all applicable rules including visible emission limits, work practices, testing, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently submit an application for a State Only Operating Permit (SOOP) for this facility. The Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; [abruscemi@pa.gov](mailto:abruscemi@pa.gov); or fax 412-442-5800. Each protest or set of written comments must contain the name, address and telephone of the person submitting the comments, identification of the proposed Plan Approval (PA-30-00129B) and a concise statement of the objections to the plan approval and the relevant facts upon which the objections are based. **All comments must be received prior to the close of business 30 days after the date of this publication. For additional information, you may contact Alexis Bruscemi at 412-442- 5800.** A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the Pennsylvania Bulletin, or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Mark R. Gorog, P.E., Regional Program Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to [mgorog@pa.gov](mailto:mgorog@pa.gov). All comments must be received prior to the close of business 30 days after the date of this publication.

- 30-00170: **Laurel Mountain Midstream Operating, LLC**, 111 Enterprise Lane, Connellsville, PA 15425, **Greene Township, Greene County**. On July 29, 2025, the Department issued a renewed synthetic minor State-Only Operating Permit to **Laurel Mountain Midstream Operating LLC's Brown Compressor Station** located in Greene Township, Greene County. This renewal incorporates PA-30-00170B, GP5-30-00170E, makes updates to the permit contact, and ensures regulatory requirements are updated. Sources of emissions consist of four (4) compressor engines, an emergency generator, two dehydrators with associated reboilers, produced water storage tanks with an associated truck loadout, pneumatic devices and various sources of fugitive emissions. Potential emissions from this facility are estimated to be 33.34 TPY NOx, 29.82 TPY CO, 33.76 TPY VOC, 5.82 HAP TPY, 2.36 TPY Formaldehyde (greatest single HAP), 48,937 TPY CO2e, 2.49 TPY of both PM10 and PM2.5, and 0.30 TPY SOx. Application received: July 23, 2024. Deemed administratively complete: July 26, 2024. Issued: July 29, 2025.

## **COAL & NONCOAL MINING ACTIVITY APPLICATIONS**

- Mining Permit No. 30753712. NPDES No. PA0215724. **Iron Emerald, LLC**, 200 Evergreen Drive, P.O. Box 1020, Waynesburg, PA 15370, **Franklin Township**,

**Greene County.** To renew the permit and related NPDES permit. Application received: June 13, 2025. Accepted: July 21, 2025.

## **ACTIONS ON COAL AND NONCOAL APPLICATIONS**

- Mining Permit No. 30121301. NPDES No. PA0236195. **Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **Richhill and East Finley Townships, Greene County**. To renew the NPDES permit. Application received: June 19, 2024. Accepted: July 24, 2024. Issued: April 29, 2025.
- Mining Permit No. 30841317. NPDES No. PA0213527. **Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **Morris and Richhill Townships, Washington and Greene Counties**. To revise the permit and related NPDES permit to revise 3,409 underground and subsidence control plan acres from development to longwall mining. Application received: February 21, 2024. Accepted: March 20, 2024. Issued: July 22, 2025.

## **Final Action Regarding the Following Chapter 102, Erosion and Sediment Control Permit Application Related to Earth Disturbance Associated With Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities.**

- ESG833025001-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. **Line 143 Seg 2 Hp Line Abandonment Cox RS West Project**, to abandon a portion of Columbia's existing 12-inch diameter natural gas transmission Line 143. Permit No. **Applicant Name & Address Counties DEP Office ESG833025001-00 Columbia Gas Transmission, LLC** 1700 MacCorkle Avenue Charleston, WV 25325 Greene County Regional Permit Coordination Office Any person aggrieved by this action may challenge it in an appropriate legal forum. **The state and Federal courts have held that an aggrieved person may challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq. by filing an appeal with the Pennsylvania Environmental Hearing Board. See Transcontinental Gas Pipeline Co. v. Env't. Hrg. Bd. 108 F.4th 144, 163 (3d Cir. 2024); Cole v. Dep't. of Env't. Prot., A.3d \_\_ (Dkt Nos. 21 & 22 EAP 2023, 77 & 78 MAP 2023)** (Issued January 22, 2025). Additionally, the U.S. Court of Appeals for the Third Circuit (Third Circuit) has held that an aggrieved person may challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act by commencing a civil action in the Third Circuit. See Transcontinental Gas Pipeline Co. You should promptly consult with a lawyer on the steps to take if you wish to challenge this action and to best protect your interests. Important legal rights are at stake. You should show this document to a lawyer at once.

