



CENTER FOR COALFIELD JUSTICE

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You can search this document for notices pertaining to your township by typing “CTRL F” or “command F” and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of July 20, 2026

Notices from the Pennsylvania Bulletin:

Volume 56, Number 28, July 18, 2026

Washington County Notices

EROSION AND SEDIMENT CONTROL

- ESCGP # 4 ESG076321022-01 Applicant Name **CNX GAS CO LLC** Contact Person Robert Bassett, (724) 485-3647, robertbassett@cnx.com Address 900 Farmer Lane City, State, Zip Prosperity, PA 15329 Township(s) **South Franklin Township County Washington County** Receiving Stream(s) and Classification(s) .001. Lat 40.07384, Long -80.30201, UNT to Tenmile Creek, Ch 93 class TSF. Application received: April 2, 2026 Permit modification issued: July 6, 2026
- ESCGP # 4 ESG076326009-00 Applicant Name **ETC Northeast Pipeline LLC—Revolution Pipeline** Contact Person Nicholas Bryan, (57) 505-3740, Nick.Bryan@EnergyTransfer.com Address 7000 Stonewood Drive City, State, Zip Wexford, PA 15090 Township(s) **Chartiers Twp, Center Twp, Findlay Twp, Independence Twp, Jackson Twp, Raccoon Twp, Robinson Twp.** 4320 County Allegheny County, Beaver County, Butler County, **Washington County** Receiving Stream(s) and Classification(s) 001. Lat 40.77773, Long -80.09634, Trib 35021 To Likens Run, Ch 93 Class WWF 002. Lat 40.77719, Long -80.10121, Trib 35020 To Likens Run, Ch 93 Class WWF 003. Lat 40.66872, Long -80.27010, Elkhorn Run, Ch 93 Class WWF 004. Lat 40.66643, Long -80.27414, Moon Run, Ch 93 Class WWF 005. Lat 40.63891, Long -80.28963, Shafers Run, Ch 93 Class WWF 006. Lat 40.62762, Long -80.30472, Logtown Run, Ch 93 Class WWF 007. Lat 40.62327, Long -80.30668, Raccoon Creek, Ch 93 Class WWF 008. Lat 40.60680, Long -80.32713, Trib 33580 To Raccoon

Creek, Ch 93 Class WWF 009. Lat 40.60079, Long -80.32871, TRIB 33588 To Raccoon Creek, Ch 93 Class WWF 010. Lat 40.58521, Long -80.33341, Trib 33594 To Service Creek, Ch 93 Class WWF 011. Lat 40.57349, Long -80.33196, Service Creek, Ch 93 Class WWF 012. Lat 40.55915, Long -80.33342, Trib 33658 To Raccoon Creek, Ch 93 Class WWF 013. Lat 40.55197, Long -80.34076, Trib 33660 To Raccoon Creek, Ch 93 Class WWF 014. Lat 40.54525, Long -80.34338, Trib 33661 To Raccoon Creek, Ch 93 Class WWF 015. Lat 40.53476, Long -80.35127, Trib 33673 To Raccoon Creek, Ch 93 Class WWF 016. Lat 40.49558, Long -80.34934, Trib 33750 To Raccoon Creek, Ch 93 Class WWF 017. Lat 40.48364, Long -80.35418, Potato Garden Run, Ch 93 Class WWF 018. Lat 40.47879, Long -80.34673, Trib 33757 To Potato Garden Run, Ch 93 Class WWF 019. Lat 40.46989, Long -80.33312, Trib 33759 To Potato Garden Run, Ch 93 Class WWF 020. Lat 40.43997, Long -80.34016, Trib 33810 of St. Patrick Run, Ch 93 Class WWF 021. Lat 40.42381, Long -80.35268, Little Raccoon Run, Ch 93 Class WWF Application received: May 15, 2026 Issued: July 6, 2026

Greene County Notices

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- Mining Permit No. 30841601. **Consol Mining Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, **Monongahela Township, Greene County**. To revise the permit to change 51.8 acres from mining to industrial and move 14.2 from Robena Prep Plant to the Robena Coal Refuse Disposal Area permit. Application received: June 11, 2026. Accepted: July 1, 2026

