



CENTER FOR COALFIELD JUSTICE

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Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of February 23, 2026

Notices from the Pennsylvania Bulletin:

Volume 56, Number 8, February 21, 2026

Washington County Notices

ACTIONS ON COAL AND NONCOAL APPLICATIONS

- Mining Permit No. 63743702. **Washington County Land Resources, Inc.**, 46226 National Road, St. Clairsville, OH 43950, **Somerset Township, Washington County**. To renew the permit. Application received: June 25, 2025. Accepted: July 23, 2025. Issued: February 3, 2026.

Greene County Notices

Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

- PA0093408, Sewage, SIC Code 4952, **Cumberland Township, Greene County**, 100 Municipal Road, Carmichaels, PA 15320-1051. Facility Name: Crucible WPCF. This existing facility is located in **Cumberland Township, Greene County**. Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage. The receiving stream(s), Monongahela River (WWF), is located in State Water Plan watershed 19-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0995 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of .0995 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .0995 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	0.0995	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	20.8	31.1	XXX	25.0	38.0	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report Daily Max	XXX	Report	Report Daily Max	XXX
Raw Sewage Influent						
Total Suspended Solids	24.9	37.4	XXX	30.0	45.0	60
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	Report Daily Max	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

- EQT Route 18 Site**, Primary Facility ID # 889970, 2453 Golden Oaks Road, Holbrook, PA 15341, **Jackson Township, Greene County**. Key Environmental, Inc., 200 Third Avenue, Carnegie, PA 15106 on behalf of David Crayne, EQT Corporation, 625 Liberty Avenue, 17th Floor, Pittsburgh, PA 15212, submitted a Notice of Intent to Remediate. A truck carrying a brine solution tipped on its side and lost its contents near 39.83750, -80.32667. **Brine solution contacted surface soil in the accident area and along the northwest side of Route 18. Surface water bodies in the area and down hydraulic gradient of the accident were screened, and PA DEP personnel verified that there were no impacts to surface water.** Brine solution contacted surface soil and groundwater in a culvert outlet area located northeast of the accident location. Historical livestock spring box is located northwest of the accident location and results in saturated conditions in the area. The property is currently residential and farmland and is intended to remain the same in the future. The Notice of Intent to Remediate was published in Observer-Reporter on February 9, 2026. Application received: February 6, 2026.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- Mining Permit No. 30080701. NPDES No. PA0235806. **Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **Richhill Township, Greene County**. To revise the permit and related NPDES permit to add

a proposed 0.1 surface acre for the installation of a 1,500-foot-long pipeline.

Application received: January 20, 2026. Accepted: February 4, 2026.

- Mining Permit No. 30121301. **Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **Richhill Township, Greene County**. To renew the permit and delete 3,786.84 subsidence control plan acres. Application received: June 19, 2024. Accepted: July 24, 2024. Issued: February 4, 2026.

EROSION AND SEDIMENT CONTROL

- ESCGP # 4 ESG073025014-00 Applicant Name **EQM Gathering Opco LLC**—PATMNG128—Foley Pipeline Contact Person Megant Stahl, (412)-737-2587, Megan.stahl@eqt.com Address 0.3 mile north of Rudolph Run Road and Holy Run Road City, State, Zip Spraggs, PA 15362 Township(s) **Perry Twp, Wayne Twp, Whitely Twp County Greene County** Receiving Stream(s) and Classification(s) 001. Lat 39.75446, Long -80.17836, Rudolf Run, Ch 93 class WWF 002. Lat 39.75720, Long -80.17978, Rudolf Run, Ch 93 class WWF 003. Lat 39.75533, Long -80.17766, UNT to Rudolf Run, Ch 93 class WWF 004. Lat 39.75715, Long -80.17940, UNT to Rudolf Run, Ch 93 class WWF 005. Lat 39.75701, Long -80.17918, UNT to Haynes Run, Ch 93 class WWF Application received: October 31, 2025 Issued: February 5, 2026