## **Notices from The Observer-Reporter:**

### **Legal Notice**

Published in Observer-Reporter on August 11, 2025

#### **Location**

Washington, Greene County, Pennsylvania

#### **Notice Text**

Tunnel Ridge Mine

#### **PUBLIC NOTICE**

Pursuant to the Pennsylvania Clean Streams Law, The Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that **Tunnel Ridge, LLC**, 878 Old Brick Road, West Alexander, PA 15376 is making application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit (CMAP) No. 63091301 for Tunnel Ridge Mine. The proposed revision is to revise 1,914.45 acres of the underground and subsidence control plan boundaries from development mining only to longwall mining.

The proposed revision area is in Donegal; West Finley; and East Finley Townships, Washington County, and can be found on portions of the Claysville, PA U.S. Geological Survey 7.5 minute topographic maps as well as mapping provided in the permit application. This area can be described as follows:

The permit and subsidence control plan revision area begins at a point 1,695 FT southwest of the intersection of Waynesburg Road and Kennedy Road then 22,985 FT southeast a point 465 FT northeast of the intersection of Burnsville Ridge Road and Pine Road then 3,715 FT southwest to a point 1,826 FT east of the intersection of Dogwood Hill Road and Burnsville Ridge Road then 22,730 FT northwest to a point 5,275 FT southwest of the intersection of Waynesburg Road and Kennedy Road then 3,635 FT northeast to the point of origin. All distances and headings are approximate.

The proposed revision requests approval to perform minor forms of stream restoration as necessary for streams located within the proposed revision area. If necessary, restoration plans will be evaluated with the PADEP and restoration plans will be implemented for minor forms of stream restoration. Stream segments anticipated to have restoration activities associated with subsidence are as follows:

Restoration area on UNT 32682 to Middle Wheeling Creek identified as 32682 N3 (Station 85+87 to 89+74), which begins approximately 1,515 feet southwest of the intersection of Ranch Road and Green Haven Road and proceeds downstream approximately 387 feet in length.

Restoration area on UNT 32682 to Middle Wheeling Creek identified as 32682 N4 (Station 104+14 to 110+69), which begins approximately 1,445 feet northeast of the intersection of Green Haven Road and Good Intent Road and proceeds downstream approximately 655 feet in length.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Washington County Recorder of Deeds Office, 95 W Beau Street, Suite 520, Washington, PA 15301. A copy of this application is also available for public inspection at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Park, Coal Center, Pennsylvania 15423. Telephone: (724) 769-1100.

Written comments, objections and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the person's name, address, telephone number, and a brief statement as to the nature of his or her objection.

8-4,11,18,25

## Legal Notice

Published in Observer-Reporter on August 10, 2025

### Location

**Notice Text**

IRON

NOTICE

**Iron Pennsylvania Land, LLC** (Iron) formerly Contura Pennsylvania Land, LLC. located at 855 Kirby Road, Waynesburg, Pennsylvania 15370, owns and operates a natural gas pipeline system in your area. Yellow vertical pipeline markers with our name indicate the approximate location and route of our pipelines. Iron maintains and operates a Damage Prevention and Public Awareness Program for its operations of this pipeline system. Keeping the public, the environment, and our pipeline safe with valuable experience, sound judgement and by following federal codes is our top priority. The pipeline is reliable and no underground leaks have been detected. We use preventative measures such as routine patrols and leak surveys to keep the pipeline safe. A copy of this plan is available in our office. This program includes educating and notifying the residents about specific operations requirements and the existence of the program. These requirements include:

