



CENTER FOR COALFIELD JUSTICE

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You can search this document for notices pertaining to your township by typing “CTRL F” or “command F” and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of March 9, 2026

Notices from the Pennsylvania Bulletin:

Volume 56, Number 10, March 7, 2026

Statewide Notices

Interstate Pollution Transport Reduction: Proposed 2026 Ozone Season Nitrogen Oxide Emission Limits for Nonelectric Generating Units

- The Department of Environmental Protection (Department) is providing notice and an opportunity for public comments on the proposed Nonelectric Generating Unit (non-EGU) 2026 Ozone Season (OS) Nitrogen Oxide (NOx) emission limitations established under 25 Pa. Code § 145.8(d) (relating to transition to CAIR NOx trading programs). The 21-day public comment period will end on March 28, 2026. Specifically, 25 Pa. Code § 145.8(d) establishes a nonEGU NOx Trading Program budget of 3,619 tons of NOx, less a specified adjustment amount, to serve as a Statewide OS NOx emissions cap for new and existing nonEGUs. This NOx emissions cap also applies to Clean Air Interstate Rule (CAIR) exempt EGUs that are subject to the NOx Budget Trading Program. If the total emissions from all the units exceed the Statewide NOx emission cap of 3,438 tons, the owners and operators of non-EGUs must comply with the NOx emission limitations established under 25 Pa. Code § 145.8(d). The proposed NOx emissions limitations for individual units ensure that non-EGUs in this Commonwealth continue to meet the emission limits of the NOx Budget Trading Program. The difference between the calculated total OS NOx limit for all units in the following Table 1 and the total NOx limit of 3,438 tons is due to rounding when calculating the NOx limit for each individual unit. The Statewide cap for 2025 was not exceeded. Therefore, the owners and operators of non-EGUs do not need to purchase allowances to meet their 2025 OS NOx emission limitations

established under 25 Pa. Code § 145.8(d). The NOx emissions for the 2025 OS (May through September) reported to the United States Environmental Protection Agency (EPA) by the owners and operators of the affected non-EGUs are 576 tons. The Department's permanent retirement of 3,438 NOx allowances under 25 Pa. Code § 145.8(b) covers all the NOx emissions from the affected non-EGUs in 2025. In addition to the 3,438-ton non-EGU cap previously described, 25 Pa. Code § 145.8(d)(12) provides 181 tons of NOx emissions annually for non-EGUs and the other units that need to address their limits or emissions through accounting adjustments, including units that previously participated in the NOx Budget Trading Program. The Department may use a portion of the 181 tons of the budgeted NOx emissions, if necessary, to address rounding issues, mistakes or miscalculations. This year, the Department is not proposing to use any of the 181 tons of NOx for accounting adjustments or to make corrections. The following "Proposed Non-EGU 2026 Ozone Season NOx Emission Limits" in Table 1 lists the following: the 'facility name,' 'ORIS code,' the 'unit ID' for each non-EGU unit, the '2025 OS NOx Mass' for the 2025 OS emissions, the '2025 OS heat input' for the 2025 OS, the 'county' location of the facility, the calculated '2026 rate,' and the '2026 OS limit.' Interested persons may submit written comments on the proposed non-EGU 2026 OS NOx Emission Limits through March 27, 2026. Comments, including comments submitted by email, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by email to ecomment@pa.gov. Written comments can be mailed to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Proposed non-EGU 2026 Ozone Season NOx emission limits" as the subject line in written communication. Questions concerning this notice should be directed to Joseph Martini at (717) 772-5619 or martjos@pa.gov. Persons with a disability may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Washington County Notices

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

- **WMGR150SW003. Dredge Docks, Inc.,** 4900 Grand Avenue, Pittsburgh, PA 15225, **Centerville Borough, Washington County.** A Determination of Applicability for coverage under Residual Waste General Permit No. WMGR150 was received. Dredge Docks, Inc. is applying for coverage under Residual Waste General Permit No. WMGR150 which allows for the beneficial use of dewatered freshwater dredged material as a soil additive or soil substitute for mine

reclamation projects. This proposed activity would take place at the Denbo Landing site. Application received: September 23, 2025. Deemed administratively complete: February 19, 2026.