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

- WQ3083225-001, **Texas Eastern Transmission, LP (Applicant)**, 425 West Superior Street, Suite 1100, Duluth, MN 55802-2651. **Longwall Mining Panel M1 Project (Project)**, in **Center Township and Richhill Township, Greene County, PA**, U.S. Army Corps of Engineers, Pittsburgh District. The proposed project starts to the east of Shelleby Rd running parallel to Jones Rd (Latitude: 39.899056°; Longitude: -80.3746359°) and ends to the west of Hughes Rd (Latitude: 39.8951532°; Longitude: -80.4041067°). On April 30, 2025, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP25-379-000). The FERC Environmental Assessment for the Project may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP25-379- 000). On April 14, 2025, Applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act. The Project, as proposed, includes excavating, elevating, and replacing 5.33 miles of four pipelines: Line 10 and Line 15 (both 30-inch diameter), and Line 25 and Line 30 (both 36-inch diameter) to protect and maintain the transport natural gas from east of Shelleby Road to west of Hughes Road during CONSOL's longwall coal mining operations. The Project, as proposed, will require approximately 79.15 acres of earth disturbance, and a total of 413 linear feet of

temporary impacts and 58 linear feet of permanent impacts to 10 streams and 16 floodways, including Jacobs Run (HQ-WWF), 3 tributaries to Jacobs Run (HQ-WWF), Whitethorn Run (TSF), 11 tributaries to Whitethorn Run (TSF); 9.44 acres total of floodway impacts of which 0.05 are permanent; 0.44 acre of temporary impacts to 9 PEM/Other wetlands; and 0.02 acre of permanent impacts to 3 PEM/Other wetlands. The project is located in Center Township and Richhill Township, Greene County, PA. PADEP published notice of its proposed SWQC in the Pennsylvania Bulletin on July 26, 2025, (55 Pa.B. 4984) and received no comments from the public. PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C. §§ 1311—1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the Project complies NOTICES 1071 PENNSYLVANIA BULLETIN, VOL. 56, NO. 8, FEBRUARY 21, 2026 with Pennsylvania water quality standards and that the construction, operation and maintenance of the Project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

- 1. Discharge of Hydrostatic Test Water—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania’s Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.
- 2. Erosion and Sediment Control and Stormwater Management—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania’s Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.
- 3. Water Obstruction and Encroachment Permits— Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania’s Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management), and all other applicable regulations.

- 4. Other Water Quality Requirements—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.
- 5. Water Quality Monitoring—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.
- 6. Operation—At all times, Applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.
- 7. Inspection—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued to ensure the project shall maintain and protect state water quality standards as required by this SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.
- 8. Transfer of Projects—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.
- 9. Correspondence—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to: Department of Environmental Protection Major Projects Permitting Division Kevin White, PE, Program Manager 400 Market Street, Harrisburg, PA 17101
RA-EPREGIONALPERMIT@pa.gov

- 10. Reservation of Rights—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.
- 11. Other Laws—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.
- 12. Severability—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of the SWQC shall not be affected thereby. Any person aggrieved by this action may challenge it in an appropriate legal forum. The state and Federal courts have held that an aggrieved person may challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C. §§ 717 et seq. by filing an appeal with the Pennsylvania Environmental Hearing Board. See *Transcontinental Gas Pipeline Co. v. Env't. Hrg. Bd.* 108 F.4th 144, 163 (3d Cir. 2024); *Cole v. Dep't. of Env't. Prot.*, A.3d (Dkt Nos. 21 & 22 EAP 2023, 77 & 78 MAP 2023) (Issued January 22, 2025). Additionally, the U.S. Court of Appeals for the Third Circuit (Third Circuit) has held that an aggrieved person may challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act by commencing a civil action in the Third Circuit. See *Transcontinental Gas Pipeline Co.* You should promptly consult with a lawyer on the steps to take if you wish to challenge this action and to best protect your interests. Important legal rights are at stake. You should show this document to a lawyer at once.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- Applicant: **Texas Eastern Transmission, LP**, 425 West Superior Street, Suite 1100, Duluth, MN 55802- 2651, Longwall Mining Panel M1 Project. E3083225-003. To construct, operate and maintain water obstruction and encroachments associated with the Texas Eastern Transmission, **LP Longwall Mining Panel M1 (Project)**. The overall project will include excavating and elevating approximately 5.33 miles of four pipelines segments: Line 10 and Line 15 (both 30-inch diameter), and Line 25 and Line 30 (both 36-inch diameter) to monitor stress and strain levels on the pipelines while maintaining the transport of natural gas from east of Shelleby Road to west of Hughes Road during CONSOL's longwall coal mining operations. All pipelines will be replaced with new pipe once elevated. Upon completion of the longwall mining activities and ground subsidence, Lines 10, 15, and 30 will be restored to their original alignments. Line 25, however, is proposed to be relocated and replaced within the existing right-of-way. The Project will require approximately 79.15 acres of earth disturbance, and a total of 413 linear feet of temporary impacts and 58 linear feet of permanent impacts to 10 streams and 16 floodways, including Jacobs Run