1. Contact Iron if you plan to excavate and/or blast on or within two hundred (200) feet of our pipeline right-of-way. Company personnel will locate the pipeline for you to ensure safe excavation and/or blasting. All excavators must use the PA ONE CALL (811) program prior to digging.
2. Contact and/or advise others who you believe to be working near our pipeline to contact Iron before performing any activity that might damage our pipeline system.
3. Be aware of gas leaks and hazards and report them immediately. Signs of gas leaks include the hissing sound of escaping gas, dead vegetation, blowing earth, bubbling water, and the smell of gas. Emergencies include any gas leaks, fire or explosion, natural disasters or civil disobedience. If you suspect that the pipeline is leaking, stay away from the area, have others stay away from the area, and notify the company immediately. In case of fire/explosion or natural disaster near the pipeline, notify the company immediately. If you smell gas inside, get out immediately. If you suspect a leak outside, turn off and abandon any motorized equipment you might be using. Leave the area quickly. Gas is an asphyxiant and can be deadly since it displaces oxygen. By notifying Iron immediately upon any of the above incidents, the appropriate responders will be dispatched promptly and effectively to take care of the emergency.

4. Do not attempt to locate the gas leak with matches or other open flames. Do not remain in a building if there is a strong odor. Do not turn lights on or off or unplug electrical appliance where there is a strong odor. Do not use a telephone in the area of a strong gas odor. Don't use anything that would spark ignition such as cell phones, flashlights, motor vehicles, power tools, electrical equipment, etc.

To help us enforce our Damage Prevention and Public Awareness Program and ensure the safe operation of our pipeline system, please call these numbers to report excavation projects or suspected gas leaks

Emergency: (866) 434-7827\*

\*Identify your call as an Iron Pennsylvania Land LLC Emergency

Police: 911

Fire Department: 911

Sheriff: 911

One Call System: 811

Log on to the [PHMSA.DOT.Gov](http://PHMSA.DOT.Gov) website for additional information.