AIR QUALITY

- 63-01011, **MarkWest Liberty Midstream & Resources, LLC**, 123 Point Pleasant Road, Bulger, PA 15019, **Smith Township, Washington County**. Application received: January 3, 2025. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue a natural minor State-Only Operating Permit to MarkWest Liberty Midstream & Resources, LLC's Harmon Creek Natural Gas Processing Plant located in Smith Township, Washington County. Sources of emissions consist of one (1) 11.84 MMBtu/hr regen heater, two (2) 48.15 MMBtu/hr deEthanizer HMO heaters, one (1) 6.60 MMBtu/hr deEthanizer regen heater, one (1) 11.99 MMBtu/hr stabilization HMO heater, one (1) 126.52 MMBtu/hr open air-assisted flare, one (1) 17.84 MMBtu/hr regen heater equipped with flue gas recirculation, rod packing emissions from seven (7) electric-driven residue compressors, one (1) 49-HP and one (1) 279-HP diesel-fired emergency generator, four (4) centrifugal compressor dry seal vents (partially controlled by the flare), one (1) 4,200-gallon closed drain tank and one (1) 1,430-gallon amine tank controlled by a flare, two (2) 500-gallon methanol storage tanks, venting/blowdowns (partially controlled by the flare), fugitive emission components, truck loadout controlled by the flare, measurement devices, and pigging operations controlled by the flare. Miscellaneous sources include compressed air-driven pneumatic devices. This review incorporates the applicable requirements of plan approval PA-63-01011 and the GP-5. This review does not include the applicable requirements of plan approval PA-63-01011B since construction activities are still ongoing at this time. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145, plan approval PA-63-01011, 40 CFR Part 60 Subparts OOOOa, OOOOb, and IIII, and 40 CFR Part 63 Subpart ZZZZ. The facility is required to conduct regular surveys of the site to ensure compliance with visible stack, fugitive, and potentially objectionable odor emission requirements and maintain records of those surveys. Facility-wide potential emissions are estimated to be 28.8 tons per year (TPY) NO_x, 49.8 TPY CO, 40.12 TPY VOC, 2.2 TPY PM-10, 2.2 TPY PM-2.5, 0.5 TPY SO_x, 2.22 TPY total HAP, 1.26 TPY single HAP (hexane), and approximately 113,684 TPY CO_{2e}. The proposed State-Only Operating Permit includes emission limitations, work practice standards, monitoring, reporting, and recordkeeping requirements for the site. Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this natural minor

State-Only Operating Permit may submit the information to Thomas Joseph, Environmental Engineering Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-01011) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit. A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the Pennsylvania Bulletin, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Thomas Joseph, Environmental Engineering Manager, at the previously listed address or to tjoseph@pa.gov. All comments must be received within 30 days after the date of this publication. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by contacting Thomas Joseph, Environmental Engineering Manager, directly.

- PA-63-01056A: **Bloom Engineering Company Inc.**, 100 Vista Drive, Charleroi, PA 15022, **Fallowfield Township, Washington County**. The Department has evaluated and approved the request for a plan approval extension for a testing laboratory located in Fallowfield Township, Washington County. This will allow for temporary operation of the facility until an initial plan approval is conducted. The new expiration date will be August 28, 2025. Application received: January 28, 2026. Issued: February 18, 2026.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- Mining Permit No. 63841304. NPDES No. 0111643. **Laurel Run Mining Company**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **North Bethlehem Township, Washington County**. To renew the permit and related NPDES permit. Application received: January 29, 2026. Accepted: February 17, 2026.
- Mining Permit No. 63100101. **Neiswonger Construction, Inc.**, 17592 Route 322, Strattanville, PA 16258, **Somerset Township, Washington County**. Permit renewed for continued mining at an existing surface coal mine, affecting 293.0 acres. Receiving streams: unnamed tributaries to Center Branch Pigeon Creek,

South Branch Pigeon Creek and Pigeon Creek; classified for the following use: WWF. Application received: December 12, 2025. Issued: February 18, 2026.

EROSION AND SEDIMENT CONTROL

- ESCGP # 4 ESG076320019-01 Applicant Name **Range Resources Appalachia LLC— Godwin Unit 11101 Well Pad** Contact Person Karl Matz, (724) 873-3090, kmatz@rangeresources.com Address 2139 Henderson Avenue City, State, Zip Washington, PA 15301 Township(s) **Canton Township County Washington County** Receiving Stream(s) and Classification(s) 001. Lat 40°, 14, 34.879 N, Long 80° 18, 38.167 W, UNT to Georges Run, Ch 93 class WWF. Application received: January 9, 2026 Renewed: February 23, 2026