(HQ-WWF), 3 tributaries to Jacobs Run (HQ-WWF), Whitethorn Run (TSF), 11 tributaries to Whitethorn Run (TSF); 9.44 acres total of floodway impacts of which 0.05 are permanent; 0.44 acre of temporary impacts to 9 PEM/Other wetlands; and 0.02 acre of permanent impacts to 3 PEM/Other wetlands. The proposed project starts to the east of Shelleby Rd running parallel to Jones Rd (Latitude: 39.899056°; Longitude: -80.3746359°) and ends to the west of Hughes Rd (Latitude: 39.8951532°; Longitude: -80.4041067°). in **Richhill Township and Center Township, Greene County**.

EROSION AND SEDIMENT CONTROL

- ESG833025003-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. **Longwall Mining Panel M1 Project**, The project involves excavating, elevating, and replacing 5.33 miles of four pipelines—Line 10 and Line 15 (both 30-inch diameter), and Line 25 and Line 30 (both 36-inch diameter)—to accommodate CONSOL’s coal mining operations. Upon completion of the longwall mining activities, Lines 10, 15, and 30 will be restored to their original alignments. Line 25, however, is proposed to be relocated and replaced within the existing right-of-way. Permit No. Applicant Name & Address Counties DEP Office **ESG833025003-00 Texas Eastern Transmission, LP 425 West Superior Street Suite 1100 Duluth, MN 55802 Greene County** Major Projects Permitting Division Any person aggrieved by this action may challenge it in an appropriate legal forum. The state and Federal courts have held that an aggrieved person may challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C. §§ 717 et seq. by filing an appeal with the Pennsylvania Environmental Hearing Board. See *Transcontinental Gas Pipeline Co. v. Env’t. Hrg. Bd.* 108 F.4th 144, 163 (3d Cir. 2024); *Cole v. Dep’t. of Env’t. Prot.*, A.3d (Dkt Nos. 21 & 22 EAP 2023, 77 & 78 MAP 2023) (Issued January 22, 2025). Additionally, the U.S. Court of Appeals for the Third Circuit (Third Circuit) has held that an aggrieved person may challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act by commencing a civil action in the Third Circuit. See *Transcontinental Gas Pipeline Co.* You should promptly consult with a lawyer on the steps to take if you wish to challenge this action and to best protect your interests. Important legal rights are at stake. You should show this document to a lawyer at once

Notices from The Observer-Reporter:

Public Notice

Published in Observer-Reporter on February 23, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Solar application hearing

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Dunkard Township, Greene County, Pennsylvania, will hold a public hearing on Monday, March 9, 2026, at 3:30 p.m. located at 370 N. Moreland Street, Bobtown, PA 15315.

The purpose of the hearing is as follows: Aquetong Solar will be presenting an application to the Township and the public to construct a Solar Farm located at 247 Old Water Works Road, Dilliner, PA 15327 which is identified as Tax Parcel Number 06-03-179.

Interested persons may appear at the aforementioned hearing to offer concerns and/or questions regarding the installation of the proposed Solar Farm at said location.

The Board of Supervisors will conduct their regular Board of Supervisors meeting of March 9, 2026 at the closure of the public hearing wherein they are going to adopt said Ordinance.