MINING ACTIVITY NPDES DRAFT PERMITS

- NPDES No. PA0213861. Mining Permit No. 30841320. **Dana Mining Company of PA, LLC**, 966 Crafts Run Road, Maidsville, WV 26541, **Dunkard Township, Greene County**. Application received: August 12, 2024. Accepted: September 25, 2024. To renew and revise the NPDES permit and mining activity permit in Dunkard Township, Greene County, affecting 9.5 proposed surface acres. Receiving stream(s): Dunkard Creek, classified for the following use: WWF. Discharges to Dunkard Creek Watershed TMDL. Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities. The proposed effluent limits for Outfall 004 discharging to Dunkard Creek are: The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instant Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report

The EPA Waiver is not in effect.

- NPDES No. PA0202975. Mining Permit No. 30010101. **Patriot Mining Company LLC**, 100 Tygart Drive, Grafton, WV 26354, **Dunkard and Perry Townships, Greene County**. NPDES Permit renewal for continued treatment to an existing surface mine site; affecting 336 acres. Receiving stream is Dooley Run; Classified for the following use: WWF. Application received: May 11, 2026. The following outfall discharges to Dooley Run: Outfall No. New Outfall (Y/N) Type 110 N Treatment Outfall The proposed effluent limits for outfall 002 under all weather conditions are as follows from permit effective date until permit expiration. Minimum monitoring frequency of twice per month.

<i>Discharge Parameter</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0	-	-	9.0
Total Iron (mg/L)	-	1.5	3.0	3.7
Total Manganese (mg/L)	-	1.0	2.0	2.5
Total Aluminum (mg/L)	-	0.75	0.75	0.75
Total Suspended Solids (mg/L)	-	35.0	70.0	90.0
Osmotic Pressure (mOsm/kg)	-	-	-	-
Net Alkalinity (as CaCO ₃) (mg/L)			Report	
Acidity, Total (as CaCO ₃) (mg/L)			Report	
Alkalinity, Total (as CaCO ₃) (mg/L)			Report	
Specific Conductance (umhos/cm)			Report	
Sulfate (mg/L)			Report	
Flow (gpm)			Report	
Total Dissolved Solids			Report	
Temperature (°C)			Report	

Notices from The Observer-Reporter:

Greene County Public Notices

Published in Observer-Reporter on July 20, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Callisto Compressor Station

NOTICE OF INTENT TO ISSUE

Significant Modification of Air Quality Title V Operating Permit

EQM Gathering OPCO LLC - Callisto Compressor Station

TV-30-00194: EQM Gathering OPCO, LLC (225 Hopkins Run Road, Sycamore, PA 15364) In accordance with 25 PA Code 127.424, 127.425, 127.465, and 127.521, the Department is providing notice that it intends to issue a significant modification of the Title V Operating Permit (TVOP) for the EQM Gathering OPCO, LLC Callisto Compressor Station located in Morris Township, Greene County.

The facility is a natural gas compressor station. Air contamination sources at this facility include five natural gas compressors driven by spark ignition, four-stroke, lean-burn, 4,735-bhp, Caterpillar G3616 LE, natural gas-fired compressor engines, five microturbine generators, and three triethylene glycol (TEG), 120-MMCF per day dehydration units, each with a reboiler and enclosed ground flare . Emissions from the compressor engines are controlled by oxidation catalysts and air/fuel ratio controllers. The existing Browns Creek Dehydration Station is located within mile of the compressor station and is part of Callisto for air permitting purposes. Browns Creek has a 4-MMCF per day TEG dehydration unit with a reboiler and ground flare. Browns Creek has a total of five condensate tanks of 210-bbl, or less, with emissions controlled by weighted pressure relief valves. Additional sources include miscellaneous produced fluid, engine oil, compressor oil, waster oil, MEG, and TEG storage tanks; produced fluid loading operations; fugitive emissions; facility haul roads, and emissions from venting/blowdowns/pigging operations.