Greene County Notices

AIR QUALITY

- GP5A-30-00248C/AG5A-30-00005C: **CNX Gas Company LLC**, 1000 Horizon Vue Drive, Canonsburg, PA 15317, **Richhill Township, Greene County**. On February 19, 2026, GP5A-30-00248C/AG5A-30-00005C authorization was issued to CNX Gas Company LLC to continue to operate the previously authorized equipment that include 14-gas wells, 14-GPU's, 7-400-bbl produced water tanks, 14-sand separator vessels, 1-sand separator blowdown vessel, 8-methanol tanks, 46-pneumatic controllers, and 1-VDU rated at 10.3 MMBtu/hr at their existing RHL-71- well site located in Richhill Township, Greene County. Application received: January 30, 2026. Accepted: January 30, 2026. Approved: February 19, 2026.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

- Mining Permit No. 30841316. **Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **Richhill, Jackson, and Aleppo Townships, Greene County**. To revise the permit for the installation of an overhead electric line, affecting 52.6 surface acres. Application received: January 13, 2025. Accepted: January 29, 2025. Issued: February 19, 2026.

Notices from The Observer-Reporter:

Legal Notice

Published in Observer-Reporter on March 9, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Robena Prep Plant

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Rules and Regulations, the SURFACE MINING CONSERVATION and RECLAMATION ACT, and the BITUMINOUS MINE SUBSIDENCE and LAND CONSERVATION ACT as amended, notice is hereby given that Consol Mining Company LLC, doing business at CNX Center, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has made application to the Pennsylvania Department of Environmental Protection to renew its existing Coal Mining Activity Permit #30841601 for the Robena Preparation Plant originally issued on September 4, 1986 and expired on September 3, 2021. The permit consists of 66.0 surface acres. This renewal does not contain revisions to the existing operation.

The operation is located in Monongahela Township; Greene County. The project can be located on the Masontown WV 7 1/2 minute quadrangle map approximately 1.8 miles southwest of Masontown, PA in the town of Alicia on Township Route 2031, 1.75 miles northeast of the intersection of TR 2031 and SR 0088.

A copy of the application is available for public inspection, and copying for a fee, by appointment at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423. Written comments, objections, or a request for an informal conference may be submitted to the District Mining Office at the aforementioned address no later than thirty (30) days following the last (4th) date of the publication of this notice.

3-9,16,23,30

Public Notice

Published in Observer-Reporter on March 5, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Vesta Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, The Coal Refuse Disposal Control Act as amended and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Laurel Run Mining Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, is making application to the Pennsylvania Department of Environmental Protection to renew its existing Coal Mining Activity Permit and related NPDES permit. The Vesta Mine permit #63841304 was originally issued on September 18, 1986 and expires on September 17, 2026. This renewal includes a total of 22.8 surface acres (0.8 surface acres for the existing Vesta 3 Butt AMD Plant and 22.0 acres for the reclaimed Kefover Site) and 39,178 underground acres.

Laurel Run Mining Company LLC is requesting the release of Bond 1119000 in the amount of \$10,000 relating to subsidence following the minimum 10-year period since mine closure. Operations of the Vesta Mine ceased in 1985 and the mine closure took place in 1988. No surface acreage release or underground acreage reduction is being sought as part of this renewal.

The mine permit boundary is approximately located by beginning at a point 5,400 feet south of the intersection of SR 88 and Ridge Road then continues northeast to the intersection of SR 88 and Pike Run Drive near Coal Center. The boundary continues west to a point 600 feet south of the intersection of SR 40 and Dague Hollow Road near Odell and south to point 600 north of the intersection of Montgomery Run Road and Hatfield Road near Interstate 79 then back to the original point. The operation is located in North, East, and West Bethlehem Townships and Centerville and Deemston Boroughs, Washington County. The permit can be located on the Amity, Ellsworth, and California, PA USGS 7.5 minute Quadrangles. The treated surface runoff and mine drainage water discharges at Outfall 007 (latitude 40-00-57 and longitude 79-59-40) from the Vesta 3 Butt AMD Plant and enters Fishpot Run (WWF).

A copy of the application is available for public inspection at the Department of Environmental Protection, California District Mining Office, California Technology Park, 25 Technology Drive, Coal Center, PA 15423. Written comments, objections, or a request for public hearing or informal conference may be submitted to the Department of Environmental Protection, at the aforementioned address by thirty (30) days following the final date of publication and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

2-19,26;3-5,12

Public Notice

Published in Observer-Reporter on March 4, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Bailey Mine

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Stream Law, the Pennsylvania Department of Environmental Protection rules and regulations, the Surface Mining Conservation and Reclamation Act, and the Coal Refuse Disposal Control Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise the Bailey Coal Refuse Disposal Areas No. 5 and No. 6 Facility Coal Refuse Disposal Area Permit (No. 30080701).