Lisa Miller

Secretary/Treasurer

Dunkard Township

2-23;3-2

Ordinance

Published in Observer-Reporter on February 23, 2026

Location

Notice Text

Ordinance

NOTICE OF INTENT TO ADOPT ORDINANCE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Cecil Township, Washington County, intends to consider the following ordinance for adoption during the regular meeting of the Board of Supervisors on March 2, 2026, at 7 p.m., in the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321:

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, DEFINING SPECIFIC TERMS REGARDING SMALL FLOW TREATMENT FACILITIES, PROVIDING FOR DESIGN STANDARDS AND PROPER DEPARTMENT OF ENVIRONMENTAL PROTECTION PERMITS AND APPROVAL, PROVIDING FOR THE EXECUTION OF AN OPERATION AND MAINTENANCE AGREEMENT BETWEEN A TOWNSHIP PROPERTY OWNER WISHING TO INSTALLING A SMALL FLOW TREATMENT FACILITY ON THEIR PROPERTY AND A QUALIFIED INDIVIDUAL, FIRM, OR CORPORATION TO PROPERLY OPERATE AND MAINTAIN THE FACILITY, PROVIDING FOR REPAIR, REPLACEMENT AND MAINTENANCE OR A SMALL FLOW TREATMENT FACILITY BY ITS OWNER, PROVIDING FOR ENFORCEMENT AND PENALTIES, PROVIDING FOR ESCROW, AND PROVIDING FOR REPEALER, SEVERABILITY, AND AN EFFECTIVE DATE.

A copy of the complete text of the ordinance is available for public inspection, without charge, on the Townships website, and between the hours of 8 a.m. and 4 p.m., Monday through Friday, at the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 and the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301.

Gretchen E. Moore

Township Solicitor

2-23

Ordinance

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinance

NOTICE OF HEARING FOR SOLAR ORDINANCE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Cecil Township, Washington County, intends to hold a public hearing at 7 p.m. on March 9, 2026, in the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 related to the following ordinance:

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTIONS OF CHAPTER 240, ZONING, OF THE CECIL TOWNSHIP CODE OF ORDINANCES: AMENDING ARTICLE VIII, GENERAL REGULATIONS, TO ADD SECTION 240-62, PRINCIPAL SOLAR ENERGY SYSTEM; UPDATING SECTION 240-8 DEFINITIONS TO ADD ADDITIONAL TERMS; ADDING PRINCIPAL SOLAR ENERGY SYSTEM AS A CONDITIONAL USE IN SECTIONS 240-23 LOW DENSITY RESIDENTIAL DISTRICT, 240-28 GENERAL COMMERCIAL DISTRICT, 240-32 LIGHT INDUSTRIAL DISTRICT, 240-33 I-2 HEAVY INDUSTRIAL DISTRICT, AND 240-34 SPECIAL DEVELOPMENT DISTRICT; AMENDING SECTION 240-48, ACCESSORY USES, TO PROVIDE FOR ACCESSORY SOLAR ENERGY SYSTEMS; PROVIDING FOR REPEALER, SEVERABILITY, AND AN EFFECTIVE DATE.

A copy of the complete text of the ordinance is available for public inspection, without charge, on the Townships website, and between the hours of 8 a.m. and 4 p.m., Monday through Friday, at the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 and the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301. An attested copy of the ordinance has been lodged at the County Law Library.

Gretchen E. Moore

Township Solicitor

Public Notice

Published in Observer-Reporter on February 20, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Enlow Fork Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30841317 for the Enlow Fork Mine.

The proposed revision adds approximately 9.1 acres of surface permit area for the installation of the H5-3 and H54 Degas Boreholes. The facilities will be located in Morris Township, Greene County, Pennsylvania and are located on the Rogersville, PA U.S. Geological Survey 7.5 minute topographic map. The H5-3 Borehole permit area begins at the intersection of Fonner Run Road (T-482) and West Union Hill Road (T-705). It extends east 310 feet and then northeast 530 feet, varying in width between 65 feet and 190 feet. The H5-4 Borehole permit area begins along West Union Hill Road, approximately 0.5 miles northwest of its intersection with Fonner Run Road. It extends to the southwest approximately 615 feet and then 920 feet to the southeast, varying in width between 75 and 400 feet. The proposed permit revision includes construction of two degas boreholes, access roads, soil stockpiles, and erosion and sedimentation control facilities.