The modification is for the incorporation of the conditions and requirements of PA-30-00104D as well as additional changes. These changes include the modification of one regeneration skid rating from 240 MMSCFD to 120 MMSCFD; the addition of one regeneration skid rated at 120 MMSCFD; the addition of one reboiler rated at 2.31 MMBtu/hr; the addition of one vapor destruction unit which controls the dehydration unit flash tank and regenerator still vent, rated at 7 MMBtu/hr; reclassification of Source 102 as Fugitive Emissions and combination of Sources 601 and 801 into one Source ID

(#601801) which includes emissions from Venting, Blowdowns, and Pigging; the correction of Tank B-T003 from a 210-barrel tank to a 50-barrel tank; and the addition of two existing 210-barrel produced fluids tanks to the TVOP as Source T-004.

Potential emissions for the air contamination sources included in this TVOP are as follows: 121.26 tons per year of Nitrogen Oxides, 47.22 tons per year of Volatile Organic Compounds, 47.26 tons per year of Carbon Monoxide, 9.53 tons per year of Particulate Matter < 10 Microns, 8.27 tons per year of Particulate Matter < 2.5 Microns, 0.65 tons per year of Sulfur Dioxide, 22.52 tons per year of total HAPs, 7.36 tons per year of formaldehyde, and 153,067 tons per year of Greenhouse Gases as Carbon Dioxide Equivalents. The emission restrictions and testing, monitoring, record keeping, reporting, and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 61, 63, and 70, and PA Code Title 25, Article III, Chapters 121 through 145.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>, by calling the Department at 412-442-4000, or by calling Thomas Joseph, P.E., Environmental Engineer Manager, at 412-442-4336.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the following information:

1. The name, address, and telephone number of the person submitting the comments.
2. Identification of the proposed permit (specify Operating Permit TV-30-00194).
3. Concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa Code 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa Code 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the Pennsylvania Bulletin, or by telephone, where the Department determines such notification by telephone is sufficient.

7-19, 20, 21

Zoning and Planning

Published in Observer-Reporter on July 20, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Zoning meeting

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the Planning Commission of Amwell Township will be conducting a public meeting on Monday, July 27, 2026, at 5 p.m. at Lone Pine Social Hall located at 328 Weaver Run Road, Washington, PA 15301. The purpose of this meeting is to receive public comments regarding a proposed Draft Zoning Ordinance. A full copy of the proposed Draft Zoning Ordinance will be available for public inspection on the day of the meeting online at www.amwelltownship.org.

7-20

Ordinance

Published in Observer-Reporter on July 20, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinance hearing

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of South Strabane Township, Washington County, Pennsylvania, will hold a public hearing on Tuesday, July 28, 2026, at 6:30 p.m. at the South Strabane Township Municipal Building, located at 550 Washington Road, Washington, Pennsylvania 15301.

The purpose of this hearing is to present the regulations for Fossil Fuel Electric Generating Facilities as a proposed amendment to the South Strabane Township Zoning Ordinance. The proposed Ordinance is to regulate Zoning and Land Use as it pertains to the use of Fossil Fuel Electric Generating Facilities

Interested persons may appear at the aforementioned hearing to offer testimony in favor of or in opposition of the Fossil Fuel Electric Generating Facilities Ordinance. Pertinent records and the proposed Ordinance may be inspected prior to the hearing. A copy of the Ordinance may be viewed at the South Strabane Township Building, located at 550 Washington Road, Washington, PA 15301, the Observer-Reporter and the Washington County Law Library.

Peter Stefansky

Township Manager

South Strabane Township

7-13,20

Public Notice

Published in Observer-Reporter on July 16, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Application

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Stream Law, the Pennsylvania Department of Environmental Protection rules and regulations, the Surface Mining Conservation and Reclamation Act, and the Coal Refuse Disposal Control Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise the Bailey Coal Refuse Disposal Areas (CRDA) No. 7 and No. 8 Facility Coal Refuse Disposal Area Permit (No. 30130701).

