



CENTER FOR COALFIELD JUSTICE

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You can search this document for notices pertaining to your township by typing "CTRL F" or "command F" and typing the name of your township in the search bar.

Notices from the Pennsylvania Bulletin precede those from the Observer-Reporter.

Public Notices from

Week of July 27, 2026

Notices from the Pennsylvania Bulletin:

Volume 56, Number 29, July 25, 2026

Washington County Notices

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

- WMGR163SW004. **Range Resources—Appalachia, LLC**, 3000 Town Center Blvd, Canonsburg, PA 15317, **Smith Township, Washington County**. General Permit No. WMGR163SW004 was issued on December 13, 2024, for the processing and beneficial use of oil and gas liquid waste for use as a water supply to develop or hydraulically fracture an oil or gas well at the **Carns Donald B Well Pad Reuse Water Storage Facility located at 1278 Smith Township State Road, Burgettstown, PA 15021**. The permittee notified the Department of closure of the facility and requested the \$253,324.00 bond be released. After a final closure inspection, the Department terminated the permit and approved of the bond release. Application received: May 19, 2026. Revoked: July 13, 2026. Persons interested in reviewing the permit may contact Regional Files, (412-442-4100), Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442- 4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

- WMGR123SW061. **Range Resources—Appalachia, LLC**, 3000 Town Center Blvd, Canonsburg, PA 15317, **Morris Township, Washington County**. At the request of the Permittee, General Permit No. WMGR123SW061, issued on February 23, 2023, for the processing, transfer and beneficial use of oil and gas liquid waste at the Castro Tank Pad Reuse Water Storage Facility intended to be

located at 655 Pie Ridge Road, Prosperity, PA 15329 is revoked. The facility was never constructed nor operated as a WMGR123 facility; therefore, the Department is releasing \$226,878 in financial assurance associated with the revoked permit. Application received: May 21, 2026. Revoked: July 14, 2026. Persons interested in reviewing the permit may contact Regional Files, (412-442-4100), Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442- 4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

EROSION AND SEDIMENT CONTROL

- ESG836326001-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. **The Line 9260 Make Piggable Project is proposed to make multiple modifications along the existing gas line by adding launches and receivers, replacing and removing vintage mainline drips, and making above and below ground modifications to make the Line 9260 piggable. The project also involves abandoning and retiring the existing Line 9156, Line 9174, and part of Line 9230 gas lines.** Permit No. Applicant Name & Address Counties DEP Office ESG836326001-00 **Columbia Gas Transmission, LLC** 1700 MacCorkle Ave SE Charleston, WV 25314 **Washington County** Major Projects Permitting Division

Greene County Notices

AIR QUALITY

- TV-30-00194, **EQM Gathering OPCO, LLC**, 225 Hopkins Run Rd., Sycamore, PA 15364, **Morris Township, Greene County**. Application received: October 23, 2025. TV-30-00194: EQM Gathering OPCO, LLC (225 Hopkins Run Rd., Sycamore, PA 15364). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice that it intends to issue a significant modification of the Title V Operating Permit (TVOP) for the EQM Gathering OPCO, LLC **Callisto Compressor Station located in Morris Township, Greene County**. The facility is a natural gas compressor station. Air contamination sources at this facility include five natural gas compressors driven by spark ignition, fourstroke, lean-burn, 4,735-bhp, Caterpillar G3616 LE, natural gas-fired compressor engines, five microturbine generators, and three triethylene glycol (TEG), 120-MMCF per day dehydration units, each with a reboiler and enclosed ground flare. Emissions from the compressor engines are controlled by oxidation catalysts and air/fuel ratio controllers. The existing Browns Creek Dehydration Station is located within 1/4 mile of the compressor station and is part of Callisto for air permitting purposes. Browns Creek has a 4-MMCF per day