8-8,10

## Legal Notice

Published in Observer-Reporter on August 7, 2025

### Location

Washington, Greene County, Pennsylvania

### Notice Text

Enlow Mine

## Public Notice

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that **CONSOL Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317 has made application to the Pennsylvania Department of Environmental Protection to renew its existing Coal Mining Activity Permit (CMAP) No. 30841317 for the **Enlow Fork Mine** and the related NPDES Permit No. PA0213527. The current permit was issued on May 9, 1986 and will expire on January 29, 2026. The permit consists of 50,967.89 underground acres and 19,470.96 acres in the subsidence control plan area. The renewal does not contain revisions to the permit, other than the deletion of approximately 3,460.04 acres from the subsidence control plan area. The surface site area encompasses 1,921.45 acres. Stormwater is discharged at the following twenty four NPDES points; 003-(39 59' 32" 80 24' 48"), 008-(40 00' 22" 80 23' 36"), 009-(39 59' 19" 80 21' 06"), 010-(40 01' 22.7" 80 22' 58.6"), 011-(40 02' 131" 80 25' 39"), 012-(40 02' 12.3" 80 22' 38.3"), 014- (40 03' 29" 80 21' 53"), 016-(40 02' 09" 80 19' 33"), 017- (40 02' 13" 80 19' 37"), 025-(40 04' 53" 80 21' 13"), 027- (40 02' 29.1" 80 22' 28.5"), 028- (40 03' 38" 80 18' 48"), 029- (40 00' 56" 80 23' 14"), 030-(40 06' 01.6" 80 20' 41.9"), 031-( 39 59' 52" 80 24' 53"), 032-(39 59' 20" 80 25' 9"), 033-( 39 58' 33" 80 25' 3"), 034-(39 58' 19" 80 25' 31"), 035- (40 06' 12.4" 80 20' 30.1"), 036-( 40 06' 52.3" 80 22' 38.7"), 037-(40 01' 24.0" 80 16' 18.4"), 038-(40 00' 21.4" 80 16' 21.4"), 039- (40 00' 18.1" 80 16' 31.3"), 040-(39 59' 22.2" 80 17' 23.5"). The receiving streams for the permit area are Enlow Fork to Wheeling Creek (TSF), Unnamed Tributary to Long Run (WWF), Unnamed Tributary to Booth Run (WWF), Unnamed Tributary to Enlow Fork (WWF), Unnamed Tributary to Templeton Fork (WWF), Unnamed Tributary to Robinson Fork (WWF), Unnamed Tributary to Beham Run (WWF), Unnamed Tributaries to Rocky Run (TSF), Rocky Run (TSF), Unnamed Tributaries to Short Creek (TSF), Archer Run (TSF), Unnamed Tributaries to Buffalo Creek (HQ-WWF), Unnamed Tributary to Crafts Creek (WWF), Long Run (TSF), Unnamed Tributary to Enlow Fork (WWF), Enlow Fork (TSF), Unnamed Tributaries to Tenmile Creek (WWF) and unnamed tributaries Bates Fork (WWF). The underground permit area is located in Richhill, Washington and Morris Townships, Greene County and Amwell, Buffalo, East Finley, Morris, South Franklin, Green Hills Borough and West Finley, Washington County and can be found on the Claysville, Rogersville, Amity, Wind Ridge, Waynesburg and Prosperity, PA U. S. Geological Survey 7.5 minute topographic maps and mapping provided in the permit application.

The underground permit area can be described as follows: begins at a point approximately 5,750 feet northwest of the intersection of T430 and S.R. 3009, then approximately 23050

feet southeast to a point approximately 2000 feet northwest of the intersection of S.R. 18 and S.R. 3014, then approximately 41500 feet southeast to a point approximately 10000 feet southeast of the intersection of S.R. 3039 and S.R. 221, then approximately 18,200 feet southwest to a point 1700 feet northeast of the intersection of S.R. 18 and T637, then approximately 50000 feet southwest to a point 9,000 feet southeast of the intersection of S.R. 4013 and T637, then 35000 feet northwest to a point approximately 7000 feet southwest of the intersection of SR3037 and SR3035, then approximately 55000 feet northeast back to the point of origin.

A copy of the application is available for public inspection and copying for a fee, by appointment at the Department of Environmental Protection, California District Office, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423. Telephone: 724-769-1100.

Written comments, objections and requests for a public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office at the above address, within thirty (30) days from the date of the final publication of this Notice and must include the person's name, address, telephone number, and a brief statement as to the nature of his or her objection.

8-7,14,21,28

## Greene County Public Notices

Published in Observer-Reporter on August 5, 2025

### **Location**

Washington, Greene County, Pennsylvania

### **Notice Text**

#### **Cumberland Mine**

#### **PUBLIC NOTICE**

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as

amended, notice is hereby given that **Iron Cumberland, LLC (Cumberland), doing business at 855 Kirby Road, Waynesburg, Pennsylvania 15370, has made application to the Pennsylvania Department of Environmental Protection seeking the release of bond for several facilities at the Cumberland Mine.** The current underground mine permit, Permit No. 30831303, was issued on August 20, 1986 and the permit renewal was approved on July 24, 2024. Cumberland has not constructed several surface activity sites such as the No. 3 Slope Site Expansion, the associated Mid-Slope Ventilation Shaft Site, and the Raw Coal Stockpile Expansion Site and has no plans to do such. In addition, Cumberland has sold two surface activity sites (No. 3 Shaft Site and No. 5 Bleeder Shaft Site), transferred (relocated) two existing substations to other permitted sites and reclaimed a temporary access road for the West Pool Pipeline. As such, Cumberland is requesting a bond adjustment release for the aforementioned surface activity sites and other completed reclamation items.