The proposed revision adds approximately 4.3 acres for the CRDA No. 8 Stage 3A CCR Expansion Project. The facility expansion area will be located in Morris Township, Greene County; and on the Rogersville, PA U.S Geological Survey 7.5-minute topographic map. The added permit area begins approximately 1,150 feet southeast of North Hill Roads former intersection with Booth School Road and extends another 1,500 feet to the southeast. The added permit area varies in width between 0 and 300 feet.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100) and at the Greene County Conservation District, Fort Jackson Building, Mezzanine, 19 South Washington Street, Waynesburg, PA 15370 (telephone number: 724-852-5278).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice.

6-25;7-2,9,16

Legal Notice

Published in Observer-Reporter on July 16, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

PUBLIC NOTICE

Pursuant to the Pennsylvania Clean Streams Law, the Pennsylvania Department of Environmental Protection Rules and Regulations, the Surface Mining Conservation and Reclamation Act, and the Bituminous Mine Subsidence and Land Conservation Act as amended, notice is hereby given that Consol Pennsylvania Coal Company LLC (CPCC), 275 Technology Drive, Canonsburg, PA 15317, has submitted an application to the Pennsylvania Department of Environmental Protection to revise Coal Mining Activity Permit No. 30121301 for the Harvey Mine.

The proposed revision is for postmining land use changes at the existing Harvey Mine 1B-3 Degas Borehole Facility. The facility is located in Morris Township, Greene County, Pennsylvania and is located on the Rogersville, PA U.S. Geological Survey 7.5 minute topographic map. The facility is located at 1378 Browns Creek Road. To support a request from the landowner, CPCC is proposing to leave the access road and borehole pad at the site under postmining conditions. To support this request, some areas that were forested under pre-mining conditions will be left as unmanaged natural habitat under postmining conditions.

Copies of the application are available for public inspection, and copying for a fee, by appointment at the Pennsylvania Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423 (telephone number: 724-769-1100).

Written comments, objections, or a request for an informal conference may be submitted to the Department of Environmental Protection, District Mining Operations, at the above address, no later than thirty (30) days following the final publication date of this notice

7-9,16,23,30

Public Notice

Published in Observer-Reporter on July 15, 2026

Location

Fayette, Greene, Washington, Westmoreland County, Pennsylvania

Notice Text

Application

PENNSYLVANIA PUBLIC UTILITY COMMISSION

NOTICE TO BE PUBLISHED

IN THE MATTER OF THE Application for Approval of Abandonment of Natural Gas Service by Columbia Gas of Pennsylvania, Inc. to Eleven (11) Active Residential Premises in Greene County, Pennsylvania.

Docket Number: A-2026-3063802

Formal protests and petitions to intervene must be filed in accordance with Title 52 of the Pennsylvania Code, on or before Monday, August 10, 2026. All filings must be made

with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the Applicant. The documents filed in support of the Application are available ONLY online for inspection and copying on the Commission's website at www.puc.pa.gov, and at the Applicant's business address. ALL Parties to proceedings pending before the Commission must open and use an e-filing account through the Commissions website at www.puc.pa.gov or you may submit the filing by overnight delivery to: Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, Pennsylvania 17120. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commissions SharePoint File system with advanced notice to the Commission prior to submittal.

Applicant:

Columbia Gas of Pennsylvania, Inc

Through and By Counsel:

Conor D. Farley, Esquire

NiSource Corporate Services Company

121 Champion Way, Suite 100

Canonsburg, PA 15317

Phone: 724-416-6336

E-mail: cfarley@nisource.com

BY THE COMMISSION

Matthew L. Homsher, Secretary

Legal Notice

Published in Observer-Reporter on July 14, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

2027 Washington County Hazard Mitigation Plan Update

Public Notice

Notice is given that a public meeting to review the risk assessment section of the draft 2027 Washington County Hazard Mitigation Plan will be conducted on July 28th, 2026, at 6:00 p.m. at Washington County Fairgrounds, Building 2, 2151 N Main St, Washington, PA 15301. Public participation in the hazard mitigation plan update process is very important. This meeting will review the risk assessment section of the 2027 Washington County Hazard Mitigation Plan Update. Please send any comments on the current plan or recommendations for the new plan to Daniel Harvey, Deputy Director of EMA at the Washington County Department of Public Safety at 724-228-6911 or publicinformation@co.washington.pa.us

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