TEG dehydration unit with a reboiler and ground flare. Additional sources include miscellaneous produced fluid, engine oil, compressor oil, waster oil, MEG, and TEG storage tanks; produced fluid loading operations; fugitive emissions; facility haul roads, and emissions from venting/blowdowns/ pigging operations. The modification is for the incorporation of the conditions and requirements of PA-30-00104D as well as additional changes. These changes include the modification of one regeneration skid rating from 240 MMSCFD to 120 MMSCFD; the addition of one regeneration skid rated at 120 MMSCFD; the addition of one reboiler rated at 2.31 MMBtu/hr; the addition of one vapor destruction unit which controls the dehydration unit flash tank and regenerator still vent, rated at 7 MMBtu/hr; reclassification of Source 102 as Fugitive Emissions and combination of Sources 601 and 801 into one Source ID (# 601801) which includes emissions from Venting, Blowdowns, and Pigging; the correction of Tank B-T003 from a 210-barrel tank to a 50-barrel tank; and the addition of two existing 210-barrel produced fluids tanks to the TVOP as Source T-004. Potential emissions for the air contamination sources included in this TVOP are as follows: 121.26 tons per year of Nitrogen Oxides, 47.22 tons per year of Volatile Organic Compounds, 47.26 tons per year of Carbon Monoxide, 9.53 tons per year of Particulate Matter 10 Microns, 8.27 tons per year of Particulate Matter 2.5 Microns, 0.65 ton per year of Sulfur Dioxide, 22.52 tons per year of total HAPs, 7.36 tons per year of formaldehyde, and 153,067 tons per year of Greenhouse Gases as Carbon Dioxide Equivalents. The emission restrictions and testing, monitoring, recordkeeping, reporting, and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 61, 63, and 70, and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>, by calling the Department at 412-442-4000, or by calling Thomas Joseph, P.E., Environmental Engineer Manager, at 412-442-4336. Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed permit (specify Operating Permit TV-30-00194) and

concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the Pennsylvania Bulletin, or by telephone, where the Department determines such notification by telephone is sufficient.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

- Mining Permit No. 30121301. NPDES No. PA0236195. **Consol Pennsylvania Coal Company LLC**, 275 Technology Drive, Suite 101, Canonsburg, PA 16201, **Morris and Richhill Townships, Greene County**. To revise the permit and related NPDES permit for proposed post mining land use changes at the existing 1B-3 Degas Borehole Facility. Application received: June 17, 2026. Accepted: July 7, 2026.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

- **Greylock Mohr B Unconventional Well**, Primary Facility ID # 825237, 184 One Armed Ladies Road, Carmichaels, PA 15320, **Cumberland Township, Greene County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301 on behalf of Keith Eighmey, Greylock Production LLC, 500 Corporate Landing, Charleston, WV 25311, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 10, 2026.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

- Mining Permit No. 30031301. NPDES No. PA0235610. **Dana Mining Company of PA, LLC**, 966 Crafts Run Road, Maidsville, WV 26541, **Dunkard Township, Greene County**. To renew the NPDES permit. Application received: October 31, 2024. Accepted: December 3, 2024. Issued: July 2, 2026.
- Mining Permit No. 30120701. NPDES No. PA0236179. **Iron Cumberland, LLC**, 200 Evergreene Drive, Waynesburg, PA 15370, **Whiteley Township, Greene County**. To renew the NPDES permit. Application received: September 10, 2024. Accepted: October 21, 2024. Issued: July 2, 2026.

CORRECTIVE ACTION UNDER ACT 32, 1989

- **BFS #32**, Storage Tank Facility ID # 30-31155, Interstate 79 and Bald Hill Road, Mt. Morris, PA 15349, **Peters Township, Greene County**. Letterle & Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101 on behalf of Bruceton Farm

Service, Inc., 116 Shannon Drive, Morgantown, WV 26508 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report is intended to document the remedial actions for meeting residential Statewide health standards.

WATER OBSTRUCTIONS AND ENCROACHMENTS

- **Eastern Gas Trans & Storage Inc. (Applicant)**, 10700 Energy Way, Glen Allen, VA 23060, **Center and Richhill Townships, Greene County**, U.S. Army Corps of Engineers, Pittsburgh District. E3083226-006. **TL-590 Longwall Exposure Phase 1 (Project)**. Applicant is proposing to expose approximately 7,600 linear feet of the existing TL-590 pipeline to monitor the existing pipeline during third-party longwall mining operations underground. The pipeline will have gauges to monitor for subsidence while nearby longwall mining operations are underway. When the longwall mining activities are complete, the pipelines will be inspected for any damage, repaired if necessary, and re-buried. The TL-590 pipe exposure construction is proposing to temporarily impact approximately 458 linear feet of four (4) streams, Jacobs Run and one tributary thereto (HQ-WWF) and Whitethorn Run and one tributary thereto (TSF) with 0.99 acre of temporary impacts to floodways and no impacts to wetlands. The project is located primarily within existing, maintained utility line right-of-way between Whitehorn Run Rd (SR 3007) and Shelleby Rd (T394), (Wind Ridge, Rogersville, PA Quadrangle, Latitude: 39.895030°; Longitude: 80.388740°) in Center and Richhill Townships, Greene County.

PENNSYLVANIA PUBLIC UTILITY COMMISSION Natural Gas Service

- A-2026-3063802. **Columbia Gas of Pennsylvania, Inc.** In the matter of the application for approval of abandonment of natural gas service by Columbia Gas of Pennsylvania, Inc. of **11 active residential premises in Greene County**. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, August 10, 2026. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) website at www.puc.pa.gov and at the applicant's business address. Parties to proceedings pending before the Commission must open and use an eFiling account through the Commission's website at www.puc.pa.gov or individuals may submit the filing by overnight delivery to the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's

SharePoint file system with advanced notice to the Commission prior to submittal.