The application includes a request for variance to encroach within 100 feet of the right-of-way of the following two roads: 125 feet of Fonner Run Road (T-482) located at the

intersection with West Union Hill Road (T-705); and West Union Hill beginning 0.5 miles northwest of its intersection with Fonner Run Road and continuing 115 feet to the northwest. The road variances are required for access for the boreholes, including a stream crossing, and erosion and sedimentation control facilities.

A stream variance request is proposed for work within 100 feet of the following four streams: Fonner Run (40520), beginning near the intersection of Fonner Run Road (T-482) and West Union Hill Road (T-705) and continuing upstream approximately 905 feet in a northeasterly direction; UNT to Fonner Run at two locations, the first beginning near the intersection of Fonner Run Road and West Union Hill Road and continuing 90 feet downstream in a southerly direction, and the second beginning at a point 2105 feet north and 1490 feet west of the intersection of Fonner Run Road and West Union Hill Road and continuing upstream approximately 510 feet in a northwesterly direction; UNT 40524AB to Fonner Run, beginning at a point 2005 feet north and 1535 feet west of the intersection of Fonner Run Road and West Union Hill Road and continuing upstream approximately 485 feet in a westerly direction; and UNT 40524-S203 to Fonner Run, located at its culvert under West Union Hill Road, approximately 0.6 miles northwest of its intersection with Fonner Run Road - extending from the culvert 40 feet upstream to the east, and 35 feet downstream to the west. The stream variances are required for borehole pad construction, a topsoil stockpile, access to the sites including stream crossings, and installation of erosion and sedimentation control facilities.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

1-30;2-6,13,20

Public Notice

Published in Observer-Reporter on February 18, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Hearing

PUBLIC NOTICE

SMITH TOWNSHIP

TAKE NOTICE, that the Board of Supervisors of Smith Township, Washington County, will hold a public hearing on March 16, 2026 at 5 p.m. at the Smith Township Municipal Building located at 1848 Smith Township State Road, Slovan, PA 15078 to consider the application submitted by Range Resources - Appalachia, LLC requesting conditional use approval for an Oil and Gas Development - Well Site located off of Joe Cain Road. (Property Owner: McDonald Sportsmens Association, Tax Parcel I.D. No. 570-009-00-00-0024-00).

A copy of the application will be available for review by an interested party at Township Municipal Building during normal business hours. All interested parties are invited to attend this hearing.

Marie A. Ferguson, Secretary

2-18;3-4

Ordinance

Published in Observer-Reporter on February 17, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinance

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Buffalo Township, Washington County, Pennsylvania, will hold two public hearings on Wednesday, March 4, 2026, at 6 p.m. located at the Buffalo Township Municipal Building, 400 Buffalo Center Lane, Washington, PA 15301.

The purpose of the first hearing is as follows: To present the amendment to the Buffalo Township Zoning Ordinance providing definitions related to Solar Energy Systems, and regulations as to Accessory Solar Energy Systems, Ground Mounted Accessory Solar Systems and Principal Solar Energy Systems.

The purpose of the second hearing is as follows: To present the amendment to the Buffalo Township Zoning Ordinance providing definitions, standards and regulations related to Data Centers as to the requirements of different zoning areas.

Interested persons may appear at the aforementioned hearing to offer testimony in favor of or in opposition of the Solar Energy Ordinance and Data Center Ordinance. Copies of the Ordinances may be examined by any citizen by requesting through email (supervisors@buffalotwp.com), in writing directed to the Township Manager of Buffalo Township, by personally viewing during regular business hours at the Buffalo Township Municipal Building, the Law Library in the Washington County Courthouse, Pennsylvania and the Observer Reporter, each day until adoption.

The Board of Supervisors will conduct their regular Board of Supervisors meeting of March 4, 2026 at the closure of the public hearings wherein they are going to adopt said Ordinances.

Michelle L. Markley

Township Manager

Buffalo Township

2-17,24