The underground permit area is 41,815.8 acres in Greene County in the following townships: Center, Franklin, Greene, Jackson, Perry, Richhill, Wayne, and Whiteley. The Oak Forest, Holbrook, Garards Fort, Mather, New Freeport, Rogersville, Waynesburg, and Wind Ridge , Pennsylvania USGS 7.5-minute series topographic maps contain the area described. The subsidence control plan area is 37,220.6 acres. The existing surface activity sites acreage for the Cumberland Mine is 919.32 acres.

Receiving streams for the Cumberland Mine permit area include Whiteley Creek with Tributaries, Unnamed Tributaries to Patterson Run, Unnamed Tributaries to Dyers Fork, Unnamed Tributary to Maple Run, Unnamed Tributary to Turkey Hollow, and Unnamed Tributaries to Roberts Run.

The current bond amount is \$29,492,391. The bond liability reduction that Cumberland is requesting is \$5,368,072; therefore, the adjusted bond liability is proposed to be \$24,124,319.

A copy of the application is available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection (PADEP), California District Office, 25 Technology Drive, California Technology Park, Coal Center, Pennsylvania 15423, (724) 769-1100. Written comments, objections, or a request for an informal conference may be submitted to the PADEP at the above address no later than 30 days following the final publication date of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

# Legal Notice

Published in Observer-Reporter on August 5, 2025

## **Location**

Washington, Greene County, Pennsylvania

## **Notice Text**

Meeting

### PUBLIC NOTICE

The Peters Township Environmental Quality Boards Tuesday, August 12, 2025, meeting has a location change. The meeting will now take place at 188 Kimber Drive, McMurray, PA 15317.

Paul F. Lauer

Township Manager

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# Legal Notice

Published in Observer-Reporter on August 5, 2025

## **Location**

Washington, Greene County, Pennsylvania

## **Notice Text**

Ordinance

### NOTICE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Robinson Township, Washington County, Pennsylvania, intends to consider for adoption at its regular meeting of the Board of Supervisors to be held on Tuesday, August 12, 2025, at 6:00 p.m. at the Municipal Building, 8400 Noblestown Road, McDonald, PA, the following ordinance:

TOWNSHIP OF ROBINSON, WASHINGTON COUNTY

ORDINANCE NO. 2025-1

AN ORDINANCE OF THE TOWNSHIP OF ROBINSON, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE ROBINSON TOWNSHIP ZONING ORDINANCE TO REPLACE ORDINANCE NO. 4-2022; ADD ACCESSORY SOLAR ENERGY SYSTEM AS A PERMITTED ACCESSORY USE IN ALL DISTRICTS AND PRINCIPAL SOLAR ENERGY SYSTEM AS A CONDITIONAL USE IN THE INDUSTRIAL (I) DISTRICT, AND ADD BATTERY ENERGY STORAGE SYSTEMS AS A CONDITIONAL USE IN INDUSTRIAL (I) DISTRICT BY AMENDING THE CORRESPONDING TABLES OF ALLOWED USES IN EACH OF THE DISTRICTS; AMENDING THE AUTHORIZED USE TABLE; ADDING SECTION 346, ACCESSORY, PRINCIPAL SOLAR ENERGY SYSTEMS, AND BATTERY ENERGY STORAGE SYSTEM TO ARTICLE III; PROVIDING FOR SEVERABILITY; AND ESTABLISHING AN EFFECTIVE DATE.

A copy of the complete text of the said Ordinance is available for public inspection between the hours of 9 a.m. and 3 p.m. Monday through Friday at the Robinson Township Municipal Building, 8400 Noblestown Road, McDonald, PA 15057, at the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301, and the Washington County Law Library at 1 South Main Street, #G004, Washington, PA 15301.

Stephanie Humensky

Planning & Zoning Assistant

7-29,8-5