Notices from The Observer-Reporter:

Ordinance

Published in Observer-Reporter on July 27, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinances

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the Board of Supervisors of West Pike Run Township, Washington County, Pennsylvania, will hold two public hearings on Monday, August 17, 2026, at 1 p.m. at the West Pike Run Township Municipal Building, located at 238 Pike Run Drive, Daisytown, Pennsylvania 15427.

The purpose of these hearings is:

1. To present the regulations for Data Centers as a proposed amendment to the West Pike Run Township Zoning Ordinance. The proposed Ordinance is to provide definitions and standards related to Data Centers and add regulations as to the requirements of different zoning areas.
2. To present the rules and regulations for Fossil Fuel Electric Generating Facilities as a proposed amendment to the West Pike Run Township Zoning Ordinance. The proposed Ordinance is to regulate zoning and land use as it pertains to the use of fossil fuel electric generating facilities.

Interested persons may appear at the aforementioned hearings to offer testimony in favor of or in opposition of the Data Center Ordinance and the Fossil Fuel Electric Generating Facilities Ordinance. Pertinent records and the proposed Ordinances may be inspected prior to the hearing. A copy of the Ordinances may be viewed at the West Pike Run Township Building, located at 238 Pike Run Drive, Daisytown, PA 15427, the Observer-Reporter and the Washington County Law Library.

The Board of Supervisors will conduct their regular meeting of August 17, 2026, at the conclusion of said hearings and may consider for adoption, the Data Center Ordinance and the Fossil Fuel Electric Generating Facilities Ordinance, at the closure of the public hearings.

Frank Muccino

Secretary/Treasurer

West Pike Run Township

7-27;8-3

Legal Notice

Published in Observer-Reporter on July 23, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

PERMIT

Public Notice

Pursuant to the Surface Mining Conservation and Reclamation Act, the Coal Refuse Disposal Control Act, Bituminous Mine Subsidence and Land Conservation Act, the

Pennsylvania Department of Environmental Protection Rules and Regulations and Clean Streams Law notice hereby is given that Dana Mining Company of Pennsylvania, LLC, 966 Crafts Run Road, Maidsville, WV 26541, has made application to the Pennsylvania Department of Environmental Protection for renewing its existing underground coal mine permit consisting of 1259.7 acres of permitted area. The current permit 30001301 was issued on January 7, 2002, and will expire on January 7, 2027. This renewal is for reclamation only as the mine closed in 2018. There are no NPDES discharge points or surface acreage in PA.

The operation is located in the Dunkard and Perry Townships of Greene County and is known as the Crawdad Portal B Mine. The boundaries of the underground permit areas are as follows: north of the West Virginia/Pennsylvania state line, south of Dunkard Creek; east of interstate 79 and west of Dooley Run. The Osage, WV U.S. Geological Survey 7.5-minute topographic map contains the area described. A copy of the application is available for public inspection at the Department of Environmental Protection, California District Mining Office, 25 Technology Drive, California Technology Park, Coal Center, PA 15423.

Written comments, objections, or a request for public hearing or informal conference may be submitted to the Department of Environmental Protection no later than 30 days following the final publication date of this notice and must include the person's name, address, telephone number, and a brief statement as to the nature of the objection(s).

7-23,30,8-6,13

Public Notice

Published in Observer-Reporter on July 21, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Robena Prep Plant

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Rules and Regulations, the SURFACE MINING CONSERVATION and RECLAMATION ACT, and the BITUMINOUS MINE SUBSIDENCE and LAND CONSERVATION ACT as amended, notice is hereby given that Consol Mining Company LLC, doing business at 275 Technology Drive, Suite 101, Canonsburg, PA 15317, has made application to the Pennsylvania Department of Environmental Protection to change the post mine land use of 51.8 acres from mining to industrial and to move 14.2 acres from this Robena Prep Plant permit No. 30841601 to the Robena CRDA permit No. 30733707. The existing Coal Mining Activity Permit #30841601 for the Robena Preparation Plant originally issued on September 4, 1986 and expired on September 3, 2021.

The operation is located in Monongahela Township; Greene County. The project can be located on the Masontown WV 7 1/2 minute quadrangle map approximately 1.8 miles southwest of Masontown, PA in the town of Alicia on Township Route 2031, 1.75 miles northeast of the intersection of TR 2031 and SR 0088.