The proposed revision adds approximately 0.1 acre of permit area for the SP01 to A6 Pipeline Project. The facility will be located in Richhill Township, Greene County; and on the Wind Ridge, PA U.S Geological Survey 7.5-minute topographic map. The added permit area begins approximately 3,150 feet northwest of the SR 4007 (Ackley Creek Road) and Day Road intersection. It extends to the northwest along SR 4007 approximately 250 feet and varies in width between 0 and 30 feet. The proposed permit revision includes installation of a 1,500-foot long pipeline and erosion and sedimentation controls. The majority of the new pipeline will be installed within existing the permit area.

Stream variances are requested for two sections of Owens Run (32700). The first section begins approximately 3,150 feet northwest of the SR 4007 and Day Road intersection and continues approximately 330 feet downstream in a westerly direction. The second section begins approximately 4,100 feet northwest of the SR 4007 and Day Road intersection and continues approximately 300 feet downstream in a westerly direction. A stream variance is also requested for a 60 foot section of UNT-OR to Owens Run beginning at the culvert under SR 4007, located approximately 4,400 feet northwest of the SR 4007 and Day Road intersection, and extending upstream in a northerly direction. The stream variances are requested for grading, pipeline installation, and erosion and sedimentation controls.

The application includes a request for variance to encroach within 100 feet of the right of way of two sections of SR 4007. The first section begins approximately 3,150 feet northwest of the SR 4007 and Day Road intersection and continues approximately 340 feet in a westerly direction. The second section begins approximately 4,100 feet northwest of the SR 4007 and Day Road intersection and continues approximately 300 feet in a westerly direction.. The road variance is required for grading, pipeline installation, and erosion and sedimentation controls.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100) and at the Greene County Conservation District, Fort Jackson Building, Mezzanine, 19 South Washington Street, Waynesburg, PA 15370 (telephone number: 724-852-5278).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

2-25,3-4,11,18

Ordinance

Published in Observer-Reporter on March 2, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinance

NOTICE OF HEARING FOR SOLAR ORDINANCE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of Cecil Township, Washington County, intends to hold a public hearing at 7 p.m. on March 9, 2026, in the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 related to the following ordinance:

AN ORDINANCE OF THE TOWNSHIP OF CECIL, WASHINGTON COUNTY, PENNSYLVANIA, AMENDING THE FOLLOWING SECTIONS OF CHAPTER 240, ZONING, OF THE CECIL TOWNSHIP CODE OF ORDINANCES: AMENDING ARTICLE VIII, GENERAL REGULATIONS, TO ADD SECTION 240-62, PRINCIPAL SOLAR ENERGY SYSTEM; UPDATING SECTION 240-8 DEFINITIONS TO ADD ADDITIONAL TERMS; ADDING PRINCIPAL SOLAR ENERGY SYSTEM AS A CONDITIONAL USE IN SECTIONS 240-23 LOW DENSITY RESIDENTIAL DISTRICT, 240-28 GENERAL COMMERCIAL DISTRICT, 240-32 LIGHT INDUSTRIAL DISTRICT, 240-33 I-2 HEAVY INDUSTRIAL DISTRICT, AND 240-34 SPECIAL DEVELOPMENT DISTRICT; AMENDING SECTION 240-48, ACCESSORY USES, TO PROVIDE FOR ACCESSORY SOLAR ENERGY SYSTEMS; PROVIDING FOR REPEALER, SEVERABILITY, AND AN EFFECTIVE DATE.

A copy of the complete text of the ordinance is available for public inspection, without charge, on the Townships website, and between the hours of 8 a.m. and 4 p.m., Monday through Friday, at the Cecil Township Municipal Building, 3599 Millers Run Road, Cecil, PA 15321 and the Observer Reporter Newspaper office, 122 South Main Street, Washington, PA 15301. An attested copy of the ordinance has been lodged at the County Law Library.

Gretchen E. Moore

Township Solicitor

2-23,3-2

Legal Notice

Published in Herald Standard on March 2, 2026

Location

Fayette, Greene, Washington, Westmoreland County, Pennsylvania

Notice Text

Request for Proposal

The California Area School District request for proposals for Onsite Solar PV System Services. Please contact Ms. Mary Bastin at 724-785-5800 or bastinm@calsd.org for further information.

2-27,3-2,9