A copy of the application is available for public inspection, and copying for a fee, by appointment at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423. Written comments, objections, or a request for an informal conference may be submitted to the District Mining Office at the aforementioned address no later than thirty (30) days following the last (4th) date of the publication of this notice.

7-7,14,21,28

Washington County Public Notices

Published in Observer-Reporter on July 21, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

Ordinance hearing

PUBLIC NOTICE

CHARTIERS TOWNSHIP

At its regular meeting to be held on Tuesday, July 28, 2026, in the Municipal Building, 2 Buccaneer Drive, Houston, PA 15342 at 5 p.m., the **Chartiers Township Board of Supervisors** will hold a public hearing on and thereafter consider the adoption of, and if appropriate enact, Ordinance No. 424, amending Chapter 350 of the Chartiers Township Code of Ordinances, Zoning to establish the regulations for Data Centers, which will be considered pending as of the date of the publication of this legal notice.

A complete true and correct copy of the proposed ordinance is on file and may be examined by the public at the Chartiers Township Municipal Building, during the hours of 8 a.m. to 4 p.m. Monday, Wednesday and Thursday; 8 a.m. to 7 p.m. Tuesday; and 8 a.m. to 12:30 p.m. Friday. A copy of the proposed ordinance is also available for inspection at the office of the Observer-Reporter, 122 South Main Street, Washington, PA 15301 and the Washington County Law Library, Washington Courthouse, One South Main Street, Washington, PA 15301.

Jodi L. Noble

Township Manager

7-14, 21

Legal Notice

Published in Observer-Reporter on July 21, 2026

Location

Washington, Greene County, Pennsylvania

Notice Text

PERMIT

PUBLIC NOTICE

Pursuant to the PENNSYLVANIA CLEAN STREAMS LAW, the PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Rules and Regulations, the SURFACE MINING CONSERVATION and RECLAMATION ACT, and the COAL REFUSE DISPOSAL CONTROL ACT , and the BITUMINOUS MINE SUBSIDENCE and LAND CONSERVATION ACT as amended, notice is hereby given that Pristine Resources Land LLC, doing business at 301 Market Street, Kittanning, PA 16201, has made application to the Pennsylvania Department of Environmental Protection to renew its existing coal refuse disposal permit and related NPDES permit (PA0215732). The current permit (No. 63743705) was issued on November 18, 1985, has expired on November 17, 2020. This renewal contains a revision to the existing operation. The revision is to include/incorporate current reclamation plans to dewater the existing pile, bring in fill material to provide positive drainage to the front of the pile and subsequently get all surface runoff (via gravity) to the existing pond . Once final grading is complete a top liner will be placed on the final pile to prevent further infiltration and ponding.

The 90.8-acre facility is located in West Bethlehem Township and Marianna Borough, Washington County and is known as the Marianna Mine No. 58 CRDA. The permit area boundary begins on Horne Valley Road at a point 410 feet west of the intersection of Horne Valley Road and Beeson Street, then 1120 feet west along Horne Valley Road, then departing Horne Valley Road and continuing southwesterly 980 feet to a boundary corner, then northwesterly 380 feet to a boundary corner, then in an irregular fashion approximately 2,350 feet to the northeast to a boundary corner, then approximately 3,300 feet in a north/south direction and 1,500 feet in an east/west direction, surrounding Horne Pond 5. The Ellsworth, Pennsylvania, U.S. Geological Survey 7.5 minute topographic map contains the area described.

The permit includes NPDES Outfall 001 (40.024361/-80.106417) that discharges treated coal laden surface runoff to an unnamed tributary 40804 of Horn Run. The receiving stream for this permit area is unnamed tributary 40804 of Horn Run (TSF).

The following variances are being requested:

1. Unnamed Tributary (40804) to Horn Run: Beginning approximately 500 feet upstream (northeast) of where Unnamed Tributary (40804) flows into Horn Run. The variance

continues upstream for approximately 1,450 feet. The variance is for the construction of erosion control facilities and associated E&S controls.

2. Unnamed Tributary (40804) to Horn Run: Beginning approximately 2,230 feet upstream (northeast) of where Unnamed Tributary (40804) flows into Horn Run. The variance continues upstream for approximately 290 feet. The variance is for the construction of assoiated E&S controls.

A copy of the application is available for public inspection at the Pennsylvania Department of Environmental Protection, California District Office located at 25 Technology Drive, Coal Center, PA. Written comments, objections, or a request for public hearing or informal conference may be submitted to the Department of Environmental Protection, California District Office, 25 Technology Drive, Coal Center, PA, 15423 no later than 30 days following the fourth (4) and final publication of this notice and must include the persons name, address, telephone number, and a brief statement as to the nature of the objection(s).

7-21,28,8-4,11